



KANSAS CORPORATION COMMISSION 1065707
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31337
Name: Wildcat Oil & Gas LLC
Address 1: PO BOX 40
Address 2:
City: SPIVEY State: KS Zip: 67142 + 0040
Contact Person: Gary Adelhardt
Phone: (620) 243-4401
CONTRACTOR: License # 33902
Name: Hardt Drilling LLC
Wellsite Geologist: Timothy G. Pierce
Purchaser: Pacer Energy; Pioneer Exploration

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

08/03/2011	08/10/2011	08/25/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-095-22229-00-00

Spot Description:

NW NW SW SW Sec. 17 Twp. 30 S. R. 7 East West
1220 Feet from North / South Line of Section
220 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Kingman

Lease Name: Johnson Farms Well #: 1

Field Name:

Producing Formation: Mississippi

Elevation: Ground: 1502 Kelly Bushing: 1515

Total Depth: 4341 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 23000 ppm Fluid volume: 1600 bbls

Dewatering method used: Haul Off Pit

Location of fluid disposal if hauled offsite:

Operator Name: Wildcat Oil & Gas, LLC

Lease Name: Adelhardt SWD 1-7 License #: 31337

Quarter SW Sec. 7 Twp. 30 S. R. 8 East West

County: Kingman Permit #: D-30389

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gortor Date: 11/02/2011



1065707

Operator Name: Wildcat Oil & Gas LLC Lease Name: Johnson Farms Well #: 1
 Sec. 17 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log Dual Compensated Porosity Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3143</td> <td>-1628</td> </tr> <tr> <td>Lansing</td> <td>3347</td> <td>-1832</td> </tr> <tr> <td>Kansas City</td> <td>3650</td> <td>-2135</td> </tr> <tr> <td>Stark Shale</td> <td>3795</td> <td>-2280</td> </tr> <tr> <td>Cherokee Shale</td> <td>4052</td> <td>-2537</td> </tr> <tr> <td>Mississippi</td> <td>4168</td> <td>-2653</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3143	-1628	Lansing	3347	-1832	Kansas City	3650	-2135	Stark Shale	3795	-2280	Cherokee Shale	4052	-2537	Mississippi	4168	-2653
Name	Top	Datum																				
Heebner Shale	3143	-1628																				
Lansing	3347	-1832																				
Kansas City	3650	-2135																				
Stark Shale	3795	-2280																				
Cherokee Shale	4052	-2537																				
Mississippi	4168	-2653																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23.0	214	60:40	175	2% gel + 3% cc
Production	7.875	4.5	10.5	4261	60:40	40	4% gel + 4% sms

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4196-4206	1200 gal. 10% HCL acid; 1200 gal.	
2	4240-4250	MIRA acid conv.; 3 gal. CIA-1 EP	
		acid inhib.	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 09/05/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 10
		Water Bbls. 2
		Gas-Oil Ratio
		Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 128105

Invoice Date: Aug 4, 2011

Page: 1

RECEIVED AUG 15 2011

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Wildcat Oil & Gas P O Box 40 Splivey, KS 67142

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Wild	Johnson Farms #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Aug 4, 2011	9/3/11

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	16.25	1,706.25
70.00	MAT	Pozmix	8.50	595.00
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chbride	58.20	349.20
184.00	SER	Handling	2.25	414.00
30.00	SER	Mileage	20.24	607.20
1.00	SER	Surface	1,125.00	1,125.00
60.00	SER	Heavy Vehicle Mileage	7.00	420.00
60.00	SER	Light Vehicle Mileage	4.00	240.00
1.00	CEMENTER	David Fello		
1.00	EQUIP OPER	Ron Giley		
1.00	EQUIP OPER	Matt Thimesch		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF ONLY IF PAID ON OR BEFORE	Subtotal	5,520.40
	Sales Tax	170.99
	Total Invoice Amount	5,691.39
	Payment/Credit Applied	
	TOTAL	5,691.39

\$ 11,040.81

Aug 29, 2011

ALLIED CEMENTING CO., LLC. 037776

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>08-04-11</i>	SEC. <i>17</i>	TWP. <i>30s</i>	RANGE <i>07w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>9:45 AM</i>
LEASE <i>Johnson Farms</i>	WELL # <i>A-1</i>		LOCATION <i>Spivey KS, East side, S 70 1st</i>		COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>Dist Rd eqpt, E 2 1/2 miles</i>				

