



KANSAS CORPORATION COMMISSION 1065899
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34434
Name: Edison Operating Company LLC
Address 1: 9427 E. Cross-Creek
Address 2: _____
City: WICHITA State: KS Zip: 67206 + _____
Contact Person: David Withrow
Phone: (316) 613-1544
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Mac Armstrong
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/28/2011</u>	<u>07/05/2011</u>	<u>07/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-119-21293-00-00

Spot Description: _____
_____ SE SE Sec. 6 Twp. 35 S. R. 30 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Meade

Lease Name: Adams Well #: #1-6

Field Name: Kneeland South

Producing Formation: N/A

Elevation: Ground: 2425 Kelly Bushing: 2435

Total Depth: 6200 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1541 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 4800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gombosi Date: 10/31/2011



1065899

Operator Name: Edison Operating Company LLC Lease Name: Adams Well #: #1-6
Sec. 6 Twp. 35 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run:
Dual Induction Compensated Density Neutron Micro

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other
PRODUCTION INTERVAL:



BASIC
ENERGY SERVICES

Adams H-6

JIB

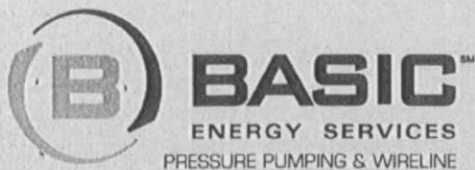
PAGE 1 of 1	CUST NO 1007020	INVOICE DATE 06/14/2011
INVOICE NUMBER 1717 - 90619675		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME *Adams-C-1*
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40330929	27808		Net - 30 days	07/14/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/07/2011 to 06/07/2011</i>					
0040330929					
171701765A Cement-New Well Casing/Pi 06/07/2011 Conductor					
Premium Plus Cement 160.00 EA 13.86 2,218.80 T					
Calcium Chloride 302.00 EA 0.89 269.54 T					
Celloflake 40.00 EA 3.15 125.80 T					
Heavy Equipment Mileage 50.00 MI 5.95 297.50					
Blending & Mixing Service Charge 160.00 MI 1.19 190.40					
Proppant and Bulk Delivery Charge 189.00 MI 1.36 257.04					
Depth Charge; 0-500' 1.00 EA 850.00 850.00					
Pickup Mileage 25.00 MI 3.61 90.31					
Service Supervisor 1.00 HR 148.75 148.75					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	4,446.14
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	190.69
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	4,636.83
DALLAS, TX 75284-1903		MIDLAND, TX 79702			

add. Hydro Conductor



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 01765 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-7-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Edison Operating Co. LLC	LEASE: Adams "C"					WELL NO. 1	
ADDRESS:		COUNTY: Meade	STATE: KS				
CITY:	STATE:	SERVICE CREW: Cochran / Mendoza / Connolly					
AUTHORIZED BY: T. Davis JRB		JOB TYPE: 242 20" Conductor					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
21455	3					ARRIVED AT JOB	6-7	AM	7:00
27808	3					START OPERATION	6-7	AM	10:50
19553	3					FINISH OPERATION	6-7	AM	11:20
14355	3					RELEASED	6-7	AM	13:00
14384	3					MILES FROM STATION TO WELL			25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Bob Kasper*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
42110	Premium Plus	sk	160		2608.00
49109	Calcium Chloride	lb	302		317.10
49109	Cellulose	lb	40		148.00
49109	Heavy Equip. Mileage	mi	50		350.00
49140	Blending & Mixing Serv. Chrg.	sk	110		224.00
2113	Bulk Delivery	TL	129		302.40
42100	Depth Chrg. 0-500'	hr	1		1000.00
2100	Pick-up Mileage	mi	25		106.25
3003	Solvent Supervisor	ea	1		175.00

SUB TOTAL: 4446.14

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: *Thibault*
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Bob Kasper*
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



