

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/26/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2:

City: WICHITA State: KS Zip: 67202 +

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: STEVE VAN BUSKIRK

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

8/9/2010 8/14/2010 9/15/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 007-23553-00-00

Spot Description:

_SE_NW_SW Sec. 10 Twp. 34 S. R. 11 East West

1650 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: BARBER

Lease Name: TALBOTT Well #: 5-10

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 1338 Kelly Bushing: 1349

Total Depth: 4725 Plug Back Total Depth: 4675

Amount of Surface Pipe Set and Cemented at: 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan **AH NJ 11-3-10**
(Data must be collected from the Reserve Pit)

Chloride content: 36000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite:

Operator Name: VAL ENERGY INC

Lease Name: TALBOTT SWD License No.: 5822

Quarter Sec. 9 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

Title: OPERATIONS Date: 10/26/10

Subscribed and sworn to before me this 26 day of OCTOBER

20 10.

Notary Public: *[Signature]*

Date Commission Expires: 2/24/2014

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/14

KCC Office Use ONLY

Letter of Confidentiality Received 10/26/10 - 10/26/11

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: VAL ENERGY INC. Lease Name: TALBOTT Well #: 5-10
 Sec. 10 Twp. 34 S. R. 11 East West County: BARBER

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LKC	4114	-2756
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4283	-2935
List All E. Logs Run:		HUSHPUCKNEY	4320	-2973
MICRO		PAWNEE	4450	-3102
DUAL SPACED NEUTRON		L. CHEROKEE	4500	-3152
ACRL		MISSISSIPPI	4554	-3206

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/4	13 3/8	40	34	COMMON	65	CELLO, CCL
SURFACE	12 1/4	8 5/8	23	223	60/40POZ	190	CELLO, CCL
PRODUCTION	7 7/8	5 1/2	15.5	4675	AA2	100	DEFOAM, FLA322, GAS BLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4530-32, 44-50, 54-56, 66-73, 79-90	1000G 15% NEFE ACID, 159000# SAND, 8743 BBLS SLICK WATER	4530-32, 44-50
			54-56, 66-73, 79-90

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15	60	300	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/11/2010
INVOICE NUMBER 1718 - 90381521		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Talbott 5-10
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E
13 3/8 Conductor Casing
5-1

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40216634	19905	<i>9208</i>	Net - 30 days	09/10/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/09/2010 to 08/09/2010</i>				
0040216634				
171802232A Cement-New Well Casing/Pi 08/09/2010 Conductor				
Common	65.00	EA	7.84	509.49 T
Cello-flake	17.00	EA	1.81	30.81 T
Calcium Chloride	160.00	EA	0.51	82.30 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.08	93.69
Heavy Equipment Mileage	90.00	MI	3.43	308.63
Proppant and Bulk Delivery Charge	140.00	MI	0.78	109.74
Depth Charge; 0-500'	1.00	HR	489.89	489.89
Blending & Mixing Service Charge	65.00	MI	0.69	44.58
Service Supervisor	1.00	HR	85.73	85.73

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,754.86
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	45.45
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,800.31
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 02232 A

10-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-9-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Val Energy, Incorporated		LEASE: Talbott		WELL NO: 5-10						
ADDRESS:		COUNTY: Barber		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; E. Masquez						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Conductor								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	.25						8-9-10			5:00
						ARRIVED AT JOB				6:45
19,903-19,905	.25					START OPERATION				7:45
						FINISH OPERATION				8:00
19,831-19,862	.25					RELEASED	8-9-10			8:30
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 100	Common Cement	skt	65		\$ 1,040.00
P CC 102	Cellflake	Lb	17		\$ 62.90
P CC 109	Calcium Chloride	Lb	160		\$ 168.00
P E 100	Pickup Mileage	mi	45		\$ 191.25
P E 101	Heavy Equipment Mileage	mi	90		\$ 630.00
P F 113	Bulk Delivery	tm	140		\$ 223.20
P CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1		\$ 1,000.00
P CE 240	Blending and Mixing Service	skt	65		\$ 91.00
P S 003	Service Supervisor	Job	1		\$ 175.00
RECEIVED					
OCT 28 2010					

CHEMICAL / ACID DATA:			

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SUB TOTAL \$1754.86

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Armando R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Randy [Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 02232 A

