CONFIDENTIAL

NOTARY PUBLIC - State of Kansas BRANDI WYER,

2/24/14

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 OCT 2 6 2010	API No. 15 - 007-23553-00-00
Name: VAL ENERGY INC.	Spot Description:
Address 1: 200 W. DOUGLAS SUITE 520	_SE_NW_SW Sec. 10 Twp. 34 S. R. 11 East West
Address 2:	1650 Feet from ☐ North / ☐ South Line of Section
City: WICHITA State: KS Zip: 67202 +	990 Feet from East / West Line of Section
Contact Person: K. TODD ALLAM Phone: (316) 263-6688	Footages Calculated from Nearest Outside Section Corner:
	□ NE □ NW □ SE ☑ SW County: BARBER
	Lease Name: TALBOTT Well #: 5-10
Name: VAL ENERGY INC. Wellsite Geologist: STEVE VAN BUSKIRK KCC WICHITA	
Troiloite deologist.	Field Name: UNKNOWN
Purchaser: MACLASKEY	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 1338 Kelly Bushing: 1349
✓ New Well Re-Entry Workover	Total Depth: 4725 Plug Back Total Depth: 4675
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 223 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan AILT 11-3-10
Well Name:	Drilling Fluid Management Plan AHJ NJ 11-3-10 (Data must be collected from the Reserve Plan)
Original Comp. Date: Original Total Depth:	Chloride content: 36000 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAUL OFF
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: VAL ENERGY INC
Other (SWD or Enhr.?) Docket No.:	Lease Name: TALBOTT SWD License No.: 5822
8/9/2010 8/14/2010 9/15/2010	QuarterSec. 9 Twp.34S S. R. 11 East ✓ West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: BARBER Docket No.: D30033
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confusive two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: Wy	KCC Office Use ONLY
Title: OPERATIONS Date: 10/26/10	Letter of Confidentiality Received 10/26/10 - 10/26/11
Subscribed and sworn to before me this 26 day of OCTOBER	, If Denied, Yes Date:
20 10.	✓ Wireline Log Received
- 1. In	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 4244204	

Side Two

Operator Name: VAL	ENERGY INC.		Lease N	Name: _T	ALBOTT	T 120 2412	_ Well #: _5-1	OCT 2	6 2010
	s. R. 11	East ✓ West	County	BARE	BER		(CONFI	DENTIAL
time tool open and clo	sed, flowing and sh es if gas to surface t	nd base of formations pe ut-in pressures, whether est, along with final chart report.	shut-in press	sure read	hed static leve	el, hydrostatic pres	ill stems tests sures, bottom	giving inte hole temp	erval tested, erature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Yes ☑ No		✓ Lo	og Format	ion (Top), Depth ar	nd Datum		Sample
Samples Sent to Geol		☐ Yes ✓ No		Name	е		Top 4114		Datum 2756
Cores Taken		☐ Yes ✓ No		STAR	K		4283	-2	2935
Electric Log Run (Submit Copy)		✓ Yes No		HUSH	IPUCKNEY		4320		2973
List All E. Logs Run:				PAWI			4450		3102
MICRO				L. CH	IEROKEE		4500		3152
DUAL SPACED I	NEUTRON			MISS	ISSIPPI		4554	-3	3206
		CASING Report all strings set	G RECORD	✓ Ne		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type a	and Percent dditives
CONDUCTOR	17 1/4	13 3/8	40		34	COMMON	65	CELLO	O, CCL
SURFACE	12 1/4	8 5/8	23		223	60/40POZ	190	CELLO), CCL
PRODUCTION	7 7/8	5 1/2	15.5		4675	AA2	100	DEFOAM,	FLA322, GAS BLOK
	7 75 6 6	ADDITIONA	AL CEMENTI	NG / SQL	IEEZE RECOR	D			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used	s				
Protect Casing Plug Back TD Plug Off Zone							A C		
Shots Per Foot		FION RECORD - Bridge Pluy Footage of Each Interval Po		7 7		racture, Shot, Cemer		ord	Donth
. // // //			T			100 m 10" 17 July			Depth
2	4530-32, 44-5	50, 54-56, 66-73, 79	CEIVED		1000G 15% NE	FE ACID, 159000# SAN	ID, 8743 BBLS SL	ICK WATER	4530-32, 44-50 54-56, 66-73, 79-90
THE AR				n	5 Pm 7				
THE STATE	SHAPE!	ULI	2 8 201	0	TO THE REAL PROPERTY.			Dia	
		KCC	WICH!	TA					
TUBING RECORD:	Size:	Set At:	Packer A	it:	Liner Run:	Yes No	0		
Date of First, Resumed		inhr. Producing Me	ethod:	Flowin	g 🗸 Pum	ping Gas L	ift Ot	her (Explain,)
Estimated Production Per 24 Hours	Oil 15	Bbls. Gas	Mcf	Wat	er 300	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCT	ION INTER	VAL:
Vented ✓ Solo (If vented, Su	Used on Leas	Open Hole Other (Specify)	Perf.	Dually	Comp. C	commingled		7	Toy I