CONTRACTOR *Hardt* OWNER *Wildcat*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *211'*
 CASING SIZE *8 5/8* DEPTH *210'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *250** MINIMUM *-*
 MEAS. LINE SHOE JOINT *N/A*
 CEMENT LEFT IN CSG. *20'*

CEMENT AMOUNT ORDERED *175 sk 60:40:29 gel + 3% CC*

PERFS. ~~DISPLACEMENT~~ *12 Bbls Fresh H₂O*
 EQUIPMENT

COMMON	<i>105</i>	@ <i>11.25</i>	<i>1706.25</i>
POZMIX	<i>70</i>	@ <i>8.50</i>	<i>595.00</i>
GEL	<i>3</i>	@ <i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>6</i>	@ <i>58.20</i>	<i>349.20</i>
ASC		@	

PUMP TRUCK CEMENTER *D Fedis*
 # *414-302* HELPER *R Gilley*
 BULK TRUCK
 # *363-290* DRIVER *M. Thimesch*
 BULK TRUCK
 # DRIVER

HANDLING *18.41* @ *2.25* *414.225*
 MILEAGE *184/301.11* *607.20*
 TOTAL *9735.40*

REMARKS:

*Pipe on Btm, Break line w/ truck Mix 175 sk
 60:40: cement Start Disp w/ Fresh H₂O, whr
 up truck. See invoice in PST. Slow Rate
 Stop Pump at 12 Bbls total Disp. Shut
 in, Cement Did Cure.*

SERVICE

DEPTH OF JOB	<i>210'</i>		
PUMP TRUCK CHARGE			<i>1125.-</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>60</i>	@ <i>7.</i>	<i>420.</i>
MANIFOLD	<i>N/A</i>	@	
<i>Light Vehicle</i>	<i>60</i>	@ <i>4.</i>	<i>240.</i>

TOTAL *1785.-*

CHARGE TO: *Wildcat oil & gas*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>None</i>	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES *5520.40*
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE _____



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 128179

Invoice Date: Aug 10, 2011

Page: 1

~~RECEIVED AUG 12 2011~~

Voice: (785) 483-3887

Fax: (785) 483-5566

RECEIVED AUG 22 2011

Bill to: Wildcat Oil & Gas P O Box 40 Spivey, KS 67142

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Wild	Johnson Farms #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Medicine Lodge	Aug 10, 2011	9/9/11

Quantity	Item	Description	Unit Price	Amount
24.00	MAT	Class A Common	16.25	390.00
16.00	MAT	Pozmix	8.50	136.00
1.00	MAT	Gel	21.25	21.25
150.00	MAT	Class H Premium	19.25	2,887.50
28.00	MAT	Salt	23.95	670.60
750.00	MAT	Kolseal	0.89	667.50
500.00	MAT	ASF	1.27	635.00
9.00	MAT	KCL	31.25	281.25
234.00	SER	Handling	2.25	526.50
30.00	SER	Mileage	25.74	772.20
1.00	SER	Production	2,405.00	2,405.00
60.00	SER	Heavy Vehicle Mileage	7.00	420.00
60.00	SER	Light Vehicle Mileage	4.00	240.00
1.00	EQP	4 1/2 Guide Shoe	192.00	192.00
1.00	EQP	4 1/2 AFU Insert	249.00	249.00
8.00	EQP	4 1/2 Centralizers	48.00	384.00
10.00	EQP	4 1/2 Scratchers	74.00	740.00
1.00	EQP	4 1/2 Rubber Plug	71.00	71.00
1.00	EQUIP OPER	Matt Thimesch		
1.00	EQUIP OPER	Jason Thimesch		
1.00	OPER ASSIST	Dustin Elam		

Subtotal	11,688.80
Sales Tax	461.48
Total Invoice Amount	12,150.28
Payment/Credit Applied	
TOTAL	12,150.28