10-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-9-10		DISTRICT: Pratt Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD. <input type="checkbox"/> INJ. <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Val Energy Incorporated				LEASE: Talkatt				WELL NO.: 516		
ADDRESS:				COUNTY: Barber		STATE: Kansas				
CITY:				STATE:		SERVICE CREW: C. M... H. M... D. L. M...				
AUTHORIZED BY:				JOB TYPE: C 1 W C 1 W C 1 W C 1 W C 1 W						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19466	25									
						ARRIVED AT JOB				7:45
						START OPERATION				7:45
						FINISH OPERATION				8:00
						RELEASED	8-9-10			8:00
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100	Common Cement	h	65		\$ 1,040.00
CE 102	Cellulose	Lb	17		\$ 62.90
CE 109	Cyanuric Chloride	Lb	160		\$ 168.00
E 100	Propane Mixture	mi	45		\$ 191.25
E 101	Heavy Equipment Mixture	mi	40		\$ 630.00
E 113	Bulb Mixture	Lb	140		\$ 223.20
CE 200	Cementing Cement 500 Feet	Tl	1		\$ 1,000.00
CE 240	Bleeders and Mixing System	h	15		\$ 91.00
50023	Service Equipment	Tl	1		\$ 175.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	\$1754.56
MATERIALS	%TAX ON \$	763
TOTAL		

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

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TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Talbott	Date 8-9-10
Field Order # 2232	Station Pratt, Kansas	Well # 5-10
Type Job C.N.W.-Conductor	Casing 13 7/8 54.5Lb/ft	Depth 60 Feet
	County Barber	State Kansas
	Formation	Legal Description 10-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 7/8 54.5Lb/ft.	Tubing Size 5 1/2 21.75Lb/ft.	Shots/Ft	65 sacks common	Acid	with 2 bbl calcium chloride	RATE	PRESS	ISIP
Depth	Depth	From	To 25L	Pit Pad	Max		5 Min.	
Volume	Volume	From	To 15.6L	Pad	Min		10/Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 8 7/8 Wedge and 2	Annulus Vol. From	" Valve	To		HHP Used		Annulus Pressure	
Plug Depth 30 feet	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866 19,903 19,905 19,831 19,862		
Driver Names Messick Matral Masquez		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
6:45					Trucks on location and hold safety meeting.
					Casing in well upon arrival.
7:35					Val Drilling ran 44 Feet of new 54.5Lb/ft. 13 7/8" casing and 16 Foot 8 7/8" Landing Jt.
7:45	150			5	Circulate for 5 minutes.
7:50	100		14	5	Start mixing 65 sacks cement.
7:55	150		21		Start Fresh water displacement.
					Stop pumping. Shut in well.
					Circulated cement to the cellar.
					Wash up pump truck.
8:30					Job Complete.
					Thank You.
					Clarence, Milte, Edmundo

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Customer Val Energy Incorporated	Lease No. Well # 5-10	CONFIDENTIAL	Date 8-9-10
Lease Talbot	Field Order # 2232	Station Pratt, Kansas	Casing 13 7/8 54.5 lb/ft
Type Job C.N.W. - Conductor	Depth 60 Feet	County Barber	State Kansas
Formation	Legal Description 10-345-11W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 7/8 54.5 lb/ft	Tubing Size 5 1/2 11.7	Shots/Ft 65	Acid sacks common with 2 bbl calcium chloride	Rate	Press	ISIP		
Depth	Depth	From	To	Max		5 Min.		
Volume	Volume	From	To	Min		10 Min.		
Max Press	Max Press	From	To	Avg		15 Min.		
Well Connection 8 7/8 Wedge and 2	Annulus Vol. 1 1/2 Valve	From	To	HHP Used		Annulus Pressure		
Plug Depth 30 feet	Packer Depth	From	To	Flush 7 Bbl. Fresh Water	Gas Volume	Total Load		

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866 19,903 19,905 19,831 19,862	Driver Names Messick Mahtal Masquez	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45					Trucks on location and hold safety meeting.
					Casing in well upon arrival.
					Val Drilling in 44 Feet of new 54.5 lb/ft 13 7/8" casing and 16 Foot 8 7/8" Laveling Jt.
7:35					Circulate for 5 minutes.
7:45	150			5	Start mixing 65 sacks cement.
7:50	100		14	5	Start Fresh water displacement.
7:55	150		21		Stop pumping. Shut in well.
					Circulated cement to the cellar.
					Wash up pump truck.
8:30					Job Complete.
					Thank You.
					Clarence, Milte, Edmundo.