PAGE CUST NO INVOICE DATE 1 of 1 1004409 08/11/2010

INVOICE NUMBER

1718 - 90381521

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US

o AT

67202 RECEIVED

LEASE NAME Talbott 5-10 LOCATION 133/8 Conductor Carny COUNTY Barber STATE

Cement-New Well Casing/Pi JOB DESCRIPTION JOB CONTACT

ATTN:	AUG 1 2	2010			
JOB # 40216634	EQUIPMENT #	PURCHASE ORDER NO.		TERMS Net - 30 days	DUE DATE 09/10/2010
the state	E. S. 27 Jan 201.	QTY	U of	UNIT PRICE	INVOICE AMOUNT

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/09/2010 to 08/09/2010		10.0	KCC	
0040216634			OCT 2 6 2	010
			CONFIDEN	TIAL
171802232A Cement-New Well Casing/Pi 08/09/2010	用口(4.20年)			
Conductor				
Common	65.00	EA	7.84	509.49 T
Cello-flake	17.00	EA	1.81	30.81 T
Calcium Chloride	160.00	EA	0.51	82.30 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.08	93.69
Heavy Equipment Mileage	90.00	MI	3.43	308.63
Proppant and Bulk Delivery Charge	140.00	MI	0.78	109.74
Depth Charge; 0-500'	1.00	HR	489.89	489.89
Blending & Mixing Service Charge	65.00	MI	0.69	44.58
Service Supervisor	1.00	HR	85.73	85.73
	4 1 2 4 9			

RECEIVED OCT 2 8 2010 KCC WICHITA

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

TAX

1,754.86 45.45

INVOICE TOTAL

1,800.31



KCC OCT 2 6 2010 CONFIDENTIAL

FIELD SERVICE TICKET 1718 02232

PRESS	SURE PUMP	PING & WIRELINE	10-3	345	-11W	/	DATE TICKET NO					
DATE OF 8-9-1	O D	ISTRICT Pratt	tansa	S	NEW WELL PROD □INJ □ WDW □ CUSTOMER ORDER NO.:							
CUSTOMER Val	Ener	gy, Incorpor	rated		LEASE T	albo	WELL NO5-10					
ADDRESS					COUNTY Barber STATE Tansas							
CITY		STATE			SERVICE CREWC. Messick: M. Mattal: E. Masquez							
AUTHORIZED BY	e bush				JOB TYPE:	C.N.1	W Conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED S-9-10 PM 5:00					
19,866	.25						ARRIVED AT JOB					
19.903-19.905	.25					1	START OPERATION AM 7:45					
11,103 11,103	-dJ			Tak I	1100		FINISH OPERATION / 8:00					
19.831-19.862	.25					135	RELEASED 8-9-10 AM 8:30					
Hiller to miss						1 1111	MILES FROM STATION TO WELL 45					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED QUANTITY **UNIT PRICE** \$ AMOUNTommon Cement 45 avioment Mileage 90 Mi ump: Ofeet To 500 Feet Blending and Mixing Service Sh 5003 Service Supervisor Job RECEIVED OCT 2 8 2010 SUB TOTAL KCC WICHITA CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE LONG	R	911	essid	
				,

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



OCT 2 6 2010

FIELD SERVICE TICKET

PRESSU	JRE PUMI	PING & WIRELINE	753	-17 W		DATE TICKET NO.								
DATE OF JOB	5 .	DISTRICT TO THE	Sactors.	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:										
CUSTOMER Val	Ener	Jy Incorpora	1-1		LEASE TAIL OUT WELL NO!									
ADDRESS					COUNTY BOILES STATE TO									
CITY		STATE		72-14	SERVICE CI	REW	Les acts M. Morre d. E. M. Mars I							
AUTHORIZED BY					JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME							
a Hote :	-25	4 4 4	* Pc	y-2 32	1.7.	å	ARRIVED AT JOB							
9 403 19 9/2	0.5						START OPERATION AM PM							
	3			W-JEE			FINISH OPERATION AM PM							
8 9 21 10 9/	25		4-76.00	77777		1	RELEASED AM							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

