

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

10/20/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist:
Purchaser: TEXON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/03/2010 07/11/2010 08/26/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21910-00-00
Spot Description:
NE_NW_SW Sec. 17 Twp. 30 S. R. 33 East West
2,310 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: HASKELL
Lease Name: MILLIKAN A Well #: 1
Field Name: LEMON VICTORY

Producing Formation: LANSING A
Elevation: Ground: 2957 Kelly Bushing: 2968
Total Depth: 4950 Plug Back Total Depth: 4903
Amount of Surface Pipe Set and Cemented at: 1826 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 2500 ppm Fluid volume: 1400 bbls
Dewatering method used: AIR EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Laura Beth Hickert*
Title: REGULATORY Date: 10/20/2010

KCC Office Use ONLY RECEIVED
 Letter of Confidentiality Received Date: 10/20/10 - 10/20/11 OCT 22 2010
 Confidential Release Date:
 Wireline Log Received KCC WICHITA
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: *NJ* Date: 11-5-10

Operator Name: OXY USA, INC.

Lease Name: MILLIKAN A

Well #: 1

Sec. 17 Twp. 30 S. R. 33 East West

County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1826	A-CON/PREM+	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	4949	A-CON/50 50 POZ	65/150	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	4130-4131, 4131-4141, 4157-4166 LANSING A	25 bbl 4% KCl	4130-4238
	4182-4183, 4183-4193 LANSING B		
	4233-4238 LANSING D		
	CIBP 4180 & 4350	1 SK CMT EACH	4180, 4350
6 spf	4756-4765, 4778-4781 MARMATON	25 bbl 4% KCl	4756-4781
TUBING RECORD:	Size: 2.875 Set At: 4172 Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

RECEIVED
OCT 22 2010

KCC WICHITA

Date of First, Resumed Production, SWD or ENHR. 09/07/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf 0	Water Bbls. 295	Gas-Oil Ratio 0	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4130-4166 LANSING A
---	--	--

Attachment to Millikan A-1 (API # 15-081-21910)

Logs Run:

- Spectral Density Dual Spaced Neutron Log
- Array Compensated Resistivity Log
- Microlog
- Borehole Sonic Array Log
- Cement Bond Log

Formation (Top), Depth and Datum KB 2968

Name	Top	
HEEBNER	4038	-1070
LANSING	4131	-1163
MARMATON	4744	-1776
CHEROKEE	4918	-1950

KCC
OCT 20 2010
CONFIDENTIAL

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/4# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	A-Con	Lead: 65	2% CC, 1/4# Cellflake, 0.2% WCA1
	50-50 Poz	Tail: 150	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite

RECEIVED
OCT 22 2010
KCC WICHITA

KCC
 OCT 20 2010
 CONFIDENTIAL

Addition Cementing/Squeeze Record				
Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives

Perforation Record			
SPF	Perforation Record	Acid, Frac, Shot, Cement Squeeze	Depth
		Lansing A Acid 2000 gal. 15% DS HCl Fe Acid w/ Additives Flush 1050 gal. 4% KCl	4130-4141
		Lansing D Acid 1000 gal. 15% DS HCl Fe Acid w/ Additives Flush 1050 gal. 4% KCl	4233-4238
		Marmaton Acid 2000 gal. 15% DS HCl Fe Acid w/ Additives Flush 1218 gal. 4% KCl	4756-4781

RECEIVED
 OCT 22 2010
 KCC WICHITA



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00887 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-5-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oxy USA		LEASE: Mullikan "A"		WELL NO. 1			
ADDRESS:		COUNTY: Haskell		STATE: Ks			
CITY:		STATE:		SERVICE CREW: Cochran/Gibson/J. Martinez/R. Chavez			
AUTHORIZED BY:		JOB TYPE: 2 4/2 8 5/4 surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
21755	8	19827	8				7-5 AM 14:00
27801	8	19566	8				7-5 AM 15:45
19553	8						7-5 AM 16:40
19828	8						7-5 AM 17:40
19808	8						7-5 AM 23:40
						RELEASED	7-5 AM 23:40
						MILES FROM STATION TO WELL	36