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/11/2010
INVOICE NUMBER 1718 - 90381649		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 200
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Talbott 5-10
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi 5-11
 T
 E JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40216666	19905	<i>9208</i>	Net - 30 days	09/10/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/10/2010 to 08/10/2010</i>				
0040216666				
171802234A Cement-New Well Casing/Pi 08/10/2010 CNW-Surface				
60/40 POZ	190.00	EA	5.88	1,117.21 T
Cello-flake	48.00	EA	1.81	87.02 T
Calcium Chloride	492.00	EA	0.51	253.13 T
Wooden Cement Plug	1.00	EA	78.40	78.40
8 5/8" Basket	1.00	EA	154.35	154.35
Heavy Equipment Mileage	90.00	MI	3.43	308.70
Proppant & Bulk Delivery Charges	369.00	MI	0.78	289.30
Blending & Mixing Service Charge	190.00	MI	0.69	130.34
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.08	93.71
Depth Charge; 0-500'	1.00	HR	490.00	490.00
Plug Container Utilization Charge	1.00	EA	122.50	122.50
Service Supervisor	1.00	HR	85.75	85.75

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	3,210.41 106.39 3,316.80
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET

1718 02234 A

10-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-10-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Val Energy, Incorporated		LEASE: Talbott		WELL NO. 510					
ADDRESS:		COUNTY: Barber	STATE: Kansas						
CITY:	STATE:	SERVICE CREW: C. Messick: M. Mattal: M. McGraw							
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.25						8-10-10	AM	12:00
						ARRIVED AT JOB		PM	2:30
19,903-19,905	.25					START OPERATION		AM	3:45
						FINISH OPERATION		PM	4:00
19,826-19,860	.25					RELEASED	8-10-10	AM	4:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	190		\$ 2,280.00
P CC 102	Cellflake	Lb	48		\$ 177.60
P CC 109	Calcium Chloride	Lb	492		\$ 516.60
P CF 153	Wooden Plug, 8 5/8"	ea	1		\$ 160.00
P CF 1903	Basket, 8 5/8"	ea	1		\$ 315.00
P E 100	Pickup Mileage	mi	45		\$ 191.25
P E 101	Heavy Equipment Mileage	mi	90		\$ 630.00
P E 113	Bulk Delivery	tm	369		\$ 590.40
P CE 200	Cement Pump: 0 Foot To 500 Feet	Job	1		\$ 1,000.00
P CE 240	Blending and Mixing Service	sk	190		\$ 266.00
P CE 504	Plug Container	Job	1		\$ 250.00
P S 003	Service Supervisor	Job	1		\$ 175.00

CHEMICAL / ACID DATA:

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SUB TOTAL	\$ 3,210.41
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <u>Darlene R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Nancy [Signature]</u>
---	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Val Energy, Incorporated	Lease No.	Date 8-10-10
Lease Talbot	Well # 5-10	
Field Order # 2234	Station Pratt, Kansas	Casing" 8 7/8 24 lb/ft.
Type Job C.N.W. - Surface	Depth 226 Feet	County Barber
	Formation	State Kansas
		Legal Description 10-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8	Tubing Size	Shots/Ft	190 sacks	Acid 60/40 Poz with 28 Gel.	RATE	PRESS	ISIP
Depth 226 Ft.	Depth	From	To	Pre Pad 3 Calcium Chloride,	Max 25 lb/sk.	Cellfla	5 Min.
Volume 14.4 Bbl.	Volume	From	To	pad 1 Gal., 5.71 Gal./sk.	Min/ 1.25 cu. ft.		10 Min.
Max Press 250 P.S.I.	Max Press	From	To	frac	Avg		15 Min.
Well Connection 1 1/2" container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 211 feet	Packer Depth	From	To	Flush 13.4 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: Randy Smith Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,866	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	McGraw						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting.
2:40					Val Drilling start to run 5 Joints new 24 lb/ft. 8 7/8" casing.
3:38					Casing in well. Circulate for 5 minutes.
3:45	250			5	start Freshwater-pre-flush.
	250		10	5	start mixing 190 sacks cement.
	-0-		52		stop pumping. Shut in well. Release wooden Plug. Open Well.
3:56	100			5	Start Freshwater Displacement.
4:00	250		13.4		Plug down. Shut in well.
					circulated 10 sacks cement to the pit.
					Wash up pump truck.
4:30					Job Complete.
					Thank You.
					Clarence, Milre, Mike

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/18/2010
INVOICE NUMBER 1718 - 90387028		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Talbott 5-10
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi #51
T
E JOB CONTACT