GNED:_	200000	The state of the s		20	
(WELL	OWNER,	OPERATOR,	CONTRACTOR	OR	AGENT)

MILES FROM STATION TO WELL

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	T.
CFICE	Canara Cament		-h	65-		\$	1,040	60
CC 102	Calcium Chlaine		Lb	116-		4	168	90
E 100 E 101 E 113	Fiche Mileage House File Control Mileage Both File Control		Mr Mr Lap	45	4 1 to	4	191 630 223	200
CE RYC	Elevating a little of Section	1	7.L	1 65		\$	1,000	00
5003	RECEIVED		745	1		\$	175	00
	OCT 2 8 2010			14 800				
CHE	EMICAL / ACID DATA: KCC WICHITA				SUB TO	TAL	1754	5%
		SERVICE & EQUIPM MATERIALS	MENT		ON\$		45	
					TC	TAL		

SERVICE
REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



KCC OCT 2 6 2010

Customer	nergy	I	ncc	or po	or Le	ease N	10.		CONF	DENT	Date	0	0	/	1	-
Lease	lbott				W	fell #	5-	10		C. FERR		8-	- 0	-)
Field Order		n D	rat	+ 1	ans	05		Casing	54 Sept	h 60F	County	B	ar be	,	State IT QNSQ	_
Type Job	N.W	Co	ondu	11.		, ,		11).0	Formation	1. 1/1/1	ICI	-	gal Desci		11/1/	2_
PIP	E DATA			FORA		DAT	Apr	+ FLUID	USED	135		TREATME	NT RE	SUME	40 40	
Casing/Size	Tubing Si	i787:	Shots/F	Ft	6	5	A	Did TS CC	MACHI	lith'	BATE	-PRESS		SIP :		_
Depth	Depth	11 6	From		То	75	I P	te Raid	all flat	Max	200	arcivi		Min.		_
Volume	Volume		From		To	5.6	10	Gal.	5.60 G	Minst	12	3cu.F	/2	OMin.	Dirtin 14	
Max Press	Max Pres	S	From		То		R	are ,	7,00	Avg)	7 - 0.1		5 Min.	War Line	
WelFconnecti		1912	Frenzi	ve	То					HHP Use	d		A	nnulus P	ressure	
Plug Depth			From		То		FI	ush 7Bb	1. Fresh	Gas Volum	ре		To	otal Load		T
Customer Rep	oresentative	dy	5mi	ith		Stat	ion Ma	nager Dal	vid Sco	p++	Frea	ter 1 a venc	e R.	Mes	ssich	
Service Units	19.866	19	903	199	05	19.8	331	19.862					-10			
Driver Names M	essich	T	Ma	Hal		- 1	95	1Vez								
Time P./	Casing Pressure		ubing essure	Bbls	s. Pump	oed		Rate				Service Lo	og			
6:45			100	Tr	vct	150	nle	cation	and ho	ld saf	ety	Meeti	ing.		- H. J	19
Class	11 15	econo"					^		Casin		ell up	on as	rival	,	. 11	
	Val Dr	ill	ingr	an 4	4Fe	et.	of	lew 54.	5L6.1F7.	13%	casi	ing and	16F0	of 8º	18 Landing	Jt.
7:35	1 = -		- 1					-	Circu	late to	or C	minut	tes.			
7:45	150				11	Xuli		5	Start	MIXIN	96	5 Sact				
7:50	100			2	4			5	Start		wate		place		rt.	_
T:55	150	18.3		d.	4		S 14.		1. 1.	DUMPIL		-	Well			
ell ja	7.0						7 4.		100000000000000000000000000000000000000			ent to t	The C	ellar	9	
8:30								2	Wash	UP PU	MPT	rucht.		-		_
0.50	ALC: I See	RE.	983		A	-40	House	27715	700	COMP	ete	Edmu				
		- 19						15-5/ 0	Claran	IT TOU	1_		£ 160	43.594	ELECTION.	-
I Bule						GH			Clarer	ce, 1111	ne,	Lamu	ndo			
THE PER					DES			N. T. E	THE WORLD							_
				100	REC		ED		In the			1050		Hi dou		
				(OCT ?	2 8	2010		H. 54							
4	1			K	CC V	HCI	HTA		100						Manager	
P. O. C.	7 7 1-											1. 当月				
		A1 -					COL							- 11	7	_
			100													
							ATE									
	- 199		15													



