

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1060344

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34349	API No. 15
Name: Pharyn Resources, LLC	Spot Description:
Address 1: 15621 W 87TH ST, STE 262	NE_SW_SE_SW_Sec. 6 Twp. 14 S. R. 21 FEast West
Address 2:	495 Feet from ☐ North / ☑ South Line of Section
City: LENEXA State: KS Zip: 66219 +	3465 Feet from
Contact Person: Phil Hudnali	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 390-7022	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_ 8509	County: Douglas
Name; Evans Energy Development, Inc.	Lease Name: WERTS Well #: 4
Wellsite Geologist: None	Field Name:
Purchaser:	Producing Formation: Squirrel Sandstone
Designate Type of Completion:	Elevation: Ground: 933 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth; 800 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 42 Feet
Ø OII WSW SWD SIOW	
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
City (Cost Bed Methane)  Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 772
If Workover/Re-entry: Old Weil Info as follows:	feet depth to: 0w/ 116 sx cmt.
•	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date:Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: Evaporated
☐ Conv. to GSW	-
Plug Back: Plug Back Total Depth	Location of fluid disposal if haufed offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	rema #
10/19/2010 10/21/2010 10/22/2010  Spud Date or Date Reached TD Completion Date or	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Letter of Confidentiality Received				
Confidential Release Date:				
₩ Wireline Log Received Geologist Report Received				
UIC Distribution  ALT                         Approved by: Desire Gention Date: 10/31/2011				

Side Two



Operator Name: Pharyn Resources, LLC				_ Lease Name: WERTSWell #:4								
Sec. 6 Twp. 14	s. r. <u>21</u>	East		County	Doug	las						
INSTRUCTIONS: Shortime tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shi s if gas to surface to	ut-in pressu est, along v	ires, whether s vith final chart(	hut-in pres	sure rea	ched static level,	hydrostatic pres	sures, bottom	hole temp	erature, fluid		
Drill Stem Tests Taken Yes (Attach Additional Sheets)		es 📝 No		اا		n (Top), Depth a	nd Datum		Sample			
Samples Sent to Geological Survey		☐ Ye	Yes ☑ No			e		Top Datum 0				
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no. Submit Copy)		Yes No Yes No Yes No			NA			v				
List All E. Logs Run:												
Log/Gamma Ray Neu	utron											
<u></u>				RECORD	V No	_						
Purpose of String	Size Hole	Siz	Report all strings set-co Size Casing		ght	Setting	on, etc. Type of	# Sacks	Туре а	and Percent		
Surface	Orilled 9	Set 7	(In O.D.)	Ubs.	/ Ft.	Depth 21	POZ	Used	Additives			
Production	9	2.875		0		772	POZ	116			50/50	
Troduction	-	2.013		0		112	PUZ	116	50/50	<del></del>		
	<u>                                     </u>	<u>l </u>	ADDITIONAL	. CEMENTII	NG / SQL	IEEZE RECORD			<u> </u>			
Purpose:  ✓ Perforate	Depth Top Bottom	Турө					and Percent Additives					
Protect Casing Plug Back TO Plug Off Zone	-772	POZ Mix		116		2% Premium Gel						
	<u>.</u>											
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perform							Shot, Cement Squeeze Record and Kind of Material Used)				
	<del></del>			<del>, , , , , , , , , , , , , , , , , , , </del>								
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes 🗸 No	)		•		
Date of First, Resumed Pr	roduction, SWD or EN	IHR.	Producing Meth	od: Pumpin	9 🗆	Gas Lift 🔲 O	ther (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	f Water Bbls. Gas-Oil Ratio					Gravity		
DISPOSITION	I OF GAS:			ETHOD OF	COMPLE	TION:		PRODUCTION	ON INTERV	'AL:		
Vented Sold	Used on Lease		pen Hole	Perf.			mingled					
(If vented, Subm	H ACO-18.)		ther (Specify)		(Submit A	(Subn	nii ACO-1)					



TICKET NUMBER 27207

LOCATION Ottawa

FOREMAN Alau Maker

DATE\_

PO Box 884, Chanute, KS 69720 820-431-9210 or 800-487-8676

## FIELD TICKET & TREATMENT REPORT

20-431-9210 or 800-467-8676 CEMENT										
DATE	CUSTOMER#	WELL I	MAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY		
10-2770	6307	Wests	45 41		SW B	[H	2/	06		
CUSTOMER	Kesson	rce 1	•		TRUCK#	DRIVER	TRUCK #	DRIVER		
MAILING ADDR	288		21.0		316	Alan M	Softety 1	Veetlan		
15621	W 87 13	Ste			495	Casak	CC			
CITY	ì		ZIP CODE	ı	370	Actor	ARM			
Lenexa			66219		548	Time	14/			
7	19 String		5 <i>718</i>	HOLE DEPTH	1380	CASING SIZE & V	VEIGHT_2_	2		
CASING DEPTH		DRILL PIPE		TUBING	<del></del>	<del></del>	OTHER			
	SLURRY WEIGHT SLURRY VOL WATER GAI/AL CEMENT LEFT IN CASING VESS DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 hom									
DISPLACEMENT	7	DISPLACEMENT		4	500	RATE 3 60				
REMARKS:		en ne	Carried .		Ch + p	mee		901		
Vo to	sh hol	sex! (	2 We of	1040	eem	0150 pos	ushed	sel		
Van Ca	O Olina	4 0	TCC4	77	Voll h		PST	pump		
Kumpe,	ما کی ا	e. Set	£100		2011	XX IVV	0			
1214756			<u> </u>	<del> </del>			··· -			
Evan	Eners	ry Ke	Iny Gui	10		1.1	. 11			
		7 0				Man	/// (0	ou		
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL		
5401			PUMP CHARG	E				925.00		
5406	3	0	MILEAGE					10950		
5402	בר ביי	2	casing	100	tusc	. —-				
5407	Mig	<b>.</b>		<u>m://4</u>	- <del>-</del>			315,00		
55020	27	2	80 V	40				25000		
	<u> </u>					<del></del> _	<u> </u>	<b></b>		
-10 - 4	- m	+	Ø1 -		<del>,</del>			1		
1107/7	38	-24-	<b>-</b>	3041				66.70		
111812	273	3 12	947			<del></del>	ļ	59.00		
124	113.		30/50	P02	· <b>-</b>	<del></del>		1/1192		
<b>1944</b> 02	2	<u> </u>	100	luss			<u> </u>	46-91		
<del></del> -			<del></del>		<del> </del>			<b></b>		
<del></del>	<del></del>		./-					<del> </del>		
<del> </del>			VINO	2775	72			<del>                                     </del>		
<del></del>			WU				<u> </u>	<del>  </del>		
	<del> </del>							<del>                                     </del>		
<del></del>				· · · · · · · · · · · · · · · · · · ·				<del> </del>		
		.,				7010	SALES TAX	93.71		
Newto 3737	11				<del></del>	- FIRE	ESTIMATED			

TITLE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.