

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/21/11

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2:
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisenbe
Phone: (281) 891-1565
CONTRACTOR: License # 5929
Name: Duke Drilling., Inc
Wellsite Geologist:
Purchaser:

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/3/2010 8/7/2010 8/28/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23646 00-00
Spot Description:
- - - SW Sec. 31 Twp. 12 S. R. 15 East West
330 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Wieland Well #: 2-21
Field Name: Fairport
Producing Formation: Toronto, LKC & Topeka
Elevation: Ground: 1852 Kelly Bushing: 1860
Total Depth: 3390 Plug Back Total Depth: 3297
Amount of Surface Pipe Set and Cemented at: 0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4500 ppm Fluid volume: 240 bbls
Dewatering method used: Trucked Out
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe

Title: Permitting Analyst Date: 9/21/2010

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 9/21/10 - 9/21/11
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 10/11/10

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 2-21
 Sec. 31 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compact Photo Density Compensated Neutron Micro Resistivity, Array Induction Shallow Focused Electric Log, Micro Resistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC SEP 21 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	914'	Common	500	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5	3388'	ASC Cmt	200	10% salt & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC 'I' (3235-3238) & LKC 'H' (3220-3225)	1000 gals 15% NeFe	3220-3238
4	LKC 'FL' (3162-3164) & LKC 'FU' (3147-3153)	1000 gals 15% NeFe	3147-3164
4	LKC'B'(3014-3019) & LKC 'A' (2985-2998)	2250 gals 15% NeFe	2985-3019
4	Toronto (2955-2963)	750 gals 15% NeFe	2955-2963
4	Topeka 'D' (2897-2904)	1000 gals 15% NeFe	2897-2904

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3265</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>8/28/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>13</u>	Gas Mcf <u>0</u> Water Bbls. <u>147</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3238-2714</u>
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Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 2-21
 Sec. 31 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Topeka 'A' (2714-2717)	500 gals 15% NeFe	2714-2717

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-8-10</u>	SEC. <u>31</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>8:45am</u>	JOB FINISH <u>9:30am</u>
<u>Wieland</u> LEASE	WELL# <u>2-21</u>		LOCATION <u>Gorham KS 11 West Co North</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>East into</u>				

CONTRACTOR Duke Drilling Rig #7
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3390'
 CASING SIZE 5 1/2 15.5# DEPTH 3398'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 79'
 CEMENT LEFT IN CSG. 79'
AFU Insert @ 3309'
 DISPLACEMENT 78.75 Bbl

EQUIPMENT

PUMP TRUCK #398 CEMENTER John Roberts
 HELPER Richard
 BULK TRUCK #378 DRIVER Bill Johnny
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Ran 8 1/2 hr 5 1/2 15.5# casing 3398' Est. circulation
and circulate 30 min on bottom Pump
500 gal WFR-2 Plug cathodic w/ 30sk
cement on top of float w/ 30sk cement
MIXED sk cement and displace w/
78.75 Bbl H₂O
Land Plug @ 1000 psi
Float Did Hold!

Thank You!

CHARGE TO: Citation Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

Post-it® Fax Note	7671	Date <u>9-21-10</u>	# of pages <u>2</u>
To <u>Budget Reamer</u>	From <u>Judy</u>		
Co./Dept	Co.		
Phone #	Phone #		
Fax # <u>281-580-2168</u>	Fax #		

Contractor to do work to satisfaction and supervision of owner-agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER _____
 CEMENT AMOUNT ORDERED 200 ASC 10% salt 2 1/2 Gal 1/4" #10
500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>4</u>	<u>20.00</u>
CHLORIDE	@		
ASC	@	<u>200</u>	<u>16.00</u>
FLG Salt	@	<u>5</u>	<u>122.50</u>
WFR-2	@	<u>500</u>	<u>550.00</u>
HANDLING	@	<u>200</u>	<u>2.25</u>
MILEAGE		<u>10 file rate</u>	<u>450.00</u>
			TOTAL <u>4842.50</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>195.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>14</u>	<u>700</u>
MANIFOLD	@		
			TOTAL <u>2055.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

TRP	@		<u>150.00</u>
Guide Shoe	@		<u>101.00</u>
AFU Insert	@		<u>112.00</u>
1/4" Centralizers	@	<u>35.00</u>	<u>490.00</u>
2" Cement Buckets	@	<u>161.00</u>	<u>322.00</u>
2" Limit Clamps	@	<u>27.00</u>	<u>54.00</u>
			TOTAL <u>1122.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID IN 30 DAYS

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ALLIED CEMENTING CO., LLC. 041881

