# CONFIDENTIAL

Date Commission Expires:

### ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_ 33397	API No. 15 - 011-23560-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	NW_SE_NW_SW_Sec. 6 Twp. 25 S. R. 24 Fast West
Address 2;	1870 Feet from North / South Line of Section
City: Centennial State: CO zip: 80112 +	970 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720 ) 889-0510	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 5786	County: Bourbon
007 1 4 2000	Lease Name: Gross Well #: 12-6D-2
Name: McGown Drilling  Wellsite Geologist: Brian Walsh  CONFIDENT  CONFIDENT	Field Name: Devon
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 918' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 560' Plug Back Total Depth: 536'
✓ Oil SWD SIOW	201
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	
Dry Other	If yes, show depth set:Feet  If Alternate II completion, cement circulated from:536
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: 2 w/ 70 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	Altz-Dia-lok
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to Enhr. Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:  Dual Completion Docket No.:	Operator Name:
Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
6/25/2009 6/26/2009 8/7/2009	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	Docket No
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletions are supported by the spud date, recompletion, workover or confidential for a period of 12 months if recompletions are supported by the spud date, recompletion, workover or confidential for a period of 12 months if recompletions are supported by the spud date, recompletion, workover or confidential for a period of 12 months if recompletions are supported by the spud date, recompletion, workover or confidential for a period of 12 months if recompletions are supported by the spud date, recompletion, workover or confidential for a period of 12 months if recompletions are supported by the spud date, recompletion and the spud date in the spud date, recompletion are supported by the spud date, recompletion are supported by the spud date in the spud date.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate to the complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: # # # # # # # # # # # # # # # # # # #	KCC Office Use ONLY
Title:	09
Subscribed and sworn to before me this 14th day of October	Letter of Confidentiality Received
	If Denied, Yes Date:
009	Geologist Report Received RECEIVED
lotary Public: Jenton E: Symple	Geologist Report Received
KENTON E. KEPPEL	OCT 1 5 2009

**NOTARY PUBLIC** 

STATE OF COLORADO My Commission Expires November 13, 2011 KCC WICHITA

OCT 1 5 2009

#### Side Two

Operator Name: Ru	inning Foxes P	etroleum, Inc.	Lease	Name: _	Gross		_ Well #: _12	-6D-2	
		_ ✓ East ☐ West	County	y: Bou	rbon	e trades			
time tool open and c	losed, flowing and shates if gas to surface	and base of formations p nut-in pressures, whethe test, along with final cha e report.	r shut-in pres	ssure read	ched static leve	el, hydrostatic pres	ssures, bottom	hole temperature	e, fluid
Drill Stem Tests Take (Attach Additiona		☐ Yes ☑ No		<b>V</b> L		ion (Top), Depth a		☐ Sample	)
Samples Sent to Ge	ological Survey	☐ Yes ☑ No		Name		KCC	Тор	Datum	
Cores Taken		☐ Yes ☑ No ☑ Yes ☐ No	Yes No		ame KCC Top  scello OCT 1 4 2009 161'  artlesville CONFIDENTIAL  372'			757'	
List All E. Logs Run:				Bartl	esville C	WLIDE.	372'	546'	
Dual Induction	on, Compensa	ated Neutron, Ga	amma	Miss	issippian		509'	409'	
		CASIN	IG RECORD	✓ Ne	w Used	1000	17114		
	Size Hole	Report all strings se							
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pere	
Surface	12.25"	7"	15 lbs.	44	20'	Quickset	12	Quickset	
Production	6.25"	2.875"	6.5 lbs.		560'	Quickset	70	Kol-Seal 49	6
441		ADDITION	AL CEMENTIN	NG / SQU	EEZE RECORI	D			
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additive	S	
Shots Per Foot		TION RECORD - Bridge Ply Footage of Each Interval P		73		acture, Shot, Cemer		rd Dej	pth
4	432.0' - 441	.0' / 37 perfs	VIII.			The second	neter.		
4		.0' / 17 perfs	The Ca	1	1-9.00				28
							N. HOL	RECEIV	ED
								OCT 15	2009
TUBING RECORD:	Size:	Set At:	Packer At	t:	Liner Run:	Yes No		KCC WIC	HIT/
Date of First, Resumed	Production, SWD or En	nhr. Producing Me	ethod:	Flowing	Pump			er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate			Gas-Oil Ratio	Gravit	ty
☐ Vented ☐ Solo	ON OF GAS:  Used on Lease bmit ACO-18.)	Open Hole Other (Specify)	METHOD OF	COMPLE Dually		mmingled	PRODUCTIO	ON INTERVAL:	



