



KANSAS CORPORATION COMMISSION 1065371
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33372
Name: Future Petroleum Company LLC
Address 1: 1455 W LOOP S
Address 2: PO BOX 540225
City: HOUSTON State: TX Zip: 77254 + 0225
Contact Person: Ashley Webb
Phone: (713) 993-0774
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Roger Martin
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/28/2011</u>	<u>07/01/2011</u>	<u>7/28/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24427-00-00
Spot Description: NE 1/4 SENESENE
SE NE SE NE Sec. 10 Twp. 33 S. R. 5 East West
3570 Feet from North / South Line of Section
85 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: West Maddix Unit Well #: 3WI
Field Name: _____
Producing Formation: Mississippian Chert
Elevation: Ground: 1267 Kelly Bushing: 1277
Total Depth: 3204 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1100 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10/28/2011
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 11/01/2011



1065371

Operator Name: Future Petroleum Company LLC Lease Name: West Maddix Unit Well #: 3WI
 Sec. 10 Twp. 33 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Array Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Miss Chert</td> <td>3097</td> <td></td> </tr> <tr> <td>Miss Lime</td> <td>3104</td> <td></td> </tr> </table>	Name	Top	Datum	Miss Chert	3097		Miss Lime	3104	
Name	Top	Datum								
Miss Chert	3097									
Miss Lime	3104									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	24	213	A	150	2% Gell, 3% CCL
Production	7.8750	5.5000	15.5	3204	Thick Set	175	Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3088-94, 3096-3104	Frac w/10K lbs, 4500g 20% HCL, 700 bbls	3088-3104

TUBING RECORD: Size: <u>2.3750</u> Set At: <u>3124</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>8/19/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>55</u>
Gas-Oil Ratio <u>0</u>		Gravity <u>37</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3088-94</u> <u>3096-3104</u>
---	--	--

Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 14, 2011

Ashley Webb
Future Petroleum Company LLC
1455 W LOOP S
PO BOX 540225
HOUSTON, TX 77254-0225

Re: ACO1
API 15-035-24427-00-00
West Maddix Unit 3WI
NE/4 Sec.10-33S-05E
Cowley County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Ashley Webb



CONSOLIDATED
Oil Well Services, LLC

WMV #5 WL
ENTERED

TICKET NUMBER 31082
LOCATION #80 Eldorado
FOREMAN Jacob Storn

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-487-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

AP: 5-235-24427-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-28-11	2871	West madix #3 wt	10	33	5E	Cowley																
CUSTOMER future petroleum			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>290</td> <td>Jerid</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	290	Jerid			502	Steve			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
290	Jerid																					
502	Steve																					
511	Jacob																					
MAILING ADDRESS P.O. Box 540225 1455 W Loop S																						
CITY Horseshoe	STATE TX	ZIP CODE 77354																				
Sully meeting 20 21 Ed.																						

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 213 CASING SIZE & WEIGHT 2 5/8
 CASING DEPTH 213 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/ak _____ CEMENT LEFT IN CASING left
 DISPLACEMENT 13.38 DISPLACEMENT PSI 206 MIX PSI 100 RATE 3bpm

REMARKS: Sully meeting pumped 10 bbl fresh water flush, mixed 150 sacks class A 2 1/2 gal 3/4" 1/4 lb poly displaced 12 1/2 bbl circulating 15 bbl cement to surface

AFE # 175D 190

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	45	MILEAGE	4.00	180.00
5407A	45	2705 ton X	1.26	399.73
1104c	150	class A	14.25	2137.50
1102	400	calcium chloride	0.70	280.00
1118B	200	gel	0.20	60.00
1107	75	poly	2.22	166.50
4432	1	8 5/8 wooden plug	80.00	N/C
			Subtotal	3998.73
			SALES TAX	119.19
			ESTIMATED TOTAL	4118.53

North 3737

AUTHORIZATION

TERRY L. MAJORS

TITLE

242411

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Field Services, LLC

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-467-8678

WMU #3 WI

T ET NUMBER 31108

LOCATION #180 Edwards

FOREMAN Jacob Storm

FIELD TICKET & TREATMENT REPORT

CEMENT

Adi # 15-035-24427-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-11	2871	West Maddix #3 WI	10	33	5E	Cowley
CUSTOMER		MAILING ADDRESS		CITY	STATE	ZIP CODE
Future Petroleum		Po. Box 540225		Houston	TX	77254
TRUCK #	DRIVER	TRUCK #	DRIVER			
446	Jeff					
502	Steve					
511	Jacob					

Safety meeting
J.S.
S.D.
J.S.

JOB TYPE Long-String B HOLE SIZE 7 7/8 HOLE DEPTH: 3203 CASING SIZE & WEIGHT 5 1/2 15.516
 CASING DEPTH 3202 DRILL PIPE N/A TUBING N/A OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 404
 DISPLACEMENT _____ DISPLACEMENT PBI _____ MIX PBI _____ RATE _____

REMARKS: Safety meeting, run 5 1/2 to 3202 ft, placed centralizers on 2,525, 49, and baskets on 9, 46, circulated hole with mud for 1hr pumped 500 gal Dv-1100 flush, mixed 175 lbs thick set 5% Kol-seal displaced to 3160 ft with Latchdown plug landing plug at 1429psi. Check float float well

AFF# 175D190

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	45 mile	MILEAGE	4.00	180.00
5407 A	45 mile	X 9.19 ton mileage X	1.26	521.07
5402	700 ft	footage	.21	147.00
1126 A	175 SKS	Thickset	18.30	3202.50
1110 A	875 lbs	Kol-seal	.44	385.00
1144 G	500 gal	Dv-1100 (Mud-Flush)	1.05	525.00
4104	2	5 1/2 Cement Baskets	229.00	458.00
4130	4	5 1/2 cement centralizers	60.00	240.00
4154	1	5 1/2 AFU Float Shoe	344.00	344.00
4454	1	5 1/2 Latch down plug	254.00	254.00
		<u>2425.30</u>	Subtotal	7231.57

SALES TAX 161.09 ESTIMATED TOTAL 7392.67 DATE 7599.34

AUTHORIZATION TERRY L MADDEN TITLE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 01, 2011

Ashley Webb
Future Petroleum Company LLC
1455 W LOOP S
PO BOX 540225
HOUSTON, TX 77254-0225

Re: ACO-1
API 15-035-24427-00-00
West Maddix Unit 3WI
NE/4 Sec.10-33S-05E
Cowley County, Kansas

Dear Ashley Webb:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/28/2011 and the ACO-1 was received on October 28, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department