

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6D-2
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 161' 757' Bartlesville 372' 546' Mississippian 509' 409'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	20'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	560'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	432.0' - 441.0' / 37 perfs		
4	444.0' - 448.0' / 17 perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RUNNING FOXES PETROLEUM INC.

October 14, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

KCC
OCT 14 2009
CONFIDENTIAL

RE: Well: Gross 12-6D-2
API# 15-011-23560-00-00
SW/4 Sec. 6, T-25S R-24E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

RECEIVED
OCT 15 2009
KCC WICHITA

Gross 12-6D-2

Thickness of Strata	Formation	Total Depth	Remarks
0-6	SOIL & CLAY		
6-62	SHALE & SAND		
62-88	LIME		
88-137	BL. SHALE & SAND		Run 53560' 27E 6-27-09
137-151	20' LIME		
151-158	BL SHALE & SAND		
158-161	5' LIME		
161-165	SHALE		
165-166	COAL		
166-266	SHALE		
266-267	LIME		
267-270	LK SHALE		
270-271	COAL		
271-371	SHALE		
371-377	GRY/ LK GRY SAND		
377-420	SHALE		
420-433	SANDY SHALE		
433-442	SAND FAULT GOOD OIL SHOW		
442-448	SAND, LAMINATED & SHALE		
448-453	SAND FAULT GOOD OIL SHOW		
453-456	SHALE		
456-457	COAL		
457-502	SHALE		
502-503	COAL		
503-506	SHALE		
506-	17.5' LIME		

KCC
OCT 14 2009
CONFIDENTIAL

560 TA

6-25-09

RECEIVED
OCT 15 2009
KCC WICHITA

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3217

DATE 6-30-09

COUNTY BOLIGO CITY _____

CHARGE TO Running Foxes KCC

ADDRESS _____ CITY _____ ST _____ ZIP _____ OCT 14 2009

LEASE & WELL NO. Gross # 12-6D-2 CONTRACTOR _____ CONFIDENTIAL

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SKS	Quick Set cement		1,155.00
280 lbs	KOI-SEAL 4" P ⁴ /sk		126.00
100 lb.	Gel & Flush Ahead		25.00
2 Hrs	water Truck #193		160.00
	BULK CHARGE		
4.04 Tons	BULK TRK. MILES		399.96
0	PUMP TRK. MILES <u>Trk infield</u>		N/A
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	83.34
		TOTAL	2,716.30

T.D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 536' VOLUME 3.1 Bbls
 SIZE PIPE 2 7/8" - 8 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbl. water. Mixed 70 SKS Quick Set cement w/ 4" KOI-SEAL, shutdown - washout Pump lines Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 350 PSI - Pumped Plug to 1100 PSI Close Tubing in w/ 1100 PSI Good cement returns w/ 3 Bbls slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #193</u>	
<u>Brad Butler</u>		<u>called by Shawn</u>	
HSI REP.		OWNER'S REP.	