KCC nct 2 6 2010

-	C. J. C.	1	10 2			100			V: 55/	Lilland Land	See see	1				WW 72	The state of the state of
Customer	neray	I	nco	TPO	ra	ease No)			CONFID	ENTIAL	Date) (7/1	1	()
Lease	lbott	17		Im y		/ell# C	y = '	10					7	(-)	1		
Field Order	# Statio	n P	rat	+. 1	ans	95		Casin	18	54.5 Pept	60F	County	у	Barl	ber		State IT ansas
Týpe Job	N.W	Co	ndu	icto	r			486		Formation)			Legal D	escription	5-4	L1W
PIP	E DATA		PERI	FORA	TING	DATA	en	+ FEUI	DU	SED			TREAT	MENT	RESUN	ΛE	
Casing/Size	Tubing Si	797.	Shots/F	-t	6	50	Ac	idits	-01	MONI	lith	BATE	-PRES	SS	IISIP	ide	
Depth	Depth		From		То	251	Pre	Pad C	-	Har	Max		· i	· Ome	5 Min.	IOIC	
Volume	Volume	28.57	From	T 40 40; 14	To	5.6	I Pa	o/Gal.	. 5	.60 G	Minst	1.0	300	IFT.	/ 10/Min		
Max Press	Max Pres		From		То		Fire	ac .).	EN I	Avg	,		Ads	15 Min		
Well Connection	edge an	Transfer Street, or other Desires.	From	ve	То						HHP Use				Annulu	s Pres	ssure
Plug Depth		epth	From	471	То	0) 11	Flu	10	Bbl.	Fresh	Gas Volu				Total L	oad	
Customer Rep	presentative	dy	5mi	th		Statio	n Man	ager D	av	id Sco	1+	Trea	iter CIVE	nce	R.M	e55	ich
Service Units	19,866	19,0	103	19.9	05	198	31	19,86	2.	18/71/2		N. S.	Sint.				
Names M	Casing	Tu	Maj bing	Hal	41.1	Me	15	Ivez			1 11 11						
Time /	Pressure		ssure	Bbls	. Pum	ped	1.1	Rate		11	1 1 1	× 1	Servic	e Log			d 1971 - 198
6:45		100	76	1.1.	Vet	150	nlo	catio	on	and ha		ety	1100	ting		144	Totalog
70-	11 10	11		11	110	,	1		(Casino	1 n We			allu	Jal.	-5/	1
7:35	Valli	1	nar	10 7	4F		57.0	ew 5º	7. 0	Lb./It.	128	F	Mya		root.	0 18	Lareling
7:45	150		100	angar an			- C	5		Start	Miv.	61	_	rutes		+	2.0
P:50	100			1	4			5		Start	Fresh	unto	9540	y 1	ene acen		
7:55	150			2	1					Stoni	DUMDI	wale	hut	in We	11	- 111	
1 2 1 12	1 A	1	1 5 3	· j. ·		1		1.	1.0	Oltou	lated	1	out t	1.	dell	ar.	W. Sartusta
to all his many and a second	ed say jedic	4.7	0 10		200 - No	15,000	DOM: N	- 19 H	1,87.5	Wash	1910 \$1000, \$1	-4-1	ruch	1.6.55		76	3 to 1/2 or 1 to 1/2 or 21
8:30		1							8"	Tobo				, h (3		
ASS. N		1						1.55		Than	Ir You	1.	BEAT.			1	
1210	** -1+5kg - 24 - 4	70.0			10 1				(Claren	ce, M	ilte.	Edi	nund	0	1	
riegra!	1.41.2			5.0		14								*		612	
Display to the second		1 10	- 4 - 2	112	7-123	VSI :	1. 5	Tel and	5299	- 1 - 2 (75)			1				
				24		2010		100	R	ECEIVE	D			500	1000	100	SE JAZZÝ
	10.		F 200			A SE		GA PARA	0	CT 2.8.2	010	r Skii			* 5.14 TAP		
AMA		7 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A Maria		11 -			716 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	U	CT 282	11-0				The Train		A Car State
		Marie.	34.7%		No. The last	100	13/	A S	KC	C WICH	ALLE	1, 2				10	
d Marin	VY . C.		·		.1		100					10.5		ingel.		(5)	<u> </u>
1 1	0 6 6 6					4			-		Old Pro				- F		
	Salar Table	0.44	0.53	. 60			Latin	444	1			Enp.C			, .		



