

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ORIGINAL

OCT 19 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

10/15/11

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist:
Purchaser: ONEOK
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

06/21/2010 06/30/2010 08/12/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21906-00-00
Spot Description: _____
SW SE NE NW Sec. 21 Twp. 30 S. R. 33 East West
1,066 Feet from North / South Line of Section
1,997 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HASKELL
Lease Name: ANTON A Well #: 1
Field Name: LEMON VICTORY
Producing Formation: LANSING
Elevation: Ground: 2954 Kelly Bushing: 2965
Total Depth: 5640 Plug Back Total Depth: 5586
Amount of Surface Pipe Set and Cemented at: 1832 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3400 ppm Fluid volume: 1500 bbls

Dewatering method used: AIR EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Laura Beth Hickert*

Title: REGULATORY Date: 10/15/2010

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 10/15/10 - 10/15/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: *NY* Date: 10/26/10

Operator Name: OXY USA, INC.

Lease Name: ANTON A

Well #: 1

OCT 15 2010

Sec. 21 Twp. 30 S. R. 33 East West

County: HASKELL

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: SEE ATTACHED</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>SEE ATTACHED</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1832	A-CON/PREM +	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5633	A-CON/50-50 POZ	65/240	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	4121'-4124', 4125'-4128', 4135'-4138', 4139'-4142' LANSING A		4121-4142
6 spf	4178'-4182', 4187'-4196' LANSING B	20 bbls 4% KCl, ACID: SEE ATTACHED	4178-4196
	4300' CIBP	1 SK SAND	4300
6 spf	5312'-5322' CHESTER	24 bbls 4% KCl, ACID: SEE ATTACHED	5312-5322
6 spf	5333'-5346' CHESTER	20 bbls 4% KCl, ACID: SEE ATTACHED	5333-5346

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4265</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>08/20/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u> Gas Mcf <u>0</u> Water Bbls. <u>128</u> Gas-Oil Ratio <u>0</u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>4121-4196 LANSING</u>
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Attachment to Anton A-1 (API # 15-081-21906)

Logs Run:

- Spectral Density Dual Spaced Neutron Log
- Array Compensated Resistivity Log
- Microlog
- Borehole Sonic Array Log
- Cement Bond Log

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Formation (Top), Depth and Datum KB 2965

Name	Top	
HEEBNER	4044	-1079
LANSING	4134	-1169
MARMATON	4754	-1789
CHEROKEE	4924	-1959
ATOKA	5108	-2143
MORROW	5224	-2259
CHESTER	5311	-2346
ST GEN	5406	-2441
ST LOUIS	5459	2494

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/4# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	A-Con	Lead: 65	2% CC, 1/4# Cellflake
	50-50 Poz	Tail: 240	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite

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Attachment to Anton A-1 (API # 15-081-2190)

Addition Cementing/Squeeze Record				
Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives

Perforation Record			
SPF	Perforation Record	Acid, Frac, Shot, Cement Squeeze	Depth
		Acid: 2000 gal. 15% HCl DSFE Acid w/ Additives Flush: 1056 gal. 4% KCl	4178-4196
		Acid: 3000 gal. 15% MCA Acid w/ Additives Flush: 1319 gal. 4% KCl	5312-5322
		Acid: 3000 gal. 15% HCl MCA Acid w/ Additives Flush: 1764 gal. 4% KCl	5333-5346

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC

OCT 15 2010

FIELD SERVICE TICKET

1717 00855 A

CONFIDENTIAL

DATE

TICKET NO.

DATE OF JOB: 6/23/10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: OKY USA		LEASE: Anton "A"					1 WELL NO.
ADDRESS:		COUNTY: Haskell				STATE: KS	
CITY:	STATE:	SERVICE CREW: Chad Royce, Ruben M. Mickel					
AUTHORIZED BY: Tuce Davis		JOB TYPE: 4 5/8 Surface 242					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE TIME
194484	10	19528	10				9:00 AM
19443	10					ARRIVED AT JOB	10:30 AM
30463	10					START OPERATION	AM
19487	10					FINISH OPERATION	AM
19566	10					RELEASED	AM
14354	10					MILES FROM STATION TO WELL	50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Wes Wilkin*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	ACON Blend	SK	430		7998.00
CL110	Premium Plus	SK	200		3260.00
CC109	Calcium Chloride	lb	1591		1670.55
CC102	Celloflake	lb	265		980.50
CC130	C-51	lb	81		2025.00
CF1453	Flapper Float Valve 4 5/8"	ea	1		280.00
CF253	Guide Shoe Reg. 4 5/8"	ea	1		380.00
CF1773	Centralizer 4 5/8"	ea	5		725.00
CF1903	Basket 4 5/8"	ea	1		315.00
CF105	Top Plug 4 5/8"	ea	1		225.00
E101	Heavy Equip. Mileage	mi	150		1050.00
CE240	Bleeding + Mixing Charge	SK	630		882.00
E113	Bulk Delivery Charge	tm	1483		2372.80
CE202	Depth Charge 1001' to 2000'	4hr	1		1500.00
CE504	Plug Container	job	1		250.00
E100	Pickup Mileage	mi	50		212.50
5003	Service Supervisor	ea	1		175.00

SUB TOTAL

14,869.56

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: <i>Wes Wilkin</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	RECEIVED
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. *Chad Hinz*