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2337.76

ONLY IF PAID ON OR BEFORE

Sep 4, 2011

ALLIED CEMENTING CO., LLC. 040759

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medley

DATE <u>8-10-11</u>	SEC <u>17</u>	TWP <u>30s</u>	RANGE <u>7W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30a</u>	JOB FINISH <u>6:30a</u>
LEASE <u>Johnson Farms</u>	WELL # <u>A-1</u>	LOCATION <u>Sperry W, south to 1st dirt Rd</u>			COUNTY <u>Lawrence</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>E. 2 1/2 E. Ninto</u>			

CONTRACTOR Hardy #1 OWNER Wildcat Oil & Gas

TYPE OF JOB <u>production</u> HOLE SIZE <u>7 7/8</u> T.D. <u>4340'</u> CASING SIZE <u>4 1/2</u> DEPTH <u>4326'</u> TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX <u>1100 psi</u> MINIMUM MEAS. LINE SHOE JOINT <u>33'</u> CEMENT LEFT IN CSG. <u>33'</u> PERFS. DISPLACEMENT <u>69 1/2 bbls 2 7/8 well</u>	CEMENT AMOUNT ORDERED <u>40x 60:40:4% cement + 4 1/2 sacks</u> <u>150x class H 410 700 ft + 5" Kellogg</u> <u>500 gal ASF 7 gal KCl</u> COMMON <u>24</u> @ <u>16.25</u> <u>390.00</u> POZMIX <u>16</u> @ <u>8.50</u> <u>136.00</u> GEL <u>1</u> @ <u>21.25</u> <u>21.25</u> CHLORIDE @ ASC @ Class H <u>150</u> @ <u>19.25</u> <u>2887.50</u> Salt <u>28</u> @ <u>23.95</u> <u>670.60</u> Kellogg <u>150+</u> @ <u>.89</u> <u>133.50</u> ASF <u>500 gal.</u> @ <u>1.27</u> <u>635.00</u> KCl <u>7 gal.</u> @ <u>31.25</u> <u>218.75</u> HANDLING <u>234</u> @ <u>2.25</u> <u>526.50</u> MILEAGE <u>281/20/11</u> <u>772.20</u> TOTAL <u>6787.80</u>
--	---

EQUIPMENT PUMP TRUCK CEMENTER <u>Matt Shimosh</u> # <u>3607265</u> HELPER <u>Benson Shimosh</u> BULK TRUCK # <u>356250</u> DRIVER <u>Robin Elton</u> BULK TRUCK # DRIVER	
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REMARKS:
Back wire with RB pump ball through
pump 20 bbls 2 7/8 well; pump 3 bbls H2O
pump 500 gal ASF pump 3 bbls H2O
mix 155x for ball hole mix 250x for scavenger
mix 150 x cement. Shut down wash pump + lines
Release plug drop 69 1/2 bbls 2 7/8 well
pump plug 500 psi to 1100 psi
plug held.

CHARGE TO: Wildcat Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

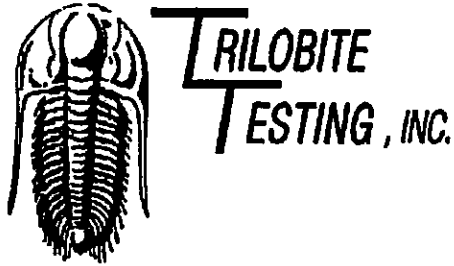
To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE
 SIGNATURE Tim Pierce

SERVICE		
DEPTH OF JOB <u>4326'</u>		
PUMP TRUCK CHARGE		<u>2405.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>60</u> @ <u>7.00</u>		<u>420.</u>
MANIFOLD @		
<u>light vehicle 60</u> @ <u>4.00</u>		<u>240.</u>
TOTAL		<u>3065.</u>

(4 1/2) PLUG & FLOAT EQUIPMENT		
1- leg line shoe @ <u>198.</u>		<u>192.</u>
1- AFU insert @ <u>249.</u>		<u>249.</u>
8- centralizers @ <u>48.</u>		<u>384.</u>
10- scratchers @ <u>74.</u>		<u>740.</u>
1- Rubber plug @ <u>71.</u>		<u>71.</u>
TOTAL		<u>1636.</u>