PAGE CUST NO INVOICE DATE 1004409 08/11/2010 1 of 1

INVOICE NUMBER 1718 - 90381649

Pratt

(620) 672-1201

LEASE NAME

Talbott 5 10

B VAL ENERGY

1 200 W DOUGLAS AVE STERON CEIVEI

LOCATION COUNTY

L WICHITA

KS US 67202 AUG 1 3 2010 T

Barber STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi 5-17

o ATTN:

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40216666	19905	93	9208			09/10/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates	: 08/10/2010 to 08/1	0/2010	18c.15			00		
0040216666					K	0 0 2010		
0040216666					OCT	2 6 2010		
171802224A Com	ent-New Well Casing/Pi 08	/10/2010			CON	2 6 2010 FIDENTIAL		
CNW-Surface	ent-New Well Casing/F100	110/2010						
60/40 POZ			190.00	EA	5.88	1,117.21		
Cello-flake			48.00		1.81			
Calcium Chloride Wooden Cement Pl	ug		492.00		0.51 78.40			
8 5/8" Basket	ug		1.00		154.35			
Heavy Equipment N	Mileage		90.00		3.43			
Proppant & Bulk De			369.00		0.78			
Blending & Mixing	Service Charge e-Pickups, Vans & Cars		190.00 45.00		0.69			
Depth Charge; 0-50			1.00		490.00			
Plug Container Utili	zation Charge		1.00		122.50			
Service Supervisor			1.00	HR	85.75	85.79		
					31.6			
	RECEIV	ED						
	OCT 28	2010						
	KCC WIC	HITA						
	VCC AALC	711175						
					Read of the	1987		
die de la			The same of		4.8			

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

3,210.41 SUB TOTAL 106.39 TAX

3,316.80

INVOICE TOTAL



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 CONFIDENTIAL Phone 620-672-1201

KCC

FIELD SERVICE TICKET 1718 02234

DATE TICKET NO. DATE OF JOB NEW WELL CUSTOMER ORDER NO.: OLD PROD INJ □ WDW DISTRICT CUSTOMER WELL NO. LEASE **ADDRESS** STATE COUNTY CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: (EQUIPMENT# EQUIPMENT# DATE TIME HRS **EQUIPMENT#** HRS HRS TRUCK CALLED 8-10-10 ARRIVED AT JOB AM START OPERATION 25 **FINISH OPERATION** RELEASED AM 8-10-10 MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

			S	IGNED: (WELL OWNER, C	PERATOR, CONTR	RACTOR OR AC	SENT)
ITEM/PRICE REF. NO	MATERIAL, EQUIPMENT AND SERVICE	ES USED	UNIT QUANTITY UNIT PRI		UNIT PRICE	\$ AMOUN	IT-
CP103	60/40 Poz Cement		str	190	\$	2,280	20
CC 102 CC 109	Cellflake Calcium Chloride		Lb Lb	48 -	\$	177	60
CF153 CF1903	Wooden Plug, 878" Basket, 878"		eq eq	1	\$	160	-
E 100 E 101 E 113	Pickup Mileage Heavy Equipment Mileage Bulk Delivery		mi mi tm	45 90 369	\$ \$	1191 630 590	25 00 40
CE 200 CE 240 CE 504	Cement Pump: OFeet To 500F Blending and Mixing Service Plug Container	eet	Job Str Job	190	\$	1,000	00
5 003	Service Supervisor HEMICAL/ACID DATA: RECEIVED		Job	1	SUB TOTAL	175	00
	OCT 2 8 2010	SERVICE & EQ MATERIALS	UIPMENT	%TAX Of	۱\$	2,410	41
	KCC WICHITA				TOTAL		

SERVICE REPRESENTATIVE MONE	R. Messid	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	Mandy Ast
FIELD SERVICE OPDER NO		(WELL OWNER	OPERATOR CONTRACTOR OR AGENT)



