

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
OCT 12 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

10/6/11

OPERATOR: License # 31652
Name: Norstar Petroleum Inc.
Address 1: 6855 S. Havana St., Ste 250
Address 2: _____
City: Centennial State: CO Zip: 80112
Contact Person: Clark D. Parrott
Phone: (303) 925-0696
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Tim J. Lauer
Purchaser: N/A

KCC
OCT 06 2010
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/16/2010 9/23/2010 9/24/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23675-00-00
Spot Description: _____
NE_NW_SE_NE Sec. 16 Twp. 9 S. R. 23 East West
1,374 Feet from North / South Line of Section
670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Brandyberry Well #: 1-16
Field Name: n/a
Producing Formation: n/a
Elevation: Ground: 2394 Kelly Bushing: 2399
Total Depth: 3990' Plug Back Total Depth: 40'
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 24000 ppm Fluid volume: 1100 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/5/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/6/10 - 10/6/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 10/19/10

FA

Operator Name: Norstar Petroleum Inc. Lease Name: Brandyberry Well #: 1-16
 Sec. 16 Twp. 9 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2012	+387
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3474	-1075
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3687	-1288
List All E. Logs Run:		Toronto	3710	-1311
DIL, CNL/CDL, MEL		Lansing	3725	-1326
		B/KC	3943	-1544
		Marmaton	3975	-1576

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
OCT 12 2010
KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: D&A
---	--	--

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

KCC
OCT 06 2010
CONFIDENTIAL

466

DATE <i>9/23/10</i> SEC. <i>16</i>	RANGE/TWP. <i>9-23</i>	CALLED OUT	ON LOCATION <i>9:30 AM</i>	JOB START	JOB FINISH
LEASE <i>Brandy berry</i>			WELL # <i>1</i>		
				COUNTY <i>64</i>	STATE <i>KS</i>

CONTRACTOR <i>Murphy & Rotary Plus</i>	OWNER <i>Norstar</i>			
TYPE OF JOB				
HOLE SIZE <i>7 7/8</i>	T.D. <i>3510</i>	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>220</i>	
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>132</i>	@ <i>14 1/2</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>84</i>	@ <i>8 1/2</i>
CEMENT LEFT IN CSG.		GEL	<i>8</i>	@ <i>26 1/2</i>
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK		<i>Flo-Seal</i>	<i>55</i>	@ <i>7 1/2</i> <i>1 1/2</i>
#				@
BULK TRUCK				@
#				@
BULK TRUCK <i>Plugged 12:15 AM</i>				@
#				@
				@
		HANDLNG	<i>220</i>	@ <i>14 1/2</i> <i>427</i>
		MILEAGE	<i>35</i>	@ <i>19 1/2</i> <i>693</i>
				TOTAL

REMARKS	SERVICE <i>Rotary Plus</i>		
<i>1st 20.30' 25 sr</i>	DEPT OF JOB	@	
<i>2nd 11.94' 100 d</i>	PUMP TRUCK CHARGE	@	<i>150</i>
<i>3rd 2.70' 40 sr</i>	EXTRA FOOTAGE	@	
<i>4th 40' 10 sr</i>	MILEAGE <i>35</i>	@ <i>6 1/2</i>	<i>221</i>
<i>Rat Hole 30 sr</i>	MANIFOLD	@	
<i>Mouse Hole 15 sr</i>		@	
		TOTAL	

CHARGE TO: <i>Norstar</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 1/2</i>	@ <i>69 1/2</i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS) <i>10%</i>	

SIGNATURE

Rodney Fair

PRINTED NAME

Rodney Fair

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

464

KCC
OCT 06 2010
CONFIDENTIAL

DATE <i>9/10/10</i>	SEC. <i>16</i>	RANGE/TWP. <i>9-2-3</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Bradyberry</i>				WELL # <i>1-16</i>	COUNTY <i>44</i>	STATE <i>45</i>

CONTRACTOR <i>Martin 8</i>	OWNER <i>Wheeler</i>					
TYPE OF JOB <i>Surf</i>						
HOLE SIZE <i>12 1/4</i>	T.D.	CEMENT				
CASING SIZE <i>8 1/2</i>	DEPTH	AMOUNT ORDERED	<i>165</i>			
TUBING SIZE	DEPTH					
DRILL PIPE	DEPTH					
TOOL	DEPTH					
PRES. MAX	MINIMUM	COMMON	<i>165</i>	@ <i>1.12</i>		
DISPLACEMENT	SHOE JOINT	POZMIX		@		
CEMENT LEFT IN CSG.		GEL	<i>3</i>	@ <i>26</i>		
PERFS		CHLORIDE	<i>5</i>	@ <i>52</i>		
		ASC		@		
EQUIPMENT				@		
				@		
PUMP TRUCK				@		
# <i>Jay</i>				@		
BULK TRUCK				@		
# <i>Dusty</i>				@		
BULK TRUCK				@		
#				@		
				@		
		HANDLING	<i>175</i>	@ <i>1.2</i>	<i>337.50</i>	
		MILEAGE	<i>35</i>	@ <i>15.2</i>	<i>532.00</i>	
				TOTAL		

RECEIVED
OCT 12 2010
KCC WICHITA

REMARKS	SERVICE <i>Surf</i>		
<i>Plug Done @ 8:30 PM</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>950.00</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>35</i>	@ <i>15.2</i>	<i>532.00</i>
<i>Circ Cement 1/2 PI</i>	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO: <i>Wheeler</i>	
STREET	STATE <i>CO</i>
CITY <i>Centerville</i>	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Robyn* PRINTED NAME *Robyn Fair*