SALES TAX (if Any) _____
 TOTAL CHARGES 11688.80
 DISCOUNT _____ IF PAID IN 30 DAYS



DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas**

PO Box 40
Spivey, KS 67142

ATTN: Tim Pierce

17-30s-7w Kingman,KS

Johnson Farms #1

Start Date: 2011.08.08 @ 06:29:15

End Date: 2011.08.08 @ 12:48:15

Job Ticket #: 43939 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Wildcat Oil & Gas

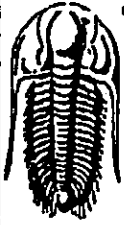
Johnson Farms #1

17-30s-7w Kingman,KS

DST # 1

Kansas City

2011.08.08



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wildcat Oil & Gas

Johnson Farms #1

PO Box 40
Spivey, KS 67142

17-30s-7w Kingman, KS

ATTN: Tim Perce

Job Ticket: 43939

DST#: 1

Test Start: 2011.08.08 @ 06:29:15

GENERAL INFORMATION:

Formation: Kansas City

Deviated: No Whipstock ft (KB)

Time Tool Opened: 08:13:15

Time Test Ended: 12:48:15

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: 3680.00 ft (KB) To 3698.00 ft (KB) (TVD)

Total Depth: 3698.00 ft (KB) (TVD)

Hole Diameter: 7.88 Inches Hole Condition: Good

Reference Elevations: 1515.00 ft (KB)

1505.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 54.03 psig @ 3681.00 ft (KB)

Start Date: 2011.08.08

End Date:

2011.08.08

Start Time: 06:29:16

End Time:

12:48:15

Capacity: 8000.00 psig

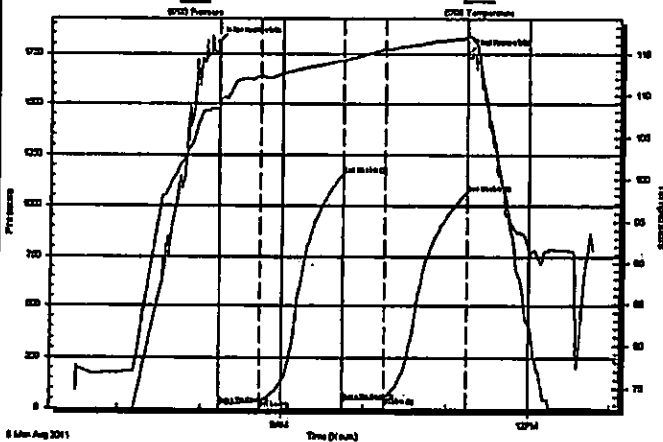
Last Calib.: 2011.08.08

Time On Btm 2011.08.08 @ 08:12:45

Time Off Btm 2011.08.08 @ 11:15:15

TEST COMMENT: IF: Weak Blow, 3 1/4 inches
IS: Bled Off, No Blow back
FF: Weak Blow, 2 inches
FS: Bled Off, No Blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1805.63	108.48	Initial Hydro-static
1	17.04	107.96	Open To Flow (1)
31	34.57	112.36	Shut-In(1)
91	1155.76	114.24	End Shut-In(1)
92	37.91	113.88	Open To Flow (2)
122	54.03	115.51	Shut-In(2)
182	1064.46	116.79	End Shut-In(2)
183	1751.09	117.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	SOSM 1%O 99%M	0.34

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas

Johnson Farms #1

PO Box 40
Spivey, KS 67142

17-30s-7w Kingman, KS

ATTN: Tim Pierce

Job Ticket: 43939 DST#: 1

Test Start: 2011.08.08 @ 06:29:15

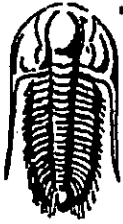
Tool Information

Drill Pipe:	Length: 3573.00 ft	Diameter: 3.80 inches	Volume: 50.12 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 50.70 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3680.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3665.00	
Hydraulic tool	5.00			3670.00	
Packer	5.00			3675.00	20.00 Bottom Of Top Packer
Packer	5.00			3680.00	
Stubb	1.00			3681.00	
Recorder	0.00	6798	Inside	3681.00	
Recorder	0.00	8367	Outside	3681.00	
Perforations	14.00			3695.00	
Bullnose	3.00			3698.00	18.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT.