KCC OCT 2 6 2010

	00		-,-				CONFIDE	AITIA			
Customer	nera	y.In	COYP	Leas	e No.		CONTIDE	EN HEAL	Date	71	110
Lease	albott	-		Well		01-			7	3-1	()-1()
Field Order	# Statio	n Prat	t. Ita	nsas	-	Gasing'	24Lb/P	226Fe	County	Barlo	State Tansas
Type Job	. N. W.	- 1	ace		5		Formation	1			escription - 11W
PIP	E DATA	PEF	RFORAT	ING:DA	ATA	nt FEUID	USED	di i	TRE	ATMENT	RESUME
casing size	Tubing Si	ize Shots	/Ft	190	Sa	Alold 60	140 Pa	- wit	RATE PR	ESS	ISIP
Depth 6Ft.	Depth	From	114	T380	Talo	Prie Plad Ch	loride.	Max 51	b.15 + C	-ellfla	5 Min.
Yolume Bbl.	Volume	From		To 14.	72	Lo. / Gal.	5.71G	Min/st.	1.25	CUFT	/10 Min.
Max Press	, 1 Max Pres	From		То	100	Frac		Avg	1		15 Min.
Well Connection	on Annulus V	Vol. From		То	ns'			HHP Used		Ke E	Annulus Pressure
Plug Depth		epth From		То		Flush 13,4E	Bbl. Fresh	Gas Yolup	The same of the sa		Total Load
Customer Rep	oresentative \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	dy SN	nith	S	tation	Manager Da	vid Sco	t	Freater	ence f	P. Messich
Service Units	19,866	19,903	19.9	05 19	82	6 19.860					
Driver Names Me	Casing	Tubing	Hal		Ma	Graw					
Time P./). Pressure	Pressure	Bbls.	. Pumped		Rate	166.63		Ser	vice Log	To
2:30			Tr	uctrs	on	ocation	and hol	d saf	etyMe	eting.	1
2:40	ValDr	illings	tart	toru	n!	5 Joints	new24	1 b./F	t. 85/8	casin	19.
3:38	76				+		Casin	ginwe	11. Circ	ulate f	For 5 minutes.
3:45	250				1	5_	Start	Fresh	water-	pre-f	lush.
	250	1 1 1 2 2 2 2 3	1	2		5			/		cement.
	-0-		5	d		Dr. Circle	Stopp	_ /		in well.	Release Woode
2.5/					-		Plug.		Well.		
3:56	100		1 -	- II	+	5	Start				placement.
4:60	250		1 5	3.4	+		/ /		Shuti		
	F 10 10 11 11 11 11 11 11 11 11 11 11 11				+		CITCULO	ated 10	sachso	ement	to the pit.
4:30			The same				Wash	UP PUN	ptruc	k.	
T- 50		- X				623 (10.19)	Job C Thank	OMPI	ete.		
					+		1 hant	YOU.	1 00	. 1	
		-1			RHC	EIVED	Clare	nce, Mi	Ite, M	ite	
9501.83						- S S. S. S S S.					
	1980			0	C	2 8 2010					
STATE OF			1.00	KC	CV	MICHITA					
								44.16			
1, 1, 1, 1, 1	Rent All	-						11.35	BEER !		v v
-	EKCIK I	7 - 67					2				
77 22 3	4. 16.63					Ly Like	CHANNE TO				



KCC OCT 2 6 2010 CONFIDENTIAL

	TATIOTOR ATT	ACD TID
1 of 1	1004409	08/18/2010
PAGE	CUST NO	INVOICE DATE

INVOICE NUMBER

1718 - 90387028

Pratt

(620) 672-1201

B VAL ENERGY

200 W DOUGLAS AVE STE 520

WICHITA

KS US

67202

o ATTN:

LEASE NAME

LOCATION В

COUNTY

J

S

I

T

STATE JOB DESCRIPTION

E JOB CONTACT Talbott

Barber RECEIVED

Cement-New Walf 202010 #5,

JOB #	EQUIPMENT #	PURCHASE	N. O. P.	TERMS	DUE DATE		
40219347	19905	930	08		Net - 30 days	09/17/2010	
		AND ASSESSED.	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
For Service Dates	: 08/15/2010 to 08/	15/2010					
0040219347							
171802240A Cem Longstring	ent-New Well Casing/Pi 0	8/15/2010					
AA2 Cement			100.00	EA	9.18	918.03	
60/40 POZ			50.00	EA	6.48	324.01	
De-foamer(Powder)			24.00	555790	2.16	51.84	
Salt(Fine)			455.00	10000	0.27		
Gas-Blok			94.00		2.78	F10 10 10 10 10 10 10 10 10 10 10 10 10 1	
FLA-322			76.00	2004/41	4.05		
Gilsonite Super Flush II		a the control of the	501.00		0.36		
Top Rubber Cement	Plug 5 1/2"		500.00		0.83		
Guide Shoe-Regular			1.00	33300.77	56.70		
	Float Valves, 5 1/2"		1.00		135.0	1	
Turbolizer, 5 1/2"(B			5.00		116.10 59.40		
5 1/2" Basket(Blue)			1.00		156.6		
Heavy Equipment M	lileage		90.00		3.78		
Proppant and Bulk D	CONTRACTOR OF THE PROPERTY OF		308.00		0.86		
Blending & Mixing S	Service Charge	ATTING OF STREET	150.00		0.76		
Unit Mileage Chrg-P	ickups, Vans & Cars		45.00	HR	2.30	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Depth Charge; 400	1-5000'		1.00	HR	1,360.87		
Plug Container Utiliz	ation Charge		1.00	EA	135.01		
Service Supervisor			1.00	HR	94.50	94.5	
RI	ECEIVED						
	T 2 8 2010						
	CWICHITA						

