



KANSAS CORPORATION COMMISSION 1060334  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34349  
Name: Pharyn Resources, LLC  
Address 1: 15621 W 87TH ST, STE 262  
Address 2: \_\_\_\_\_  
City: LENEXA State: KS Zip: 66219 + \_\_\_\_\_  
Contact Person: Phil Hudnall  
Phone: ( 913 ) 390-7022  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>09/28/2010</u>	<u>09/30/2010</u>	<u>10/04/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-045-21672-00-00

Spot Description: \_\_\_\_\_  
NW SE SE SW Sec. 6 Twp. 14 S. R. 21  East  West  
495 Feet from  North /  South Line of Section  
3135 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Douglas

Lease Name: WERTS Well #: 1

Field Name: Little Wakarusa

Producing Formation: Squirrel Sandstone

Elevation: Ground: 923 Kelly Bushing: 0

Total Depth: 780 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 43 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 729  
feet depth to: 0 w/ 121 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/31/2011



1060334

Operator Name: Pharyn Resources, LLC Lease Name: WERTS Well #: 1
Sec. 6 Twp. 14 S. R. 21 [X] East [ ] West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
Electric Log Submitted Electronically [X] Yes [ ] No
List All E. Logs Run:
Gamma Ray Neutron

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR.
Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
PRODUCTION INTERVAL:



**CONSOLIDATED**  
OILFIELD SERVICES, LLC

TICKET NUMBER 27161  
LOCATION Oxtawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
820-41-8210 or 800-487-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
110	6337	Weyts # 1	SE 6	14	21	DG
Phayn Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
15621 W 87th St Ste 262			Fred	506	Safety	Mtg
eneyr			Ken	368	KD	
STATE <u>KS</u> ZIP CODE			Harold	369	HRB	
			Derek	570	DM	

JOB 1 100g string HOLE SIZE 5 7/8 HOLE DEPTH 780' CASING SIZE & WEIGHT 2 1/2 EUE  
 CASI DEPTH 729' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2-2 1/2" Plug  
 DISPL CEMENT 4.23 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.3 P/M

REMARKS: Establish circulation. Mix Pump 200# Premium Gel Flush  
1 1/2" Pump ... SKs 50/50 Por Mix Cement 270 gal 4"  
Pheno Seal per sack. Cement to surface. Flush pump & lines  
clean. Displace 2-2 1/2" Rubber plugs to casing TD w/  
4.23 BBL Fresh water. Pressure to 250# PSI. Release  
Pressure & set float valve. Shut in casing.

Evans Energy Dev. Inc. Fred Mader

AC	QTY	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5	01	1	PUMP CHARGE		925 <sup>00</sup>
5	06	30	MILEAGE		109 <sup>50</sup>
5	02	729'	Casing Footage		1/2
5	07	Minimum	Tan Mils		315 <sup>00</sup>
5	08	2 hrs	80 BBL Vac Truck		200 <sup>00</sup>
24		121 SKS	50/50 Por Mix Cement		1190 <sup>64</sup>
18B		407 <sup>00</sup>	Premium Gel		81 <sup>40</sup>
102		2	2 1/2 Rubber plugs		46 <sup>00</sup>
07A		31"	Pheno Seal		35 <sup>65</sup>
			WD# 237070		
				7.3%	SALES TAX ESTIMATED
					TOTAL
					98 <sup>23</sup>
					3002 <sup>01</sup>

No Co Rep on Site.

AUT IRIZATION ok'd by Tom G. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.