FLUID SUMMARY

Wildcat Oil & Gas
PO Box 40
Spivey, KS 67142
ATTN: Tim Pierce

Johnson Farms #1
17-30s-7w Kingman, KS
Job Ticket: 43939 DST#: 1
Test Start: 2011.08.08 @ 06:29:15

Mud and Cushion Information

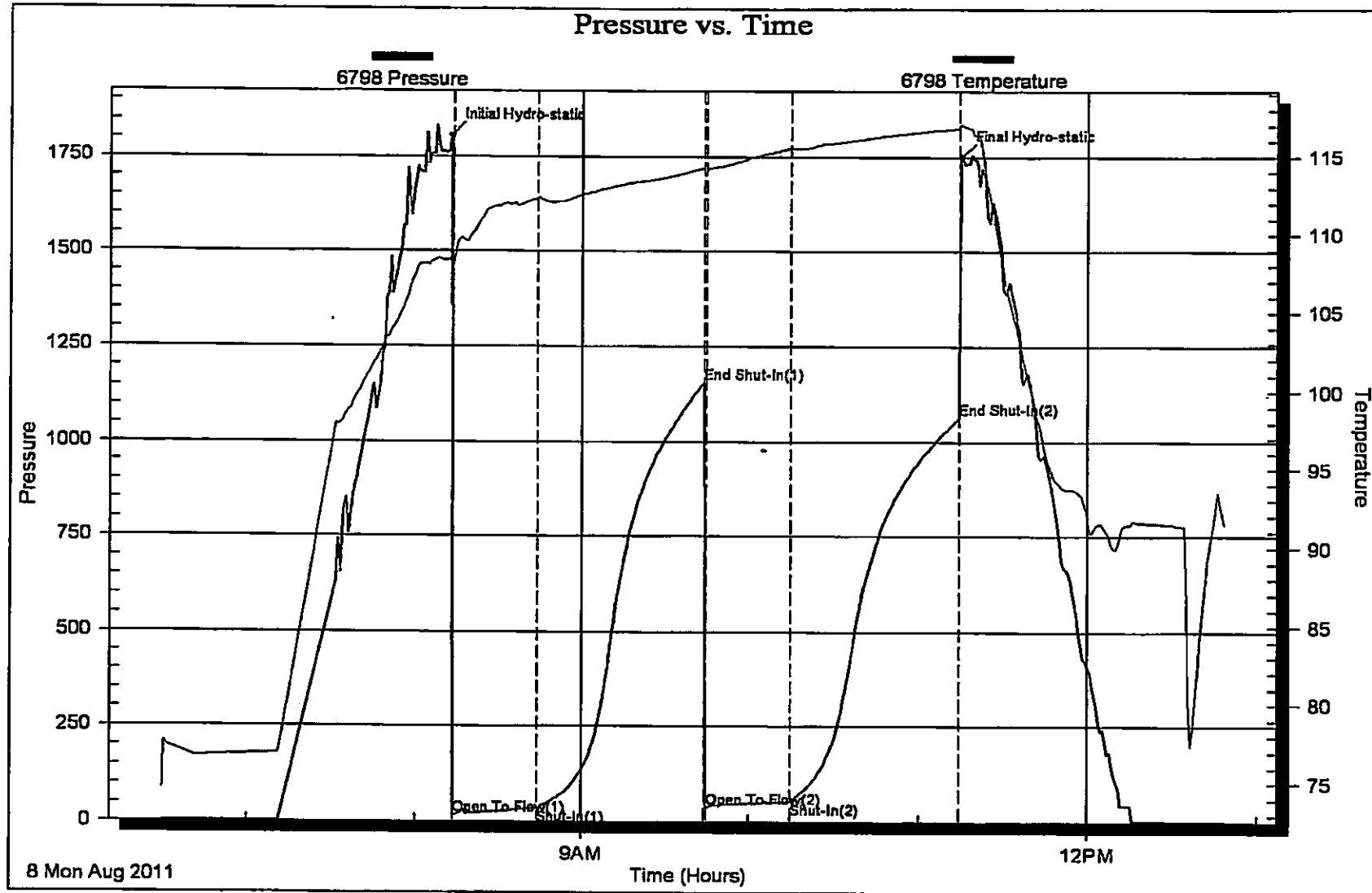
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: ohmm	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 0.20 inches			