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Walter White*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	430		7998.00
CL110	Premium Plus Cement	sk	200		3260.00
CC109	Calcium Chloride	lb	1591		1670.55
CC102	Celloflake	lb	265		980.50
CC130	C-51	lb	81		2025.00
CF1453	Flapper type Insert	ea	1		280.00
CF253	Guide shoe	ea	1		380.00
CF1793	Centralizer	ea	5		725.00
CF1903	8 5/8 Basket	ea	1		315.00
CF105	Top Plug	ea	1		225.00
E101	Heavy Equip. Mileage	mi	150		1050.00
CE240	Blending + Mixing Service Chrg.	sk	630		882.00
E113	Bulk Delivery	TM	1483		2372.80
CE202	Depth Charge - 1001-2000'	4hrs	1		1500.00
CE504	Plug Container	job	1		250.00
E100	Pick-up Mileage	mi	50		212.50
5003	Service Supervisor	ea	1		175.00

SUB TOTAL **14869.56**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Nicky Cochran* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Walter White*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Oxy USA</i>	Lease No. <i>CONFIDENTIAL</i>	Date <i>7-5-10</i>
Lease <i>M. Hikan "A"</i>	Well # <i>1</i>	
Field Order # <i>171700887</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>
Type Job <i>Z 42</i>	<i>8 7/8 surface</i>	Depth <i>1826</i>
	Formation	County <i>Haskell</i>
		State <i>Ks</i>
		Legal Description <i>17-30-53</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid Blend	DATE	PRESS	ISIP
		<i>430sk</i>	<i>A-con</i>	<i>Blend - 3% CC - 1/4" Cellulose</i>	<i>11.4 #/gal</i>	<i>2%</i>	<i>WCA-1</i>
Depth	Depth	From	To	Pre Pad	Max		5 Min.
		<i>2.96 gal/sk</i>	<i>18.1 gal/sk</i>	<i>@</i>	<i>11.4 #/gal</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
		<i>200sk</i>	<i>Premium Plus - 2%</i>	<i>CC - 1/4" Cellulose</i>			
Max Press	Max Press	From	To	Frac	AVG		15 Min.
		<i>1.34 gal/sk</i>	<i>6.33 gal/sk</i>	<i>@</i>	<i>14.8 #/gal</i>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Mitch</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units	<i>21753 27804 19553 19829 19808 19827 19566</i>	
Driver Names	<i>Cochran T. Gibson J. Martinez R. Chavez</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>15:45</i>					<i>on loc / Held Safety Meeting</i>
<i>18:30</i>					<i>Start Crg.</i>
<i>20:30</i>					<i>Crg on Bottom Cir. w/ Rig</i>
<i>20:52</i>	<i>2500</i>				<i>Test Pump + Lines</i>
<i>20:54</i>	<i>250</i>		<i>227</i>	<i>5</i>	<i>Start head Cmt 430sk @ 11.4 #</i>
<i>21:40</i>	<i>200</i>		<i>48</i>	<i>4</i>	<i>Start Tail Cmt 200sk @ 14.8 #</i>
<i>21:50</i>					<i>Shutdown + Drop Drop Plug</i>
<i>21:54</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>22:10</i>	<i>500</i>		<i>80</i>	<i>1</i>	<i>Slow Rate</i>
<i>22:40</i>	<i>850</i>		<i>115</i>	<i>1</i>	<i>Plug Did not Bump</i>
<i>22:40</i>	<i>0</i>		<i>115</i>	<i>0</i>	<i>Release / float Held</i>
<i>22:45</i>					<i>End Job</i>
	<i>850</i>				<i>Pressure Before Shutdown</i>
					<i>Circulated Cmt to the Pit</i>
					RECEIVED
					OCT 22 2010
					KCC WICHITA



