



KANSAS CORPORATION COMMISSION 1065882  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32693  
Name: Hawkins Oil, LLC  
Address 1: 427 S BOSTON AVE STE 915  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74103 + 4114  
Contact Person: J. Hunt Hawkins  
Phone: ( 918 ) 382-7743  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: William Stout  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>05/06/2011</u>	<u>05/20/2011</u>	<u>05/23/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23896-00-00

Spot Description: \_\_\_\_\_

E2 E2 E2 Sec. 18 Twp. 25 S. R. 5  East  West

2640 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Butler

Lease Name: WEST ROBINSON Well #: 28

Field Name: \_\_\_\_\_

Producing Formation: Mississippi Chert

Elevation: Ground: 1413 Kelly Bushing: 1420

Total Depth: 2623 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 206 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garcia Date: 10/31/2011



1065882

Operator Name: Hawkins Oil, LLC Lease Name: WEST ROBINSON Well #: 28  
Sec. 18 Twp. 25 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Mississippi Chert 2618 -1198
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23.0	206	A	100	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

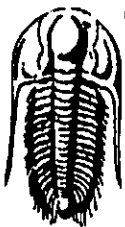
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

<b>TUBING RECORD:</b>		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Hawkins Oil LLC  
427 S Boston AVE Suite  
915 Tulsa OK 74103  
ATTN: Hunt Hawkins

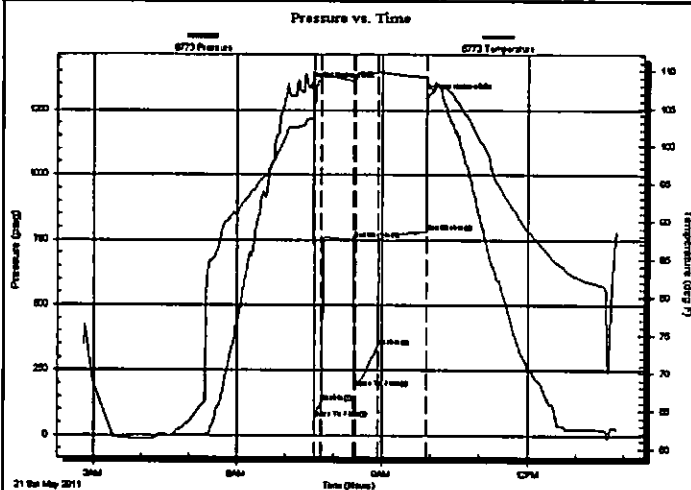
**West Robinson # 28**  
**18-25s-5e**  
Job Ticket: 37484      DST#: 1  
Test Start: 2011.05.21 @ 02:47:28

## GENERAL INFORMATION:

Formation: **Mississippi Chat**  
Deviated: **No** Whipstock: **ft (KB)**      Test Type: **Conventional Bottom Hole**  
Time Tool Opened: **07:36:13**      Tester: **Chris Staats**  
Time Test Ended: **13:52:58**      Unit No: **34**  
Interval: **2617.00 ft (KB) To 2623.00 ft (KB) (TVD)**      Reference Elevations: **1422.00 ft (KB)**  
Total Depth: **2623.00 ft (KB) (TVD)**      **1413.00 ft (CF)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**      KB to GR/CF: **9.00 ft**

Serial #: **6773**      Outside  
Press@RunDepth: **338.37 psig @ 2618.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2011.05.21**      End Date: **2011.05.21**      Last Calib.: **2011.05.21**  
Start Time: **02:47:33**      End Time: **13:52:58**      Time On Btm: **2011.05.21 @ 07:29:43**  
Time Off Btm: **2011.05.21 @ 09:55:13**

TEST COMMENT: IF: Strong blow BOB 2 min  
IS: Weak blow back  
FF: Strong blow BOB 3 min  
FS: Weak blow back



## PRESSURE SUMMARY

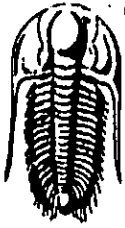
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1338.65	103.52	Initial Hydro-static
7	66.13	104.46	Open To Flow (1)
15	127.75	108.99	Shut-in(1)
55	751.79	108.57	End Shut-in(1)
57	182.97	108.90	Open To Flow (2)
85	338.37	109.58	Shut-in(2)
145	781.66	109.08	End Shut-in(2)
146	1299.65	108.95	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
810.00	M/W wiyh oil spots 25% mud 75% water	5.61

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Hawkins Oil LLC

**West Robinson # 28**

427 S Boston AVE Suite  
915 Tulsa OK 74103

**18-25s-5e**

Job Ticket: 37484

**DST#: 1**

ATTN: Hunt Hawkins

Test Start: 2011.05.21 @ 02:47:28

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 39.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 800.00 ppm			
Filter Cake: 0.02 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
810.00	M/W wiyh oil spots 25% mud 75% water	5.613

Total Length: 810.00 ft      Total Volume: 5.613 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