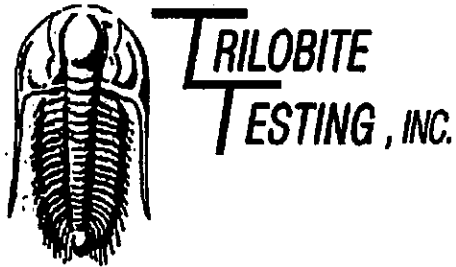
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	SOSM 1%O 99%M	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas**

PO Box 40
Spivey, KS 67142

ATTN: Tim Pierce

17-30s-7w Kingman,KS

Johnson Farms #1

Start Date: 2011.08.09 @ 02:09:38

End Date: 2011.08.09 @ 08:28:53

Job Ticket #: 43940 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Wildcat Oil & Gas

Johnson Farms #1

17-30s-7w Kingman,KS

DST # 2

Kansas City

2011.08.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Wildcat Oil & Gas

PO Box 40
Spivey, KS 67142

ATTN: Tim Ferce

Johnson Farms #1

17-30s-7w Kingman, KS

Job Ticket: 43940 DST#: 2

Test Start: 2011.08.09 @ 02:09:38

GENERAL INFORMATION:

Formation: **Kansas City**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: **03:41:08**

Time Test Ended: **08:28:53**

Test Type: **Conventional Bottom Hole**

Tester: **Leal Cason**

Unit No: **45**

Interval: **3822.00 ft (KB) To 3840.00 ft (KB) (TVD)**

Total Depth: **3840.00 ft (KB) (TVD)**

Hole Diameter: **7.88 Inches** Hole Condition: **Good**

Reference Elevations: **1515.00 ft (KB)**

1505.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: **6798**

Inside

Press@RunDepth: **138.25 psig @ 3823.00 ft (KB)**

Start Date: **2011.08.09**

End Date:

2011.08.09

Start Time: **02:09:39**

End Time:

08:28:53

Capacity: **8000.00 psig**

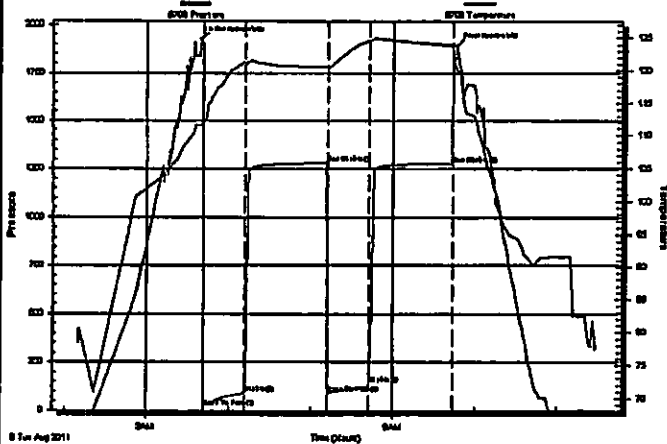
Last Calib.: **2011.08.09**

Time On Btm: **2011.08.09 @ 03:38:53**

Time Off Btm: **2011.08.09 @ 06:46:23**

TEST COMMENT: IF: Fair Blow, 6 1/2 inches
IS: Bled Off, No Blow back
FP: Weak Blow, 3 inches
FS: Bled Off, No Blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1925.17	111.64	Initial Hydro-static
3	17.18	112.19	Open To Flow (1)
33	88.39	121.29	Shut-In(1)
93	1279.88	120.64	End Shut-In(1)
93	91.06	120.23	Open To Flow (2)
124	138.25	124.64	Shut-In(2)
185	1277.67	123.91	End Shut-In(2)
188	1890.13	120.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	Salt Water	1.59

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas

Johnson Farms #1

PO Box 40
Spivey, KS 67142

17-30s-7w Kingman, KS

Job Ticket: 43940

DST#: 2

ATTN: Tim Pierce

Test Start: 2011.08.09 @ 02:09:38

Tool Information

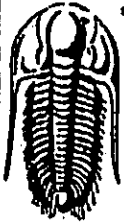
Drill Pipe:	Length: 3691.00 ft	Diameter: 3.80 inches	Volume: 51.78 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 56000.00 lb
			Total Volume: 52.36 bbl	Tool Chased: ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3822.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3807.00	
Hydraulic tool	5.00			3812.00	
Packer	5.00			3817.00	20.00 Bottom Of Top Packer
Packer	5.00			3822.00	
Slubb	1.00			3823.00	
Recorder	0.00	6798	Inside	3823.00	
Recorder	0.00	8367	Outside	3823.00	
Perforations	14.00			3837.00	
Bullnose	3.00			3840.00	18.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas