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00820 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-12-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Oxy USA	LEASE Millikan A #1		WELL NO.					
ADDRESS		COUNTY Haskell	STATE KS					
CITY	STATE	SERVICE CREW R. Cox, M. Stegman		JOB TYPE: 242-5/8 Longstring				
AUTHORIZED BY J. Bennett								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9-12-10	TIME 8:00
19816						ARRIVED AT JOB		AM 11:30
27462						START OPERATION		PM 8:00
14356						FINISH OPERATION		AM PM
14284						RELEASED		AM PM
						MILES FROM STATION TO WELL	50 mi	

KCC
OCT 20 2010
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Wes Wilton*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	sk	115		2139 00
CL104	50/50 Poz	sk	150		1650 00
CC113	Gypsum	lb	630		472 50
CC111	Saft		831		415 50
CC124	FLA-115		76		1140 00
CC201	Gilsonite		749		501 83
CC107	C-42		32		256 00
CC109	Calcium Chloride		218		228 90
CC102	Cellflake		29		107 30
CC130	C-51		22		550 00
CF1451	5/8 Insert	ea	1		215 00
CF251	Guide Shoe		1	RECEIVED	250 00
CF1651	Turbolizer		25		2750 00
CF103	Plug		1	OCT 22 2010	105 00
CC155	Super flush		500		765 00
					KCC WICHITA

SUB TOTAL \$10,743.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Del Dura*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Wes Wilton*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

1102267



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET CONT.

TICKET NO. 00820

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E101	Heavy Equip, mileage	mi	100		700 00
CE240	Blending + mixing service	sk	265		371 00
E113	Proppant - bulk delivery	ton/mi	588		940 80
CE206	Pump Depth - 5001 - 6000'	ea	1		2880 00
CE504	Plug container	ea	1		250 00
E100	Unit Mileage	mi	50		212 50
S003	Service Supervisor	ea	1		175 00

KCC
OCT 20 2010
CONFIDENTIAL

RECEIVED
OCT 22 2010
KCC WICHITA

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 7-12-10
Lease Millikan A	Well # 1	
Field Order # 00820	Station Liberal, KS-1717	Casing # 572 17 Depth 4952.10
Type Job 242-5 1/2 Longstring	Formation	County Maskell State KS
		Legal Description 17-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
572				165 sk A-Con			5 Min.	KCC
Depth 4952.10	Depth	From	To	Pre Pad			10 Min.	OCT 20 2010
Volume 114 bbls.	Volume	From	To	Pad			15 Min.	CONFIDENTIAL
Max Press 3000 #	Max Press	From	To	Frac			Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush fresh	Gas Volume			

Customer Representative W. William	Station Manager J. Bennett	Treater A. Olvera
Service Units 19816 27462 1435		
Driver Names A. Olvera R. Cox M. Segman		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					on loc. - site assesment (laying down dip)
11:35					spot trucks - rig up
3:30					start csg + float equip
7:00					csg on botm break circ. 2 hrs.
8:30					safety meeting
9:00					pressure test lines 3000 #
9:01	200		12	3	start w/500 gal. superflush II
9:05	0		10	3	plug rat + make hole w/50 sks @ 13.5 #
9:30	150		34	4	mix + pump 65 sks A-Con w/ 2% KCC, K ₂ cell/lake, .2% w/A-1
9:40	150		41	5	2.93 ft ³ /sk, 18.01 gal/sk @ 11.4 ppg
9:55			0	0	switch to tail cmt. 150 sk 50/50 po2
10:00			0	6	5% w/b, 10% salt, .6% C-15, 5 # oil, K ₂ Deform
10:17	700		104	2	1.52 ft ³ /sk, 6.65 gal/sk @ 13.8 ppg
10:25	1200		114	0	drop plug, wash pumping lines
					disp csg
					slow rate last 10 bbls. of disp.
					land plug float held
					job complete

RECEIVED

OCT 22 2010

KCC WICHITA