

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 800 W. 47th, Suite # 716  
Address 2: \_\_\_\_\_  
City: Kansas City State: MO Zip: 64112 + \_\_\_\_\_  
Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
1/24/11	1/27/11	2/2/11

API No. 15 - 059-25529-00-00

Spot Description: \_\_\_\_\_  
SW SW SW SW Sec. 5 Twp. 16 S. R. 21  East  West  
165 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Franklin

Lease Name: W. Lidikay Well #: 15

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 740 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ 14 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: KCC WICHITA

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: October 21, 2011

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Ag Date: 11/3/11

Operator Name: Haas Petroleum, LLC Lease Name: W. Lidikay Well #: 15  
 Sec. 5 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Cores Taken <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Run <span style="float:right"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span> Electric Log Submitted Electronically <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		20	Reg	14	
Longstring	6	2 7/8		731	50/50 Poz	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforated from 689.5 to 703.0		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 716  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

January 14, 2011

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup>, Suite # 716  
Kansas City, Missouri 64112

Lease: W-Lidikay – Well # 15  
County: Franklin  
Spot: SW SW SW SW Sec 5, Twp 16, SR 21 E  
Spud Date: January 24, 2011  
API: 15-059-25529-00-00  
TD: 740'

- 1/24/11: Move in rig. Rig up. Spud surface hole. Drill from 0' to 22' TD. At 22'TD cir hole clean. Rig and ran 20' of 8 5/8 casing. Cement with 14 sacks. Plug down @ 2:30 PM. Wait on cement. At 4:00 AM run in with 6 ¾ PDC. Drilled out 5' cement, under surface drilling @ 5:00 AM. Drilled from 22' to 67'.
- 1/25/11: Drilled from 67' to 650'. At 650' cir hole. Wait on John. Back to drilling @ 5:00 AM. Drill from 650' to 685'. Cir hole clean. Start tripping out bit.
- 1/26/11: Start back up. Trip back in hole with bit. Back to drilling @ 11:45 AM. Drill from 703' to 740' TD. Cir hole until 6:30. Start laying down drill pipe.
- 1/27/11: Finish laying down drill pipe & collars. Rig & ran 740 of 4 ½ casing. Rig up cementers and cement.

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TICKET NUMBER 27364  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/27/11	13451	Lidi Kay 15	SW 5	16	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Htas Petroleum			506	Fred	Safety Mix	
MAILING ADDRESS			495	Casey	ck	
800 W 47th St Ste 716			370	Arlen	ARM	
CITY	STATE	ZIP CODE	503	Derek	DM	
Kansas City	MO	64112				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	6"	745'	2 1/8 EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
731'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/ek	CEMENT LEFT in CASING			
			2 1/2" Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
4.25			50 BPM			
REMARKS: Establish circulation. Mix + Pump 100# Premium Gel						
Flush. Mix + Pump 136sks 50/50 Poz mix 2% Gel.						
Cement to surface. Flush pump + lines clean. Displace						
2 1/2" Rubber plug to casing TD w/ 4.25 BBLs Fresh						
Water. Pressure to 700# PST. Release pressure to						
set float valve. Shut in casing.						
Fred Maden						
Skye Drilling						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	20 mi	MILEAGE		70 <sup>00</sup>
5402	731'	Casing footage		N/C
5407	Minimum	Ten miles		315 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck		200 <sup>00</sup>
1124	136sks	50/50 Poz Mix Cement		1338 <sup>24</sup>
1118B	329 #	Premium Gel		65 <sup>00</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
				RECEIVED OCT 28 2011 KCC WICHITA
W/O # 239370				
				7.8%
SALES TAX				113 <sup>20</sup>
ESTIMATED TOTAL				3051 <sup>34</sup>

AUTHORIZATION: TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8678  
FAX 620/431-0012

**INVOICE**

Invoice # 239370

Invoice Date: 01/31/2011 Terms: n/30

Page 1

HAAS, MARK  
800 W. 47TH ST. SUITE 716  
KANSAS CITY MO 64112  
(816) 531-5922

W. LIDIKAY 15  
27364  
SW 5-16-21 FR  
01/27/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	136.00	9.8400	1338.24
1118B	PREMIUM GEL / BENTONITE	329.00	.2000	65.80
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
	Description	Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495	CEMENT PUMP	1.00	925.00	925.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
495	CASING FOOTAGE	731.00	.00	.00
503	MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1427.04	Freight:	.00	Tax:	111.30	AR	3051.34
Labor:	.00	Misc:	.00	Total:	3051.34		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, Ka  
620/583-7684

GILLETTE, WY  
307/540-4914

OAKLEY, KS  
785/672-2227

OTTAWA, Ka  
765/242-4044

TRAYB, KS  
620/839-5269

WORLD, WY  
307/547-4577