Johnson Farms #1

PO Box 40
Splvey, KS 67142

17-30s-7w Kingman, KS

Job Ticket: 43940

DST#: 2

ATTN: Tim Pierce

Test Start: 2011.08.09 @ 02:09:38

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	90000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.78 ln ²	Gas Cushion Type:		
Resistivity: ohm m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	Salt Water	1.590

Total Length: 190.00 ft Total Volume: 1.590 bbl

Num Fluid Samples: 0

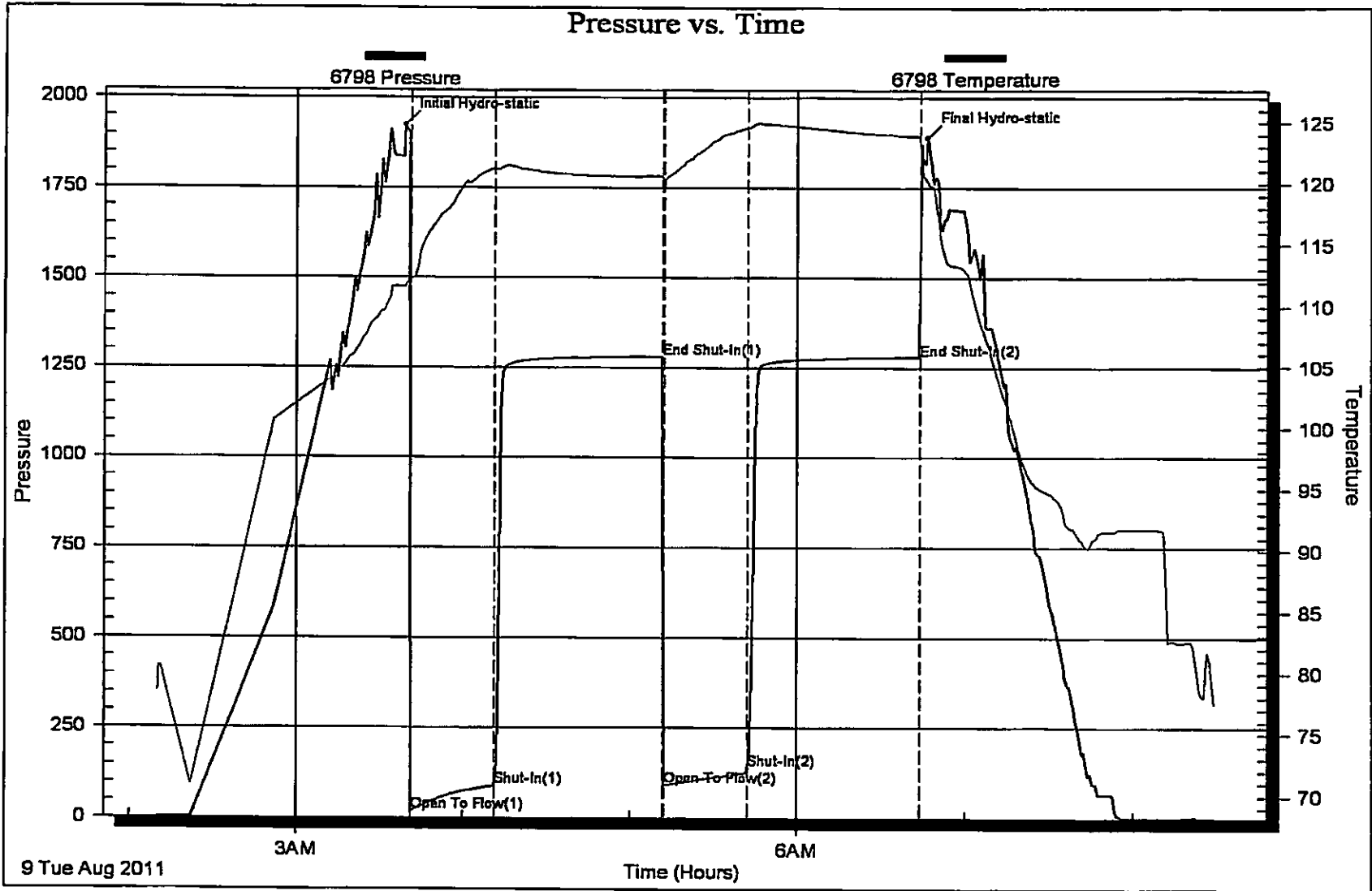
Num Gas Borbs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW was .075 @ 83 degrees