PAGE 1 of 1	CUST NO 1007020	INVOICE DATE 06/30/2011
INVOICE NUMBER 1717 - 90634876		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Adams C-1
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40337698	19828		Net - 30 days	07/30/2011
For Service Dates: 06/29/2011 to 06/29/2011 0040337698				
171701865A Cement-New Well Casing/Pi 06/29/2011 8 5/8" Surface				
A-Con Blend 370.00 EA 14.07 5,205.63 T Premium Plus Cement 150.00 EA 12.33 1,849.43 T Calcium Chloride 1,328.00 EA 0.79 1,053.15 T Celloflake 130.00 EA 2.80 363.83 T C-51 70.00 EA 18.91 1,323.72 T Guide Shoe - Regular - 8 5/8" 1.00 EA 287.44 287.44 Insert Float Valve - 8 5/8" 1.00 EA 211.80 211.80 Basket - 8 5/8" 1.00 EA 238.27 238.27 Top Rubber Cement Plug - 8 5/8" 1.00 EA 170.19 170.19 Heavy Equipment Mileage 75.00 MI 5.29 397.12 Blending & Mixing Service Charge 520.00 MI 1.06 550.67 Proppant and Bulk Delivery Charge 612.00 MI 1.21 740.68 Depth Charge; 1001' - 2000' 1.00 EA 1,134.62 1,134.62 Plug Container Utilization Charge 1.00 EA 189.10 189.10 Pickup Mileage 25.00 MI 3.21 80.37 Service Supervisor 1.00 HR 132.37 132.37 High Head Charge 1.00 EA 226.92 226.92				
RECEIVED BY <i>BW</i> DATE 7/1/11				
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903		SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702		SUB TOTAL 14,155.31 TAX 715.09 INVOICE TOTAL 14,870.40



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01865 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-29-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Edison Operating Co. LLC		LEASE: Adams "C"		1		WELL NO.			
ADDRESS:		COUNTY: Meade		STATE: KS					
CITY:		STATE:		SERVICE CREW: Charles Huber, Linda, Jerrad Post					
AUTHORIZED BY: Tony Bennett JRB		JOB TYPE: 242 8 3/4 surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19820	10	19828	7	14354	7	ARRIVED AT JOB	6-29-11	AM	500
		19919	2	19578	2	START OPERATION	6-29-11	AM	800
19960	7					FINISH OPERATION	6-29-11	AM	1115
19918	2					RELEASED	6-30-11	AM	100
						MILES FROM STATION TO WELL	25		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rich Schallenberg
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL 101	A-Con Blend	SK	370		6882.00	
CL 110	Bonnam Plus Cement	SK	150		2445.00	
CC 109	Calcium Chloride	LB	1320		1392.00	
CC 102	Cellulose	LB	130		481.00	
CC 130	C-51	LB	70		1750.00	
CF 253	Guide Shoe 8 3/8	EA	1		380.00	
CF 1453	Clapper Insert Float	EA	1		280.00	
CF 1903	8 3/8 Basket	EA	1		315.00	
CF 105	Rubber Mix	EA	1		225.00	
F101	Heavy Equipment Mileage	Mi	75		525.00	
CE 240	Blending + Mixing Service Charge	SK	520		728.00	
F113	Truck Delivery Charge	Tm	612		979.20	
CE 702	Depth Charge	CHrs	1		1500.00	
CE 504	Miscellaneous Charge	SOB	1		250.00	
F100	Relief Mileage	Mi	25		106.25	
S003	Service Supervisor	EA	1		175.00	
CE 503	Derrick Charge	SOB	1		300.00	
					SUB TOTAL	14155.31

