

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1066210

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461	API No. 15 - 15-003-25148-00-00
Name: Tailwater, Inc.	Spot Description;
Address 1: 6421 AVONDALE DR STE 212	NW_NW_NW_NW Sec. 22 Twp. 20 S. R. 20 V East West
Address 2:	165 Feet from Morth / South Line of Section
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428	
Contact Person: Chris Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	□ne Ønw □se □sw
CONTRACTOR: License #_8509	County: Anderson
Name: Evans Energy Development, Inc.	Lease Name: Kempnich Well #: 35-T
Wellsite Geologist: n/a	Field Name: Garnett Shoestring
Purchaser: Pacer Energy	Producing Formation: Squirrel Sandstone
Designate Type of Completion:	Elevation: Ground: 979 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 764 Plug Back Total Depth: 0
[7] Oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 21 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 0
Cathodic Other (Core, Expl., etc.):	feet depth to: 21 w/ 5 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	W. S. CHI.
Operator:	
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:ppin Flata volume:bbis
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	1 011116 77
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	

## **AFFIDAVIT**

I am the afflant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I I III Approved by: Desma Garrisor Date: 10/31/2011				

Side Two



Operator Name: Tailw	vater, Inc.		Leas	e Name: _	Kempnich		Well #:35	<u>-T</u>	
Sec. 22 Twp.20	s. R. <u>20</u>	✓ East  We	st Cou	nty: And	erson				
INSTRUCTIONS: Show time tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu if gas to surface to	it-in pressures, wh est, along with final	ether shut-in pr	essure rea	ched static level,	hydrostatic pres	ssures, bottom	hole temperature, fluid	
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes 🗸	No	<b>⊘</b> L	og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes ✓	No No No No		Name Attached		Top Datum Attached Attached		
List All E. Logs Run:				1					
Gamma Ray/Neutron									
			ASING RECORI	٠٠٠ س	ew Used ermediate, product	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	V	/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	9.8750	7	17		21	Portland	5		
completion	5.6250	2.8750	6.45		754	Portland	112	50/50 POZ	
	<u> </u>	ADDIT	TIONAL CEMEN	TING / SQI	JEEZE RECORD	L			
Purpose: Depth Top Botto Perforate Protect Casing		Type of Cement					and Percent Additives		
Plug Back TD Plug Off Zone	-								
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
				,					
TUBING RECORD:	Size:	Set At:	Packe	r At:	Liner Run:	Yes N	D		
Date of First, Resumed Pr	roduction, SWD or EN	HR. Product	ing Method:	ping [	<u> </u>	other (Explain)	- 		
Estimated Production Per 24 Hours	Oil	Bbis. Ga		Wat		pls.	Gas-Oil Ratio	Gravity	
DISPOSITION  Vented Sold  (if vented, Subm	Used on Lease	Open Hole	Perf.	OF COMPLI Dually (Submit	Comp. Con	nmingled mit ACO-4)	PRODUCTION	ON INTERVAL:	

Form	ACO1 - Well Completion	
Operator	Tailwater, Inc.	
Well Name	Kempnich 35-T	
Doc ID	1066210	

## Tops

	-			
302	lime	base of the KC		
493	lime	oil show		
516	sand	green, no oil, hard		
522	oil sand	green, lite oil show		
533	oil sand	green, good bleeding		
602	lime	w/a few shale seams		
692	oil sand	brown		
764	broken oil sand	brown & Grey sand, lite oil show		



TICKET NUMBER 320 --

620-431-021	, Chanute, KS 66720 F 0 or 800-467-8676	IELD TICKE	T 0	<b>&gt;-</b>	FOREMAN	-Othanie	les
DATE	or 800-467-8676	-3 HORE	. 0. 11	REATMENT RE	PORT	Fredir	Made
	1 COSTOMERS 1	ELL NAME & NUM	BER	MEM I			
9/9/ CUSTOMER	7806 No Kangen		_	SECTION	TOWNSHIP	RANGE	
L 70		1011 33	Ţ.Ţ	NW 22	3.0		COUNTY
MAILING ADD	RESS Luc.		ļ	TRUCK#		20	IAN
64	21 1		l	306	DRIVER	TRUCK#	DRIVER
CITY	STATE DE	·		36 8	FREMA	Safex	not
Oklaha	<b>71.</b>	. ZIP CODE	1	370	KENHAN		7 0
COLUMN TO	mality OK	73116	•	548	ARLMOD	ARM	
ASING DEPTI	SAG CT VINY HOLE SIZE	53/8	HOLE DE		GARMOD	GW	·
LURRY WEIG	DRIECTIFE		TUBING		CASING SIZE &	WEIGHT 27	EVE
		V	– VATER g	al/sk	CEMENT	OTHER	
ENADED >	T 4. 4 BBL DISPLACEMEN	NT PSI	AIV DOL		CEMENT LEFT IN	CASING_2X	Plus
EMARKS:	stablish rate M	x y Pu ma	in	# Premin	KAIE_70P		0
113	SKS 50/50 AD M	x Cenuly	22	Cd. Com			Pomp
Fluch		Jean D			anx to s	u Naco	
- W/ 4	.4 BBL Fresh			4x 40 700	er plus	A CORNE	70
Press	LA xos of sav	oat valu	ع ج	im the casi		Kalena-()	<del> </del>
					0		
		. 1	!				
Evan	no Energy Dev. I	ne (Trav	10)		1	made	<del></del>
1200	the production of the producti		.0,/		- Jua	2 11 Oak	
	•		-				
ACCOUNT	QUANTY or UNITS	- DESCI	RIPTION	of SERVICES or PROD	UCT	(INIT DOLOG	
CODE		<del>                                     </del>				UNIT PRICE	TOTAL
<b>Blot</b>		PUMP CHARGE		<u> </u>	368		925°5
3006	25ml	MILEAGE	<u> </u>		368		7000
SYAR	7.56	OSIN, Y	10010	<del>}</del>	<del></del>		N/C
5407	BM: n: mun		1/23	<del></del>	548		1650
<b>4055</b>	12 455	80 BBC	Vac.	Truck	مرجن		135.00
		ļ					
		50/50 Pm	ms				
144	2894	10000	. ,,,,	x Cemans			(170 40
	700	Draw	- ha /	.0			
11/8-B	267	23 1 R	h .	01	<del></del>		5780
4402		M2 MG	<u>ber</u>	Ply			2800
		<del> </del>	1				
			<u> </u>				
		+	19. 19.	<del>,</del>		<del></del>	
		1	i		<del>────<del>॓</del>╽</del> ♠	44	
		+	<del>†</del> –		<del>~~+\</del>	<u> </u>	
		1	<del>-                                    </del>		<del>~~, \</del>	<del></del>	
		1		٠,	7.5%	SALES TAX	9275
					, ,,,,	ESTIMATED	
Parin Sidi			TITLE	-		I IATOT	2729 5
•	edge that the payment terms		11166	nded in Wi		DATE	
الماعد	now July	less specific	ally ame	La hack of this 7 th	e front of the f	orm or In the c	uetomer's
MITHORIZ	navment terms	UNIGOD STATE	yce ou ,	110	re in effect for	services ident	lfled on this fo
l acknowl	edge that the paymon edge that the pur office, and co	Namon			\ <u></u>		
	AUCUINO!						