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
AUG 10 2011

Test Ticket

NO. 43939

Well Name & No. Johnson Farms #1 Test No. 1 Date 08/08/11
 Company Wildcat Oil & Gas Elevation 1515 KB 1505 GL
 Address PO BOX 40 Spivey KS 67142
 Co. Rep / Geo. Tim Pierce Rig Hardt #1
 Location: Sec. 17 Twp. 30S Rge. 7W Co. Kingman State KS

Interval Tested 3680 - 3698 Zone Tested KC
 Anchor Length 18 Drill Pipe Run 3573 Mud Wt. 9.2
 Top Packer Depth 3675 Drill Collars Run 118 Vis 49
 Bottom Packer Depth 3680 Wt. Pipe Run 0 WL 9.6
 Total Depth 3698 Chlorides 3500 ppm System LCM

Blow Description IF: weak blow 3 1/4 inches

ISI: Bled off, no Blowback

FF: weak blow, 2 inches

EST: Bled off, no Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>505M</u>		<u>1</u>	<u>99</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70 BHT 116 Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

- (A) Initial Hydrostatic 1806
- (B) First Initial Flow 17
- (C) First-Final Flow 34
- (D) Initial Shut-In 1156
- (E) Second Initial Flow 38
- (F) Second-Final Flow 54
- (G) Final Shut-In 1064
- (H) Final Hydrostatic 1751

- Test 1125'
- Jars
- Safety Joint
- Circ Sub
- Hourly Standby
- Mileage (110) 154'
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1279'

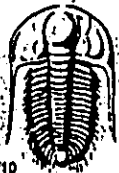
T-On Location 06:00
 T-Started 06:29
 T-Open 08:13
 T-Pulled 11:14
 T-Out 12:48

Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 1279'
 Total 1279'
 MP/DST Disc't _____

Approved By Tim Pierce

Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
AUG 10 2011
BY: _____

Test Ticket

NO. 43940

Well Name & No. Johnson Farms #1 Test No. 2 Date 08/09/11
 Company Wildcat Oil + Gas Elevation 1515 KB 1505 GL
 Address PO Box 40 Spirey, KS 67142
 Co. Rep / Geo. Tim Pierce Rig Hardy #1
 Location: Sec. 17 Twp. 30S Rge. 7W Co. Kingman State KS

Interval Tested 3822 - 3840 Zone Tested Kansas City
 Anchor Length 18 Drill Pipe Run 3691 Mud Wt. 9.2
 Top Packer Depth 3817 Drill Collars Run 118 Vis 4.8
 Bottom Packer Depth 3822 Wt. Pipe Run 0 WL 10.8
 Total Depth 3840 Chlorides 4000 ppm System LCM

Blow Description IF: Fair Blow, 6 1/2 inches

ISA: Bled off, no Blowback

FF: Weak Blow, 3 inches

FSA: Bled off, no Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>190</u>	<u>Water</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 190 BHT 123' Gravity N/C API RW 0.75 @ 83° F Chlorides 90000 ppm

(A) Initial Hydrostatic 1725 Test 1125 T-On Location 02:00
 (B) First Initial Flow 17 Jars _____ T-Started 02:09
 (C) First Final Flow 88 Safety Joint _____ T-Open 03:41
 (D) Initial Shut-In 1280 Circ Sub _____ T-Pulled 06:43
 (E) Second Initial Flow 91 Hourly Standby _____ T-Out 08:28
 (F) Second Final Flow 138 Mileage 110 154 Comments _____
 (G) Final Shut-In 1278 Sampler _____
 (H) Final Hydrostatic 1890 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1279
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1279

Approved By Tim Pierce Our Representative: _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.