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Ignacio Chavez

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rich Schallenberg
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASIC™
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Edison Operating Co LLC</i>		Lease No.		Date <i>6-29-11</i>	
Lease <i>Adams "C"</i>		Well # <i>1</i>		Service Receipt <i>01865</i>	
Casing <i>8 5/8 24#</i>	Depth <i>TD 1541'</i>	County <i>Meade</i>		State <i>KS</i>	
Job Type <i>Z42 Surface</i>		Formation		Legal Description <i>6-35-30</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 5/8 24#</i>	Tubing Size <i>5T 45'</i>	Shots/Ft		Lead <i>37051/A CON</i>	
Depth <i>1551'</i>	Depth <i>10' STICK UP</i>	From	To	2.95 FT 35K Blend	
Volume <i>96615</i>	Volume	From	To	18.10 Gal-5K 11.4 #'s	
Max Press <i>1500 psi</i>	Max Press	From	To	Tail in <i>Pram Plus Chit</i>	
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	1.34 FT 25K	
Plug Depth <i>1506</i>	Packer Depth	From	To	6.33 Gal-5K 14.8 #'s	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log <i>Yard 2:00 PM</i>
<i>1700</i>					<i>Arrive On Location</i>
<i>1800</i>					<i>Safety Meeting - Rig Up</i>
<i>1830</i>					<i>Rig Running in Casing</i>
<i>2100</i>					<i>Circulate w/ Rig</i>
<i>2130</i>					<i>Hook up to BES</i>
<i>2140</i>	<i>2000</i>		<i>1</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>2145</i>	<i>300</i>		<i>196</i>	<i>6.0</i>	<i>Pump Lead cement @ 11.4 #'s</i>
<i>2225</i>	<i>250</i>		<i>36</i>	<i>4.0</i>	<i>Pump Tail cement @ 14.8 #'s</i>
<i>2235</i>					<i>Drop Plug - Wash Up</i>
<i>2240</i>	<i>300</i>		<i>74</i>	<i>5.0</i>	<i>Displace</i>
<i>2300</i>	<i>500</i>		<i>20</i>	<i>2.0</i>	<i>Stop Down - Displace</i>
<i>2315</i>	<i>1000</i>		<i>1</i>	<i>1.0</i>	<i>Land Plug - Float. Held</i>
<i>1200</i>					<i>Job Complete</i>
<i>THANKS FOR USING BASIC ENERGY SERVICES</i>					
Service Units	<i>19820</i>	<i>19828-19919</i>	<i>14354-19576</i>	<i>19960-19918</i>	
Driver Names	<i>ICMOR</i>	<i>Ruben</i>	<i>Linda</i>	<i>Terrod-Pratt</i>	

