

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/20/11

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 1700 Waterfront Parkway, Bldg #1200

Address 2: _____

City: Wichita State: KS Zip: 67206 + 6637

Contact Person: Mark Shreve

Phone: (316) 264-6366

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

CONFIDENTIAL

Wellsite Geologist: Phil Askey

OCT 20 2009

Purchaser: Plains Marketing

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

7/21/09 7/26/2009 8/11/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24939-00-00

Spot Description: _____

NE NW SE Sec. 32 Twp. 16 S. R. 23 East West

2589 Feet from North / South Line of Section

2185 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Mishler-Benson Unit Well #: 1-32

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2465' Kelly Bushing: 2470'

Total Depth: 4602' Plug Back Total Depth: 4551'

Amount of Surface Pipe Set and Cemented at: 221' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1824 Feet

If Alternate II completion, cement circulated from: 1824

feet depth to: surface w/ 155 sx cmt.

Drilling Fluid Management Plan AH INS 11-9-09
(Data must be collected from the Reserve Pit)

Chloride content: 15,400 ppm Fluid volume: 975 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

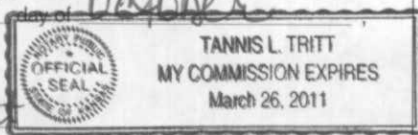
Signature: _____

Title: President/COO Date: 10/20/09

Subscribed and sworn to before me this 20th day of October

20 09
Notary Public: Tannis L. Tritt

Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
OCT 21 2009

KCC WICHITA

Operator Name: Mull Drilling Company, Inc. Lease Name: Mishler-Benson Unit Well #: 1-32
 Sec. 32 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Superior: CDL/CNL; DIL; Sonic & Micro

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1801	+ 669
B/Anhydrite	1838	+ 632
Heebner Shale	3852	- 1382
Lansing	3893	- 1423
B/KC	4216	- 1732
Cherokee Shale	4470	- 2001
Mississippian	4535	- 2065

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	221'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4598'	50/50 Poz	145	2% gel

CONFIDENTIAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1824'-Surface	SMD	150	KCC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4488' - 4495'	Squeezed w/25 sx cement	
4	4472' - 4478'		

RECEIVED
OCT 21 2009
KCC WICHITA

TUBING RECORD: Size: 2 7/8" Set At: 3497' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 8/4/09 8/11/09 Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil Bbls. 90 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio N/A Gravity 36.9

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 PRODUCTION INTERVAL: _____

Handwritten notes:
 8/4/09
 8/11/09
 w/ open
 build 30/09
 4/09
 mu

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32, Russell, KS 67665

No. 10003

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7/1							
Lease <u>Mishler Benson</u>		Well No. <u>Unit #1-32</u>		Location			
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum					
Meas Line		Displace		Common		Amount Ordered	
Perf.		CONFIDENTIAL		Poz. Mix		150 @ 17.00 = 2550.00	
		EQUIPMENT		Gel.		3 @ 17.00 = 51.00	
Pumptrk		No. Cementer Helper		Calclum		5 @ 42.00 = 210.00	
Bulktrk		No. Driver		Mills			
Bulktrk		No. Driver		Salt			
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge		SFC 400.00		Handling 15 @ 2.00 = 30.00			
Mileage		2 @ 75.00 = 150.00		Mileage 2 @ 22.00 = 44.00			
Footage				Pump Truck Charge 550.00			
		Total 550.00		FLOAT EQUIPMENT			
Remarks:				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Adaptors			
				Rotating Head			
				Squeez Mainfold			
				Tax		74.00	
				Discount		(57.00)	
Signature				Total Charge		2916.58	

RECEIVED

OCT 21 2009

KCC WICHITA



CHARGE TO: Mull Ddy. Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

10/21/09

TICKET No 16118

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hwy 87</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>Mishler-Bronckhorst</u>	COUNTY/PARISH <u>Wichita</u>	STATE <u>Ks</u>	CITY	DATE <u>8-25-09</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Fritzel</u>		RIG NAME/NO.	SHIPPED <u>BIT</u>	DELIVERED TO <u>Loc. NIEA City</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze Paks</u>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M		U/M		
575		1			MILEAGE #113	15	mi	5	18	75	18
578		1			Pump Service	1	pa	1400	18	1400	18
581		1			Service Charge	75	hr	1	18	112	18
582		1			Drayage			250	18	250	18
325		1			Standard Crane	25	hr	11	18	275	18
286		1			Haled-1	20	hr	6	18	120	18

