

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM

OCT 12 2010

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

10/6/11

OPERATOR: License # 31652
Name: Norstar Petroleum Inc.
Address 1: 6855 S. Havana St., Ste 250
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Clark D. Parrott
Phone: (303) 925-0696
CONTRACTOR: License # 34317
Name: Beredco LLC
Wellsite Geologist: Tim Lauer
Purchaser: N/A

API No. 15 - 083-21671-00-00
Spot Description: _____
SE NE NW SW Sec. 8 Twp. 22 S. R. 23 East West
2,148 Feet from North / South Line of Section
1,136 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Maxwell Well #: 1-8
Field Name: Nova North
Producing Formation: N/A
Elevation: Ground: 2405 Kelly Bushing: 2418
Total Depth: 4750 Plug Back Total Depth: Surf
Amount of Surface Pipe Set and Cemented at: 269 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/11/2010 9/18/2010 9/19/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4800 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/4/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/6/10 - 10/6/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 10-19-10
PA

Operator Name: Norstar Petroleum Inc. Lease Name: Maxwell Well #: 1-8
 Sec. 8 Twp. 22 S. R. 23 East West County: Hodgeman

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 OCT 06 2010
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1676	+742
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3981	-1563
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	4427	-2009
List All E. Logs Run:		Ft. Scott	4572	-2154
CNL/CDL, DIL		Cherokee Shale	4595	-2177
		Cherokee Sand	4668	-2250
		Mississippian	4746	-2328

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	269'	Common	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 OCT 12 2010
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: D&A _____ _____
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ALLIED CEMENTING CO., LLC. 039005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
OCT 06 2010

SERVICE POINT: Oakley, KS

DATE <u>9-11-10</u>	SEC <u>8</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Maxwell</u>	WELL # <u>1-18</u>	LOCATION <u>Nose City S-Rd R</u>			COUNTY <u>Madison</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)			<u>16-112N EIR</u>				

CONTRACTOR Benedro #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 269'

CASING SIZE 8 5/8" DEPTH 269'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 16.1

OWNER _____

CEMENT

AMOUNT ORDERED 200 ccm 3" bore

29 ccm

COMMON	<u>200</u>	@	<u>13.65</u>	<u>2730.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.40</u>	<u>81.60</u>
CHLORIDE	<u>7</u>	@	<u>57.5</u>	<u>402.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>2.10</u>	<u>443.10</u>
MILEAGE	<u>10.45 kmile</u>			<u>422.00</u>
TOTAL				<u>4076.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

431 HELPER Kelly

BULK TRUCK

394 DRIVER Wilbur

BULK TRUCK

_____ DRIVER _____

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REMARKS:

Cement did circulate

8 BBLs to pit

Job completed @ 12:00 PM

Thanks Fuzz & crew

SERVICE

DEPTH OF JOB	<u>269'</u>			
PUMP TRUCK CHARGE			<u>999.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	
MANIFOLD		@		
		@		
TOTAL				<u>1139.00</u>

CHARGE TO: Workstar Pet

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Gilberto Davila Jr

SIGNATURE [Signature]

KCC

ALLIED CEMENTING CO., LLC. 036832

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bowl W

DATE <u>9-19-10</u>	SEC. <u>8</u>	TWP. <u>222</u>	RANGE <u>23 W</u>	CALLED OUT <u>10:00 AM 9/19/10</u>	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Maxwell</u>		WELL # <u>1-8</u>	LOCATION <u>Set more 4 North</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			TO RD Q 1 East 1/2 North East. <u>RD</u>				

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CONTRACTOR Beredco Rig 2
 TYPE OF JOB Ratary Plug
 HOLE SIZE 7 3/8 T.D. 4750
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1660
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER North Star Petroleum

CEMENT
 AMOUNT ORDERED 250 SK 60/40 4% flo seal

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX	<u>100</u>	@	<u>7.55</u>	<u>755.00</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE	<u>250 x 19 x .10</u>			<u>475.00</u>
TOTAL				<u>3,999.75</u>

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EQUIPMENT

PUMP TRUCK CEMENTER wayne
 # 181 HELPER Bob-R
 BULK TRUCK
 # 344 DRIVER Danile
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st plug 1660 mix 50 SK
2nd plug 600 mix 80 SK
3rd plug 290 mix 50 SK
4th plug 60 mix 20 SK
Rat mix 30 SK
mouse mix 20 SK
wash up Rig Down

SERVICE

DEPTH OF JOB 1660
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 19 @ 7.00 133.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1124.00

CHARGE TO: North Star Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 1124.00
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Michael C. [Signature]
 SIGNATURE [Signature]