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5/2

JOB # 40219347	EQUIPMENT # 19905	PURCHASE ORDER NO. 9308	TERMS Net - 30 days	DUE DATE 09/17/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/15/2010 to 08/15/2010</i>				
0040219347				
171802240A Cement-New Well Casing/Pi 08/15/2010 Longstring				
AA2 Cement	100.00	EA	9.18	918.03 T
60/40 POZ	50.00	EA	6.48	324.01 T
De-foamer(Powder)	24.00	EA	2.16	51.84 T
Salt(Fine)	455.00	EA	0.27	122.85 T
Gas-Blok	94.00	EA	2.78	261.42 T
FLA-322	76.00	EA	4.05	307.81 T
Gilsonite	501.00	EA	0.36	181.27 T
Super Flush II	500.00	EA	0.83	413.12 T
Top Rubber Cement Plug, 5 1/2"	1.00	EA	56.70	56.70
Guide Shoe-Regular, 5 1/2"(Blue)	1.00	EA	135.01	135.01
Flapper Type Insert Float Valves, 5 1/2"	1.00	EA	116.10	116.10
Turbolizer, 5 1/2"(Blue)	5.00	EA	59.40	297.01
5 1/2" Basket(Blue)	1.00	EA	156.61	156.61
Heavy Equipment Mileage	90.00	MI	3.78	340.21
Proppant and Bulk Dleivery Charge	308.00	MI	0.86	266.12
Blending & Mixing Service Charge	150.00	MI	0.76	113.40
Unit Mileage Chrg-Pickups, Vans & Cars	45.00	HR	2.30	103.28
Depth Charge; 4001-5000'	1.00	HR	1,360.87	1,360.87
Plug Container Utilization Charge	1.00	EA	135.01	135.01
Service Supervisor	1.00	HR	94.50	94.50

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	5,755.17 188.37 5,943.54
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 02240 A

10-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-15-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: Talloott				WELL NO. 5-10	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; E. Wright					
AUTHORIZED BY:				JOB TYPE: C.U.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.5						8-14-10	PM	9:00
						ARRIVED AT JOB	8-15-10	AM	12:00
19,903-19,905	.5					START OPERATION		PM	4:30
						FINISH OPERATION		AM	5:00
19,832-21,010	.5					RELEASED	8-15-10	AM	6:00
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 Cement	sk	100	\$ 17.00	1,700.00
CP 103	60/40 Poz Cement	sk	50	\$ 12.00	600.00
CC 105	Defoamer	Lb	24	\$ 4.00	96.00
CC 111	Salt (Fine)	Lb	455	\$ 0.50	227.50
CC 115	Gas Blok	Lb	94	\$ 5.10	484.10
CC 129	FLA-322	Lb	76	\$ 7.00	570.00
CC 201	Gilsonite	Lb	501	\$ 0.67	335.67
CF 103	Top Rubber Plug, 5 1/2"	ea	1	\$ 105.00	105.00
CF 251	Regular Guide Shoe, 5 1/2"	ea	1	\$ 250.00	250.00
CF 1451	Insert Float Valve, 5 1/2"	ea	1	\$ 215.00	215.00
CF 1651	Turbolizer, 5 1/2"	ea	5	\$ 110.00	550.00
CF 1901	Basket, 5 1/2"	ea	1	\$ 290.00	290.00
CC 155	Super Flush II	Gal	500	\$ 1.53	765.00

SUB TOTAL **DLS**

CHEMICAL / ACID DATA:			
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SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

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SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Val Energy, Incorporated	Lease No.	Date
Lease Talbot	Well # 5-10	8-15-10
Field Order # 2240	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb. Depth 4,713 Feet
Type Job C.N.W. - Longstring	Formation	County Barber State Kansas
		Legal Description 10-345-11W

