



KANSAS CORPORATION COMMISSION 1063886
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34586
Name: ST Petroleum, Inc.
Address 1: 18800 Sunflower Rd
Address 2: _____
City: Edgerton State: KS Zip: 66021 + _____
Contact Person: Rick Singleton
Phone: (913) 638-6398
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/08/2011</u>	<u>09/09/2011</u>	<u>10/31/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23583-00-00
Spot Description: _____
NW SE SE NE Sec. 29 Twp. 14 S. R. 22 East West
3080 Feet from North / South Line of Section
450 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Thomas A Well #: 9
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: 1032 Kelly Bushing: 0
Total Depth: 958 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrico Date: 11/02/2011



1063886

Operator Name: ST Petroleum, Inc. Lease Name: Thomas A Well #: 9
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50/ POZ
Completion	5.6250	2.8750	8	950	Portland	135	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	879.5-889.5	2" DML RTG	10

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32852
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/9/11	7532	Thomas A # 9	SE 29	14	22	JO
CUSTOMER S T Petroleum			TRUCK #			
MAILING ADDRESS 18800 So Sunflower Av			DRIVER		TRUCK #	
CITY Edgerton			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66021			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 950' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 950' DRILL PIPE Baffle @ TUBING 9 1/2" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/blk _____ CEMENT LEFT in CASING 2 1/2' Plug + 30'
 DISPLACEMENT 5.34 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PPM

REMARKS: Establish pump rate. Mix Pump 100# Premium Gel Flush
Mix Pump 135sks 50/50 Poz Mix Cement 2 1/2' Gel 1/4" Flo Seal
per sack. Cement to surface. Flush pump & lines clean.
Displace 2 1/2" Rubber plug to Baffle in casing w/ 5.34 BBL Fresh
water. Pressure to 800# PSI. Release pressure to set float
value. Shut in casing.

TOS Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	975 ⁰⁰
5406	30mi	MILEAGE	368	120 ⁰⁰
5402	950'	Casing footage		N/C
5407	Minimum	Ten Miles	548	330 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck	370	180 ⁰⁰
1124	135 sks	50/50 Poz Mix Cement		1410 ⁷²
1118B	327#	Premium Gel		65 ⁴⁰
1107	34#	Flo Seal		75 ⁴⁸
1402	1	2 1/2" Rubber Plug		28 ⁰⁰
				7.52590
SALES TAX				118 ⁸⁷
ESTIMATED TOTAL				3303 ⁵⁰

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

Johnson County, KS
Well: Thomas A #9
Lease Owner: ST Petroleum

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/8/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
0-20	Soil/Clay	20
10	Shale	30
1	Lime	31
38	Shale	69
4	Lime	73
4	Shale	77
15	Lime	92
10	Shale	102
8	Lime	110
8	Shale	118
21	Lime	139
14	Shale	153
21	Lime	174
7	Shale	181
55	Lime	236
19	Shale	255
9	Lime	264
20	Shale	284
8	Lime	292
5	Shale	297
8	Lime	305
33	Shale	338
1	Lime	339
11	Shale	350
25	Lime	375
7	Shale	382
24	Lime	406
4	Shale	410
5	Lime	415
4	Shale	419
7	Lime	426
169	Shale	595
3	Lime	598
6	Shale	604
3	Lime	607
5	Shale	612
11	Lime	623
12	Shale	635
4	Lime	639
5	Shale	644