RECEIVED
 OCT 21 2009
 KCC WICHITA

CONFIDENTIAL
 OCT 20 2009

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Jay Rose
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2,232	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	2253	44

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Agnes S. Glantz APPROVAL
 Thank You!

09/01/2009 09:51 FAX 7197678994
 MDC-CHEV_WELLS.CO
 MDC WICHITA
 001/002

JOB LOG

SWIFT Services, Inc.

DATE 8-25-09 PAGE NO. 1

CUSTOMER *Mud Drilling Co* WELL NO. *1-32* LEASE *Mishler-Bersan Unit* JOB TYPE *Square* TICKET NO. *16118*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0750							on loc. set up track PRR 4386'
	0825		100					Perfs 4488-95' C.I.R. oil out of hole Set PRR 4386'
						500		Press Ann. Swoopst held
						1600		Tubing 1,600 psi skew bleedoff Release Press.
	0945		5					Move PRR down 4511' Spot 255's out. to Boston
			24					24' to Balance
	10:00							Wash up track
	10:10		30					Pull tubing to 4291' Reverse out
	10:30					500		Pull 1 Joint Set PRR. Press Ann. Swoopst
						1600		Press tubing 1600psi slight bleedoff Square count out
	11:00							Holding 1600psi 5's out Release press. Dried up
								Pull PRR out of hole
	11:15							Reset up track Job Complete

CONFIDENTIAL
OCT 20 2009
KCC

RECEIVED
OCT 21 2009
KCC WICHITA

Thank You
[Signature]



CHARGE TO: MULL DRILL CO. INC
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. 16350

*ka
10/1/09*

PAGE 1 OF 2

SERVICE LOCATIONS: NESS CITY, KS
 WELL/PROJECT NO.: 1-32 LEASE: MZSHELLER-BEYSON COUNTY/PARISH: NESS STATE: KS CITY: _____ DATE: 7-27-09 OWNER: SAME
 TICKET TYPE: SERVICE SALES CONTRACTOR: WW DRILL RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.: _____
 WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGSTRING WELL PERMIT NO.: _____ WELL LOCATION: RANSOM JCT - 1 1/2 S, 1 E, 1/2 W, W
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #114	15	MI			5.00	75.00
578		1			PUMP CHARGE	1	JOB	460	FT	14.00	1400.00
221		1			LIQUID KEL	2	GAL			25.00	50.00
280		1			FLOCHECK - 21	1000	GAL			2.50	2500.00
402		1			CENTRALIZERS	12	EA	5 1/2"		55.00	660.00
403		1			CEMENT BASKET	1	EA			180.00	180.00
404		1			PORT COLLAR TOP JT #65	1	EA	1824	FT	190.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			225.00	225.00
407		1			INSIDE FLOAT SHOE w/AUTO FEEL	1	EA			275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

RECEIVED
OCT 21 2009
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Larry Durr
 DATE SIGNED: 7-27-09 TIME SIGNED: 0700 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7365.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7365.00	
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2576.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9941.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	421.54
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	10,362.54
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this invoice.

SWIFT OPERATOR: WAYNE WILSON APPROVAL: _____

Thank You!