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-4-10</u>	SEC. <u>31</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Wichita</u>		WELL# <u>2-21</u>	LOCATION <u>Garbarn 140 6th</u>	COUNTY <u>Russell</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Drilling Co #2
 TYPE OF JOB Surface Seal
 HOLE SIZE 12 1/4 TD. 915'
 CASING SIZE 8 5/8 24" DEPTH 915.47
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 82.38
 CEMENT LEFT IN CSG. 82.38
 PERFS. _____
 DISPLACEMENT 53.02 611

OWNER _____
 CEMENT AMOUNT ORDERED 500 (on bill 28601)

COMMON	<u>500</u>	@ <u>13.50</u>	<u>6750.00</u>
POZMIX		@	
GEL	<u>9</u>	@ <u>20.25</u>	<u>182.25</u>
CHLORIDE	<u>17</u>	@ <u>51.50</u>	<u>875.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>500</u>	@ <u>2.25</u>	<u>1125.00</u>
MILEAGE	<u>10 1/2 hrs</u>		<u>700.00</u>
TOTAL			<u>9632.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 417 HELPER Heath
 BULK TRUCK
 # 422 152 DRIVER Schaefer Bill TWS
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Boyle Plate #3309
Low 22 hrs + Landing St + Landing St
Est Circulation
Boyle 500 skt
Landed Plug @ 600 PS
Cement Circulated

CHARGE TO: Citation Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	<u>615</u>	@ <u>1.75</u>	<u>1076.25</u>
MILEAGE	<u>14</u>	@ <u>7.00</u>	<u>98.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1550.25</u>

PLUG & FLOAT EQUIPMENT

	@		<u>67.20</u>
<u>Boyle Plate</u>	@		
<u>6-Centralizer</u>	@ <u>49.00</u>		<u>294.00</u>
<u>Roller Plug</u>	@		<u>74.00</u>
	@		
TOTAL			<u>435.20</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 1550.25

PRINTED NAME _____
 SIGNATURE [Signature]

DISCOUNT _____ IF PAID IN 30 DAYS

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WELLBORE SCHEMATIC

Current

8 5/8"
J-55 24 #/ft
500 sx
Circ'd

12 1/4" Hole
914'

7 7/8" Hole

TOC @ 2140'

Topeka 'A'
2714'-2717' w/ 4 spf

Topeka 'D'
2897'-2904" w/ 4 spf

Toronto
2955'-2963' w/ 4 spf

LKC 'A'
2985'-2998' w/ 4 spf

LKC 'B'
3014'-3019' w/ 4 spf

LKC 'FU'
3147'-3153' w/ 4 spf

LKC 'FL'
3162'-3164' w/ 4 spf

LKC 'H'
3220'-3225' w/ 4 spf

LKC 'I'
3235'-3238' w/ 4 spf

5 1/2"
K-55 15.5 #/ft
200 sx

PBTD = 3297'
3388'

3,390' TD

Lease:	Wieland Unit	Well No.	2-21
API No.	167-23646-0000	Status	
Location:		330' FSL 990' FWL Sec.31 T12S R15W	
County:	Russell	State:	KS
Field:	Fairport	Spud Date:	8/4/2010
TD	3390'	GL	1852'
PBTD	3297'	KB	1860'
Comp Date:			
Current Perfs/OH:		Current Zone:	

Surface Equipment

Unit Make:	LUFKIN	Unit Size:	456-256-120
Unit S/N:	D456G-1667	Unit Rotation:	
SPM:	7.8	Stroke Length:	86"
Unit Sheave:		Motor Sheave:	
Prime Mover:			
Motor S/N:			
Motor RPM:			

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Casing Breakdown

	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	J-55 24 #/ft	914'	500 sx
Production	5 1/2"	K-55 15.5 #/ft	3388'	200 sx
Production				
Production				
Liner				

Completion Assembly

Qty	Description	Footage
	KB	6'
86	2 7/8" 6.5# EUE J-55	2683.4'
1	5 1/2" x 2 7/8" TAC	3.8'
18	2 7/8" 6.5# EUE J-55	561.9'
1	2 7/8" SN	1.1'
1	15' CEMA	15.0'
TOTAL		3265.18'

Rod Detail

Qty	Description	Footage
1	22' PR	22.00'
119	Norris 78 3/4"	2975.00'
10	Norris 78 7/8"	250.00'
1	2' x 7/8" Pony	2.00'
1	2 1/2" x 2 x 16' Insert Pump	16.00'
TOTAL		3265.00'

Comments

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PREPARED BY: HB UPDATED: 8/16/2010