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

TAX

5,755.17 188.37

INVOICE TOTAL

5,943.54



CONFIDENTIAL

FIELD SERVICE TICKET 1718 02240 A

10-345-11W DATE TICKET NO.____

		1	-0-	DITI	- VV	DATE TICKET NO					
DATE OF 8-15	- 0 DIS	STRICT Pratt,	Tansa	s	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:						
CUSTOMER Val		y, Incorpo			LEASE Talloott WELL NO.5-10						
ADDRESS		NEW YORK		COUNTY Barber STATE TANSAS							
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: E. Wright							
AUTHORIZED BY						JOB TYPE: C.N.W Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED 8-14-10 PM TIME				
19,866	.5				in Dalking	1	ARRIVED AT JOB 8-15-10 PM 12:00				
19.903-19.905	.5					35.50	START OPERATION 4:30				
11100	1	Name of the last		LO. 18			FINISH OPERATION) AM 5:60				
19,832-21,010	. 5		18.50	Gy62 447		1700	RELEASED 8-15-10 9 6:00				
				1	SET IS		MILES FROM STATION TO WELL 45				
	CONTR	ACT CONDITIONS: (This	contract mu	et he signer	I before the job i	e commone	ad as marshandise is delicered				

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT SIT 00 455 ea eq 89 89 24 55 500 20 SUB TOTAL CHEMICAL / ACID DATA: RECEIVED SERVICE & EQUIPMENT %TAX ON \$ **MATERIALS** %TAX ON \$ OCT 2 8 2010 TOTAL

KCC WICHITA

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



KCC OCT 2 6 2010

FIELD SERVICE TICKET

TICKET NO 2 240

DATE OF 8-15	-10 DI	STRICT Pratt,	transo	15	NEW D	OLD U	PROD □INJ □WDW □CI	JSTOMER RDER NO.:					
CUSTOMER Val	CUSTOMER Val Energy, Incorporated						LEASE Talboth WELL NO.5-10						
ADDRESS					COUNTY	Bark	per STATE Ta	transas					
CITY		STATE			SERVICE CREW C. Messich: M. Mattal: E. Wright								
AUTHORIZED BY	70 - 140			460	JOB TYPE: C.N.WLongstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALLED DATE	AM TIME					
A STATE OF THE STA	100	1044	1 6 82.22		B 17 17 17		ARRIVED AT JOB	AM PM					
					20 100 15 1		START OPERATION	AM					
Ne setsets in						100	FINISH OPERATION	AM					
		H 70 5174 SA					RELEASED	AM					
			-				MILES FROM STATION TO WELL						

products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

		(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)						
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	ES USED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	NT
F 100	Pictrup Mileage		mi	45	CATALLIPES.	5	191	25
E OI	Heavy Equipment Mileage		mi	90		\$	630	00
E 113	Bult Delivery		tm	308		\$	493	20
CE 205	Cement Pump: 4,00/Feet To	5.000 Feel	Job	1		4	2.520	00
CE 240	Blending and Mixing Serv	ice	Sh	150	name.	4	210	00
CE 504	Plug Container		Job	1	de la companya della companya della companya de la companya della	\$	250	00
5003	Service Supervisor		Job	1		4	175	00
10-7		na k na n		1 100 100		+	110	
	The African Country of the Country o		100	No cape to	0.00			3 3 15
CELL LES MAN		The second of the	100	1 6/2	Q			
			100					-
			- 1	La Davis				
Birth March								
				CELLIN			TO ALT	
	RECEIVED						7	
SHEYMES-	- WOLIVED		3 6 3 7	70.79	SUB TO	TAI		1.5
CHE	MICAL / ACID DATA: OCT 2 8 2010	Did we're		45 65 24	ar jir ku fili	5	5.755	17
	1000 101101 1174	SERVICE & EQUIPMENT %TAX ON \$						
	KCC WICHITA	MATERIALS		%1A	X ON \$	TAL	I THE RA	1
CHECK STATE					- 10	ML		