Bob Casper
Customer Representative

Samy Bennett
Station Manager

Ismael Chua
Cementer



PAGE 1 of 1	CUST NO 1007020	INVOICE DATE 07/07/2011
INVOICE NUMBER 1717 - 90639742		

Liberal (620) 624-2277
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Adams C-1
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40340383	30463		Net - 30 days	08/06/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/05/2011 to 07/05/2011</i>					
0040340383					
171701893A Cement-New Well Casing/Pi 07/05/2011					
4 1/2" Longstring					
AA2 Cement		125.00	EA	13.82	1,727.49 T
Premium Cement		50.00	EA	12.15	607.47 T
Gypsum		590.00	EA	0.57	336.01 T
Salt		695.00	EA	0.38	263.87 T
C-15		71.00	EA	9.49	673.91 T
C-42P		30.00	EA	6.07	182.24 T
Gilsonite		625.00	EA	0.61	317.97 T
Auto Fill Float Shoe - 4 1/2"		1.00	EA	250.58	250.58
Latch Down Plug & Baffle - 4 1/2"		1.00	EA	280.96	280.96
Centralizer - 4 1/2"		7.00	EA	45.56	318.92
Super Flush II		500.00	EA	1.16	580.89 T
Heavy Equipment Mileage		50.00	MI	5.32	265.77
Blending & Mixing Service Charge		175.00	MI	1.06	186.04
Proppant and Bulk Delivery Charge		207.00	MI	1.21	251.49
Depth Charge; 6001' - 7000'		1.00	EA	2,460.27	2,460.27
Plug Container Utilization Charge		1.00	EA	189.83	189.83
Pickup Mileage		25.00	MI	3.23	80.68
Service Supervisor		1.00	HR	132.88	132.88
<i>9318</i> <i>Run Cement Production Casing</i>					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	9,107.27
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	342.36
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	9,449.63
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01893 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/5-11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Edison Operating Co. LLC		LEASE: Adams "C" #1		WELL NO.:					
ADDRESS:		COUNTY: Meade		STATE: KS					
CITY:		STATE:		SERVICE CREW: Royce, Victor					
AUTHORIZED BY: Tyce		JRB		JOB TYPE: 4 1/2 L.S. 742					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
194886	7.5						7/5/11	AM	3:00
30463	9.5							PM	17:00
194413	7.5						7-5-11	AM	11:51
194877	7.5						7-6-11	AM	1:35
19566	7.5							AM	2:30
						MILES FROM STATION TO WELL	75		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 105	AA-2 Cement	SK	125		2275.00
CL 100	Premium	SK	50		800.00
CL 113	Gypsum	lb	590		442.50
CL 111	Salt	lb	695		347.50
CL 103	C-15	lb	71		887.50
CL 104	C-42P	lb	30		240.00
CL 201	Gilsonite	lb	625		418.75
CF 1250	Auto Pill float shoe 4 1/2	EA	1		330.00
CF 606	Latch Down Plug & Baffle 4 1/2	EA	1		370.00
CF 1770	Centralizer 4 1/2 x 7 7/8	EA	7		420.00
CL 155	Superflush II	gal	500		765.00
E 101	Heavy Equip Mileage	Mi	50		350.00
CF 240	Blending & Mixing Charge	SK	175		245.00
E 113	Bulk Delivery Charge	Tm	20.7		331.20
CF 207	Depth Charge 6001' to 7000'	4hr	1		3248.00
E 504	Plug Container	Job	1		250.00
E 100	Pickup Mileage	Mi	25		106.25
3003	Service Supervisor	EA	1		175.00
SUB TOTAL					9107.20
TAX					9749.28

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

Chuck Hill

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Cement Report

Customer	Edison Operating Co. LLC	Lease No.		Date	7-6-11
Lease	Adams "C"	Well #	1	Service Receipt	
Casing	4 1/2	Depth	6700 RTD	County	Meade
Job Type	Longstring	Formation		State	KS
				Legal Description	6-35-30

Pipe Data		Perforating Data		Cement Data
Casing size	4 1/2	Tubing Size		Lead
Depth	6701	Depth		125 SY AA 2
Volume	95.4	Volume		@ 14.8# 5% W-60.15%
Max Press	2500#	Max Press		2 1/2" 1.6% C-15 1/4" D. Ann
Well Connection	P.C.	Annulus Vol.		5# Gilsomite
Plug Depth		Packer Depth		1.5% Sulphur 1 1/2" D. Ann
				Tail in - Rat-Mouse
				@ 15.6#
				1.1% Sulphur 5.75% Ann

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:00					on/oc, spot trucks, Rig up, Seal units
19:40					Start F.F. Cent 1, 8, 10, 11, 13, 14, 16
20:23.31					Break Circ
23:51	2500#				Bi test
23:54			12	5	Pump Superflush
23:56			5	5	Pump H ₂ O spacer
0:00			0	5	Start mixing AA-2 @ 14.8#
0:09	0		34	-	Finished mixing
0:11					Shut down, droppg. Washup
0:16	0		0	6	Start disp
0:31	250			4	slow rate
0:36	600-1700		95.5	-	Plug Down
					Release Pst, Float held
					set Prod. Slips, Lam down
					1 cell by
01:35					Plug R+M, Washup
01:55					Production Job Complete

Service Units	1948446	3046319481	19482719566		
Driver Names	Cylinz	R. Olds	Victor Vuxpre		

Bob Ausper Customer Representative
 Serry Bennett Station Manager
 Char H. Cementer