October 14, 2009

Kansas Corporation Commission Oil and Gas Conservation Division 130 S. Market Street – Room 2078 Wichita, KS 67202

CONFIDENTIAL

RE: Well: Gross 12-6D-2

API# 15-011-23560-00-00 SW/4 Sec. 6, T-25S R-24E Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)

Fint Fippel

- 2. Cement Tickets; drilling reports, if available
- 3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

OCT 1 5 2009

KCC WICHITA

Bross 12-68-2

Thickness of Strata	Formation	Total Depth		
0-6	Soile CLos		Romarks	
6-62	SHALL Sous			
62-00	Line		The state of the s	
88-137	BL SHUS & SHIN		Run 53560'	27/2
137-151	20' Lyna .		33260	275 6-27-09
51-158	BL Suns of SHA	,		
55-161	5'Lins			
161-165	SHOUS		WENT DOOR	KCC
165-166	COAL		I SUPPLY THE THE	OCT 1 & 200
66-266	SHALL	3		UCI I I ZOO
322-267	LATE			CONFIDEN
267-200	DK SHILL	1		
270-211	COAL	5 to 3 to 1	SANS FR BY M.S.	And the second second
271-371	SHARE			Contract to the contract
7/- 372	GOET DE GEET.	Saus :		DATE OF THE STATE OF
377-420	Strang	3 4 4 4 4 4 4		entropy processing
	SANDY SHUE	-		Trail - part that his
33-442		OR SHOW		
42-448	San, Larvareb +	Sme !		
149-953	Samo FAIRLY SOOD	one Smaje		11.81
51-456				
156-457				
57-502				
02-503				tole in the Vigna of
02-506	SHALL			40525
Sex-	Mess Cens			44 2 4 1 5
-/10:	TA	4		

6-25-09

RECEIVED 0CT 1 5 2009 KCC WICHITA

# Hurricane Services, Inc.

## Cement, Acid or Tools

MC ID # 165290 Shop # 620 437-2661 Cellular # 620 437-7582 Office # 316 685-5908		P.O. Box 7 Wichita, KS 67		Service Ticket 3217		
Office Fax # Shop Address: Madi	316-685-5926 3613A Y Road Ison, KS 66860		D.	DATE 63		
	2 -	COUNTY	BOUICO_CITY			
CHARGE TO _	Running Fox	tes .			KCC	
ADDRESS			ST		T 1 4 2009	
EASE & WELL	NO. Gross # 12-61	)-2CONT	RACTOR	0/	SAICHVENTIAL	
(IND OF JOB_	LongsTring	SEC	TWP	RNGCC	ONFIDENTIAL	
DIR. TO LOC.	, ,				OLD (NEV	
Quantity	M	ATERIAL USED		Serv. Charge	700.00	
70 sks	Quick Set Cemei	7			1155,00	
280 165					126.00	
100 16.	Gel > Flush	Ahead			25.00	
2 4	~ ~ : = #	93	RECEIVE	D	1/000	
2 Hs	BULK CHARGE	2			160.00	
1104 -			OCT 15 7	003	399.96	
4.04 Tous		TUINI	KCC WIC	HITA		
-6		Trk insield	NOO THO		N/C 50.00	
1	Rental an witch				17.00	
	PLUGS 27/8" Top K	ubbe	1	37 SALES TAX	83,34	
		Mark Land Company	6	TOTAL	27/6.30	
			THE STATE OF THE S		0,/16.00	
.D			CSG. SET AT		OLUME	
MAX. PRESS.			TBG SET ATS	536 278°-864	OLUME 3. BL	
LUG DEPTH			PKER DEPTH _			
LUG USED _	The same of the		TIME FINISHED			
	-71"	2		Charles Tarrelle		
EMARKS:	Rig up To 27/8" Tubing,	Breakcirculation	with freshwar	of 5 BH. Gel Flu	sh Sollowel	
with 15 Bbl. 1	safet, Mixed 70.5Ks	QuickSet conent my	14 KOI-SEAL, S	hutdourd - washo	I Rempélies	
Release Plus.	- Displace Plug with	3 Blbs water, Final P.	impling = 350 AS	I- Bumped Plugio	1100 PSI	
	give/ 1100 PSI					
		EQUIPMENT	USED			
NAME		1 -	NAME /		UNIT NO.	
Kelly	Kinberlin	185	Jerry "91	Jasow "193		
R	1 Rother		called by	Showing		
Orac	HSI REP.		- Capra isy	OWNER'S REP.	46.45.446.955	