OCT 19 2010

Customer: Oxy USA Lease No. CONFIDENTIAL Date: 6/23/10
 Lease: Anton "A" Well # 1
 Field Order # Station Liberal Casing 8 7/8" RTD Depth 1433 County Haskell State Ks
 Type Job 8 7/8" surface Z41 Formation Legal Description 21-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 7/8"</u>	Tubing Size	Shots/Ft		Acid <u>430 gal A-Con @ 11.4 #</u>	RATE <u>2.96 cu ft/hr</u>	PRESS <u>16.10 gal/stk</u>	ISIP <u>5 Min.</u>
Depth <u>1433</u>	Depth	From	To	<u>3.0 C.C. 1/4 # Cellflake</u>	<u>2.0 WCA-1</u>		
Volume <u>114</u>	Volume	From	To	<u>200 gal Prem Plus</u>	<u>14.8 #</u>	<u>1.34 cu ft/hr</u>	<u>10 Min. 6.33 gal/stk</u>
Max Press <u>500</u>	Max Press	From	To	<u>2.0 C.C. 1/4 # Cellflake</u>			<u>15 Min.</u>
Well Connection <u>H.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>Fresh</u>	Gas Volume		Total Load

Customer Representative: Wes Williamson Station Manager: Serry Bennett Treater: Chad Hine
 Service Units: 19484 30463 19483 14354 19578 19427 19560 19566
 Driver Names: Chine R. Olds M. Stegman R. Martinez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:35					on Loc spot trucks softening
					Rig up
17:40					Break Circ.
18:10	2000				Psi Test
18:11	200		0	5	start mixing A-Con @ 11.4 #
19:06	100		227	5	switch to tail @ 14.8 #
19:29	50		44	3	Finish mixing
19:31	0		48	0	shut down, Drop Plug
19:37	0		0	4 to 5	start Disp washup on Plug
19:59	500		94	3	slow Rate
20:06	500-1000		114	0	Plug Down
20:07	1000-0				Release Psi float held
					Job Complete
					Thank You
					Chad & Crew

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00845 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-2-10	DISTRICT: Liberal KCC	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: OXY USA	LEASE: Anton "A"	WELL NO. 1					
ADDRESS:	COUNTY: Haskell	STATE: KS					
CITY:	STATE:	SERVICE CREW: Arrington/Lopez					
AUTHORIZED BY: Jerry Bennett	JOB TYPE: Z42 5 1/2 Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-1-10 DATE AM 2:01 PM 2:01	
30464	5					ARRIVED AT JOB 7-1-10 AM 21:00	
19919	5					START OPERATION 7-2-10 AM 3:36	
14355	5					FINISH OPERATION 7-2-10 AM 5:12	
14284	5					RELEASED 7-2-10 AM 5:45	
33021	5					MILES FROM STATION TO WELL 30	
33016	5						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wes Willen
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-Can Blend	✓ SK	65		1209 00
CL 104	50/50 Poz	✓ SK	240		2640 00
CL 100	Premium/Comman	✓ SK	50		800 00
CC 113	Gypsum	✓ lb	1010		757 50
CC 111	Salt	✓ lb	1332		666 00
CC 124	FLA-115	✓ lb	122		1830 00
CC 201	Gilsonite	✓ lb	1201		804 67
CC 107	C-42P	✓ lb	51		408 00
CC 109	Calcium Chloride	✓ lb	124		130 20
CC 102	Cello flake	✓ lb	17		62 90
CC 130	C-51	✓ lb	13		325 00
CF 1451	Flapper Type Insert 5 1/2	✓ EA	1		215 00
CF 251	Guide Shoe 5 1/2	✓ EA	1		250 00
CF 1651	Turbalizer 5 1/2	✓ EA	25		2750 00
CF 103	Top Rubber Plug 5 1/2	✓ EA	1		105 00
CC 155	Super Flush II	✓ gal	500		765 00
E 101	Heavy Equipment Mileage	Mi	60		420 00
CE 240	Blending & Mixing	SK	355		497 00
E 113	Preppant & BULK Delivery	FM	467		747 20
SUB TOTAL					11,786 98

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Jason Arrington</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Wes Willen</u>	RECEIVED
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
1102163
OCT 19 2010

Customer OXY USA	Lease No.	Date 7-2-10
Lease Anten "A"	Well # 1	
Field Order # 171200845	Station Liberal	Casing 5 1/2 17"
		Depth 5640
Type Job Z42 5 1/2 Longstring	Formation	County Haskell
		State KS
		Legal Description 21-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2 17"				Pre Pad	Max		5 Min.	KCC
Depth 5640	Depth	From	To	Pad	Min		10 Min.	OCT 15 2010
Volume 129	Volume	From	To	Frac	Avg		15 Min.	CONFIDENTIAL
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative Wes	Station Manager Jerry Bennett	Treater Jason Arrington
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Service Units	30464	19919	14355	14284	33021	33016	19820			
Driver Names	C. Lopez	V. Vasquez	M. Stogman	J. Arrington						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					On Loc.
21:05					Safety Meeting
1:45					Rig up
3:30					Safety Meeting
3:36					Test Lines to 2500 PSF
3:38	200	—	5	4.5	Pump H2O Pad
3:40	200	—	12	4.5	Pump 500 gal Super Flush
3:44	200	—	5	4.5	Pump H2O Pad
3:46	0	—	10	2	Plug RH, MH
4:01	300	—	36	4	Pump 65 sk A-Con @ 11.1 #
4:16	200	—	64	4.5	Pump 240 sk 50/50 Poz @ 13.8 #
4:34					Drop Plug
4:38	0	—		5	Start Disp
5:06	1000	—	120	2	Reduce Rate
5:11	1600	—	129		Land Plug
5:12					Release Press., Float Held
5:13					Rig down
5:45					Leave Loc.

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