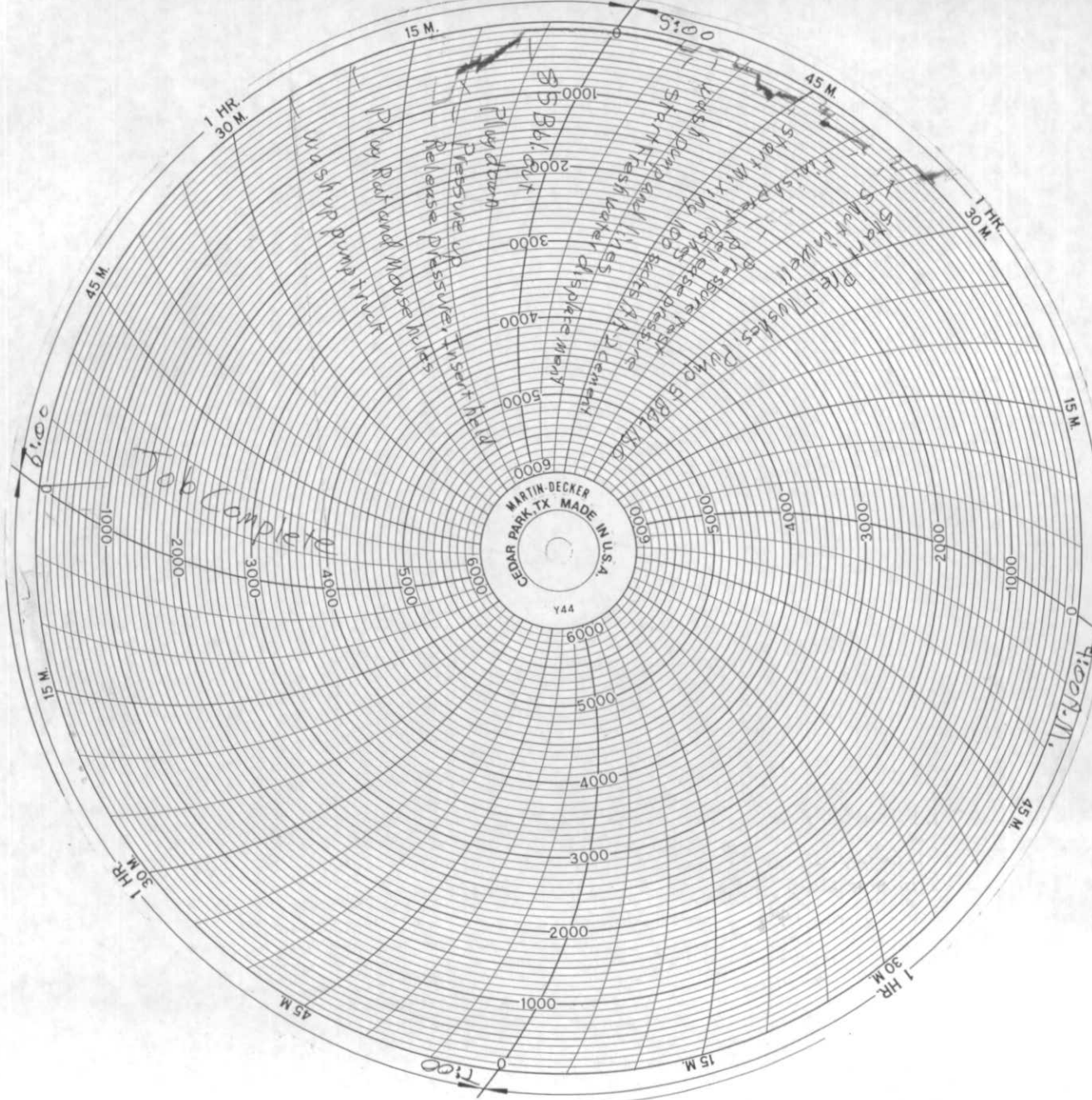
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft	100 sacks	Acid AA-2 with	258 lbs	RATE	PRESS	ISIP
Depth 4,713 Feet	Depth	From	To 108 sacks	Pre Pad 18 Gas Blok	Max 5 Lb./sk.			5 Min.
Volume 12.2 Bbl.	Volume	From	To 15.3 Lb./Gal.	5.74 Gal./sk.	1.37 CU.			10 Min./sk.
Max Press 500 P.S.I.	Max Press	From	To	Flac	Avg			15 Min.
Well Connection Plug Container	Annulus Vol.	From 50 sacks	To 60/40 Poz to plug Rat	(30 sacks)	and Mouse			Annulus Pressure (20 sacks) holes
Plug Depth 4,675 Feet	Packer Depth	From	To	Flush 111.3 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative: Justin Weyer Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,866	19,903	19,905	19,832	21,010				
Driver Names	Messick	Mattal	Wright						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
12:00					Truck on location and hold safety meeting.
1:05					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 125 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed above collar #6. Turbalizers were installed on Collars #1, 3, 5, 7 and 11.
3:38					Casing in well. Circulate for 45 minutes.
4:36	300			6	Start Fresh Water Pre-Flush.
	5		20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
3:45	300		35	5	Start mixing 100 sacks AA-2 cement.
	-0-		59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
4:54	100				Start Fresh Water Displacement.
					Start to lift cement.
5:11	600		111.3		Plug down.
	1,500				Pressure up.
					Release Pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
6:15					Job Complete.
					Thank You.
					Clarence, Mike, Eric

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