

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

10/14/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: (720) 889-0510  
CONTRACTOR: License # 5786  
Name: McGown Drilling  
Wellsite Geologist: Brian Walsh  
Purchaser: \_\_\_\_\_

API No. 15 - 011-23559-00-00  
Spot Description: \_\_\_\_\_  
NE SE NW SW Sec. 6 Twp. 25 S. R. 24  East  West  
1870 Feet from  North /  South Line of Section  
1300 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Gross Well #: 12-6D-1  
Field Name: Devon

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Bartlesville  
Elevation: Ground: 909' Kelly Bushing: \_\_\_\_\_  
Total Depth: 550' Plug Back Total Depth: 535'  
Amount of Surface Pipe Set and Cemented at: 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/23/2009 6/24/2009 8/7/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Att 2-10/15/09-Dlg <sup>6x cmr.</sup>

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Kent Keppel  
Title: PRESIDENT Date: 10/14/2009  
Subscribed and sworn to before me this 14<sup>th</sup> day of October, 2009.  
Notary Public: Kenton E. Keppel  
Date Commission Expires: \_\_\_\_\_

**KENTON E. KEPPEL**  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 13, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 15 2009**

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6D-1  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>152'</td> <td>757'</td> </tr> <tr> <td>Bartlesville</td> <td>364'</td> <td>545'</td> </tr> <tr> <td>Mississippian</td> <td>498'</td> <td>411'</td> </tr> </table>	Name	Top	Datum	Excello	152'	757'	Bartlesville	364'	545'	Mississippian	498'	411'
Name	Top	Datum											
Excello	152'	757'											
Bartlesville	364'	545'											
Mississippian	498'	411'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	550'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	424.0' - 432.0' / 33 perfs		
4	434.0' - 441.0' / 29 perfs		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**RUNNING FOXES PETROLEUM INC.**

October 14, 2009

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Well: Gross 12-6D-1  
API# 15-011-23559-00-00  
SW/4 Sec. 6, T-25S R-24E  
Bourbon County, KS

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To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket

3216

DATE 6-30-09

COUNTY BOUCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Gross #12-6D-1 CONTRACTOR \_\_\_\_\_

KIND OF JOB Long String SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
70 sks	Quick Set Cement		1155.00
280 lbs	KOL-SEAL 4" P <sup>2</sup> /SK		126.00
100 lb.	Gel > Flush Ahead		25.00
3 Hrs	Water Truck #193		240.00
90	mileage on Trk #107		135.00
	BULK CHARGE		
4.04 Tons	BULK TRK. MILES		399.96
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	83.34
		TOTAL	3201.30

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T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 535' VOLUME 3' Bbls  
 SIZE PIPE 2 7/8" 8rd  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbl. water, Mixed 70 sks Quick Set cement w/ 4" KOL-SEAL, Shut down - wash out Pump Lines Release Plug - Displace plug with 3 Bbls water, Final Pumping at 350 PSI - Bump Plug to 1000 PSI Close Tubing in w/ 1000 PSI Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME  UNIT NO.  
Kelly Kimberlin 185  
Brad Butler  
 HSI REP.

NAME  UNIT NO.  
Jerry #91, Jason #193  
called by Shawn  
 OWNER'S REP.

Gross 12-6D-1

Thickness of Strata	Formation	Total Depth	Remarks
0-4	Sand & Clay		
4-56	SAND+SHALE		
56-81	LIME		
81-128	BL SHALE & SHALE		
128-143	20' LIME		Run 536.45' 27# 6-25-09
143-151	BL SHALE+SHALE		
151-155	5' LIME		
155-159	SHALE		
159-160	COAL		
160-259	SHALE		
259-260	LIME		
260-263	DK SHALE		
263-264	COAL		
264-267	SHALE		
267-372	GRAY SAND TRACE OF OIL		
372-427	SHALE		
427-430	SAND FOR OIL SAND		
430-425	SAND SAND SHALE LIGHT OIL SHOW		MAKES SOME GAS
425-440	SAND GOOD OIL SAND		
440-450	SHALE		
450-451	COAL		
451-499	SHALE		RECEIVED OCT 15 2009
499-500	COAL		
500-502	SHALE		KCC WICHITA
502-550	NETS LIME		

TO 550"

6-23-09

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