

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/7/11

OPERATOR: License # 3988  
Name: Slawson Exploration Co., Inc.  
Address 1: 204 N Robinson Ste 2300  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73102  
Contact Person: Steve Slawson  
Phone: ( 405 ) 232-0201  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Pat Deenihan  
Purchaser: None

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

9/7/10	9/14/10	9/15/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22255-00-00  
Spot Description: \_\_\_\_\_  
S2 S2 N2 NE Sec. 15 Twp. 18 S. R. 30  East  West  
1,240 Feet from  North /  South Line of Section  
1,350 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Lane  
Lease Name: Shull "P" Well #: 1  
Field Name: Wildat  
Producing Formation: None  
Elevation: Ground: 2865 Kelly Bushing: 2870  
Total Depth: 4650 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 10,200 ppm Fluid volume: 740 bbls  
Dewatering method used: Air dry - backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Op Mgr Date: 10/1/10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 10/1/10 - 10/7/11  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: MS Date: 10-26-10  
PA

Operator Name: Slawson Exploration Co., Inc. Lease Name: Shull "P" Well #: 1  
 Sec. 15 Twp. 18 S. R. 30  East  West County: Lane

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: <u>DIL - SP, CNL - CDL - GR - ML</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anh</td><td>2212</td><td>+658</td></tr> <tr><td>B/Anh</td><td>2232</td><td>+638</td></tr> <tr><td>Wab</td><td>3516</td><td>-646</td></tr> <tr><td>Hbn</td><td>3902</td><td>-1032</td></tr> <tr><td>Lns</td><td>3941</td><td>-1071</td></tr> <tr><td>Muncie Creek</td><td>4115</td><td>-1245</td></tr> <tr><td>Stk</td><td>4217</td><td>-1347</td></tr> <tr><td>BKC</td><td>4304</td><td>-1434</td></tr> <tr><td>Marmaton</td><td>4347</td><td>-1477</td></tr> <tr><td>Pawnee</td><td>4420</td><td>-1550</td></tr> <tr><td>Uck</td><td>4462</td><td>-1592</td></tr> <tr><td>Ft Scott</td><td>4469</td><td>-1599</td></tr> <tr><td>Lck</td><td>4491</td><td>-1621</td></tr> <tr><td>Johnson Zone</td><td>4529</td><td>-1659</td></tr> <tr><td>Msn</td><td>4573</td><td>-1703</td></tr> </tbody> </table>	Name	Top	Datum	Anh	2212	+658	B/Anh	2232	+638	Wab	3516	-646	Hbn	3902	-1032	Lns	3941	-1071	Muncie Creek	4115	-1245	Stk	4217	-1347	BKC	4304	-1434	Marmaton	4347	-1477	Pawnee	4420	-1550	Uck	4462	-1592	Ft Scott	4469	-1599	Lck	4491	-1621	Johnson Zone	4529	-1659	Msn	4573	-1703
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	260	Common	190	3%cc & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 035117A

 REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:

OAKIER

 KC  
 OCT 07 2010  
 CONFIDENTIAL

DATE <u>9-15-10</u>	SEC <u>15</u>	TWP. <u>18S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>12:15 Am</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Shull 'P'</u>	WELL # <u>1</u>	LOCATION <u>Dighton 8W-34N-W into</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>W+W DRUG REG #10</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u> T.D.	CEMENT
CASING SIZE DEPTH	AMOUNT ORDERED <u>280 SKS 60/40 P 2 4/8 GEL 1/4 # 1/6 - SEA</u>
TUBING SIZE DEPTH	
DRILL PIPE <u>4 1/2"</u> DEPTH <u>2230'</u>	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>168 SKS @ 15 <sup>45</sup>/<sub>100</sub> 2595 <sup>60</sup>/<sub>100</sub></u>
MEAS. LINE SHOE JOINT	POZMIX <u>112 SKS @ 8 <sup>45</sup>/<sub>100</sub> 896 <sup>60</sup>/<sub>100</sub></u>
CEMENT LEFT IN CSG.	GEL <u>10 SKS @ 20 <sup>80</sup>/<sub>100</sub> 208 <sup>45</sup>/<sub>100</sub></u>
PERFS.	CHLORIDE @
DISPLACEMENT	ASC @

### EQUIPMENT

PUMP TRUCK CEMENTER <u>TERAY</u>	
# <u>423-281</u> HELPER <u>LARENE</u>	
BULK TRUCK	
# <u>396</u> DRIVER <u>WELL</u>	
BULK TRUCK	
# DRIVER	

<u>1/6-SEA 70# @ 2 <sup>50</sup>/<sub>100</sub> 175 <sup>60</sup>/<sub>100</sub></u>	
HANDLING <u>290 SKS @ 2 <sup>40</sup>/<sub>100</sub> 696 <sup>60</sup>/<sub>100</sub></u>	
MILEAGE <u>104 PER SK/MILE 1595 <sup>60</sup>/<sub>100</sub></u>	
<b>TOTAL</b>	<b><u>6165 <sup>60</sup>/<sub>100</sub></u></b>

### REMARKS:

50 SKS AT 2230'  
80 SKS AT 1480'  
50 SKS AT 700'  
50 SKS AT 290'  
20 SKS AT 60'  
30 SKS RAT HOLE

### SERVICE

DEPTH OF JOB <u>2230'</u>	
PUMP TRUCK CHARGE <u>1185 <sup>60</sup>/<sub>100</sub></u>	
EXTRA FOOTAGE @	
MILEAGE <u>55 MI @ 7 <sup>00</sup>/<sub>100</sub> 385 <sup>60</sup>/<sub>100</sub></u>	
MANIFOLD @	
<b>TOTAL</b>	<b><u>1570 <sup>60</sup>/<sub>100</sub></u></b>

*THANK YOU*

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CHARGE TO: SLANSON EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

SALES TAX (If Any) _____	
TOTAL CHARGES _____	
DISCOUNT _____	<b>TOTAL</b>
	<b><u>IF PAID IN 30 DAYS</u></b>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARK HERBERT

SIGNATURE [Signature]

# ALLIED CEMENTING CO., LLC. 035635

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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SERVICE POINT:  
Oakley

DATE <u>9-7-10</u>	SEC <u>15</u>	TWP <u>18s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Shell "P"</u>	WELL # <u>1</u>	LOCATION <u>Dighton</u>		<u>8W 34N</u>	COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>WINTO</u>				

CONTRACTOR W T W Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 260'

CASING SIZE 8 5/8 DEPTH 253'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15,16 BBL

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Andrew  
HELPER Wil

BULK TRUCK # 394 DRIVER Darrin

BULK TRUCK # DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 190 SKS 60/40 38cc  
20 GEL

COMMON	<u>114 SKS</u>	@	<u>15.45</u>	<u>1761.30</u>
POZMIX	<u>72 SKS</u>	@	<u>8.00</u>	<u>576.00</u>
GEL	<u>3 SKS</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199 SKS</u>	@	<u>2.140</u>	<u>427.60</u>
MILEAGE	<u>104 SK/mile</u>			<u>1094.50</u>
				TOTAL <u>4321.00</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Skwson Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Marty Mills

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 253'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 55 miles @ 2.00 385.00

MANIFOLD @ \_\_\_\_\_

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TOTAL 1403.00

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Bid