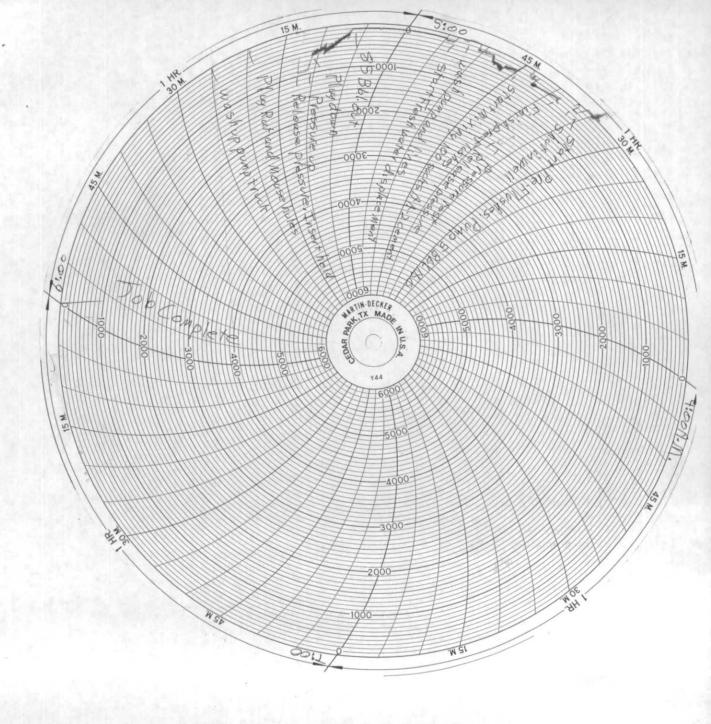
SERVICE REPRESENTATIVE CONCO	P	M	easid
1 1/20-11-1	4	-	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



KCC 0CT 2 6 2010

	N. F. W.	1000				CONFIDE	-NTIAI			
CustomerE	- neiray	Inco	orporated	se No.		OUNT IDE	COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF	ate ()		10
Lease T	albott		Wel	1# 5	-10			5-1	5	1 ()
5ield Order	# Station	Prat	t. Itansa	15	Gasing 2	15.5 Pept	th4713FC0	unty Ba	rber	\$tate IT ansas
Týpe Job	I.N.W	1Lor	gstring	× *		Formation	n	540	Description	IW
PIP	E DATA	PER	FORATING P	ATA	+ FEUID	USED		TREATMEN	TRESUME	1216
Casing Size	Tubing Si		- 11) Sa	Acid AA-	2 with	25 AM	FE PRESS	r ISIP FI	A-322.
Depth 713	F Depth	From	1002	3 59	Pe Pad 18	GasBlok	Max 1 6./	SH. Gilso	1 45,Min.	-11 2000
Volume 2 F	36 Volume	From	то 15	.31	Pad Gal.	5.740	Min /sk.	1.370	40 145-	sk.
Max Press		From	То	100	Frac	,	Avg	A PARTIE	15 Min.	201.
	ion Annulus V		50.5 arolts	60/4	+0Pozto	plug Rat	HHP Used To	and Move	Annulus Pre	essure TS 10/65
Plug Depth-	Packer De	From	То	MA	Flush 1 1	1.3 BH. F	Gas Volume	ater	Total Load	
Customer Re	presentative	tin U	eyer	Station	Manager Do	avid Sco	+ 6	reater rence	R. Mes	sich
Service Units Driver	19,866	19,903	19,905 1	9,83	2 21,010					
	SSICH	Ma	Hall	W	right				100	
Time //,/	Pressure	Pressure	Bbls. Pumpe		Rate			Service Log		
12:00	11.0	city		100			. 1	Meeting	,	
1:05	Val Dr	. 1	11	1	1 1 -	vide Sh	,	Joint wit		ill Insert
	Screwe.		ollarando		- 15			5.5 Lb. / Ft.	51/2 cas	
3:38	11 Bash	et Was	installed	abo	vecollar			reinstalle		
4:36	300	Staffy Mills			6	- 1	- James 1	Circulate		minutes,
1.00	500		20		0	Start	treshw	-1: 1 TF	lush.	-
			37		5	Start	Super	ater Space		
3:45	300		35	1	. 5	Start		00 sachs		+
	-0-		59			Stoni		Shutin We		
	The Contract	Se design	E. Charles	N. O		lines	Release 7	Top Rubber	Plus On	en Wall
4:54	100					Start	Fresh Wa	ater Displ	ace ment	en well,
			- 19-31-4	48		Start	to lift.	cement.	71 111	NOT CHARLE
5:11	600		111.3	1	The tax		down.			
	1,500				门根华的	Pressi	vreup.	NAME OF THE OWNER.		Marie Die
						Releas	se Pressu	re, Inser	theld.	
	-0-		7-5	7	3	Plugk	Pat and N	louse hole		161
/			RECEIVED			Washi	up pumpt	rucht.		
6:15						Joba	omplete	>,	7. 1	
			OCT 2 8 20	10			It You.			
Brack Control	37,016	K	CC WICH	TA		Claren	ce, Mitre,	Eric		
NE PLINITE	CT C					12.10				



CONFIDENTIAL

RECEIVED

OCT 2 8 2010

KCC WICHITA