08/03/2009 08:11 FAX 7197678994 MDC-CHEV_WELLS.CO + MDC WICHITA 001/003



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16350

CUSTOMER
MOLL DRUG, Co. Inc

WELL
MISHLER - BEXSON 1-32

DATE
7-27-09

PAGE 2 OF 2

PRIME REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNT			TIME	DESCRIPTION	UNIT				AMOUNT
		LOGS	SUBS	FE			QTY	UM	PRICE	AMOUNT	
327		1				SD/SO P02MDX (290GEL)	175	SXS		8.00	1400.00
283		1				SALT	850	LBS		15	127.50
285		1				CFR-1	100	LBS		4.00	400.00
276		1				FLOCELE	44	LBS		1.50	66.00
290		1				D-ADR	2	GM		35.00	70.00
RECEIVED OCT 21 2008 KCC WICHITA											
CONFIDENTIAL OCT 20 2009 KCC											
581		1				SERVICE CHARGE		CUBIC FEET	175	1.50	262.50
582		1				MILEAGE CHARGE	TOTAL WEIGHT 14839	LOADED MILES 15	TON MILES	111.29	250.00
CONFIDENTIAL TOTAL											2576.00

08/03/2009 08:11 FAX 7197678994 MDC-CHEY_WELLS.CO MDC WICHITA 002/003

JOB LOG

SWIFT Services, Inc.

DATE 7-27-09 PAGE NO. 1

CUSTOMER MULL DRILLING Co. Inc WELL NO. 1-32 LEASE MISHLER - BESSON JOB TYPE 5 1/2" LONGSTRECK TICKET NO. 16350

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0700							START 5 1/2" CASING IN WELL
								TD- 4602 SET = 4601 TP- 4601 5 1/2" 15.5 ST- 43.75 CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 64 CMT BSRT - 65 PORT COLLAR = 1824 TOBJT * 65
	1015							CONFIDENTIAL OCT 20 2009 DROP BALL - CIRCULATE ROTATE
	1205	6	5		✓		400	PUMP WAS SPACER "
	1206	6	24		✓		400	PUMP 1000 GAC FDCHECK-21 RECEIVED "
	1210	6	5		✓		400	PUMP WAS SPACER OCT 21 2009 "
	1212		7					PLUG RH (30 SKI) KCC WICHITA
	1215	4 1/4	34		✓		200	MAX CEMENT 145 SKI 50/50 P02 w/AMMEX "
	1223							WASH OUT PUMP - LINES
	1224							RELEASE LATCH DOWN PLUG
	1225	7	0		✓			DISPLACE PLUG (PT 2 PUMPS WAS) "
		7	98				650	SHOT OFF ROTATING
	1240	6 1/2	108.5				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1242						OK	RELEASE PSE - HELD
	1330							WASH TRUCK JOB COMPLETE THANK YOU WANNIE, BRETT, DAVE



CHARGE TO:
MULL DRUG. Co. INC.
 ADDRESS
 CITY, STATE, ZIP CODE

*ks
 10/21/09*

TICKET
 No 16560

PAGE	OF
1	1

SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-32	LEASE MISHLER - BOWSON	COUNTY/PARISH NESS	STATE KS	CITY	DATE 8-6-09	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRIEHLER TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	WELL LOCATION RAISON JCT - 1/2 S, 1 E, 1/2 N, W	
WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	REFERRAL LOCATION			
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	OF							
575		1			MILEAGE # 114	15		ME		5.00	75.00
5760		1			PUMP CHARGE	1	1824		PT	1100.00	1100.00
105		1			PORT COLLAR OPERATING TOOL	1				300.00	300.00
330		1			SWIFT MULTI-DISCOVERY STANDARDS	175		SKS		14.00	2450.00
276		1			FLOCCLE	50		UBS		1.50	75.00
290		1			D-ADR	2		GAH		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200		SKS		1.50	300.00
582		1			MINIMUM DRAMAGE CHARGE	19970	149.78	UBS	TM	250.00	250.00

RECEIVED
 OCT 21 2009
 KCC WICHITA

CONFIDENTIAL
 OCT 20 2009
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **8-6-09** TIME SIGNED: **1300** P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4620.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4773.44

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson** APPROVAL: _____

Thank You!

08/21/2009 10:05 FAX 7197678994 MDC-CHEV_WELLS.CO * MDC WICHITA 001/002

JOB LOG

SWIFT Services, Inc.

DATE 8-6-09 PAGE NO. 1

CUSTOMER MULL DRUG Co. Inc WELL NO. 1-32 LEASE MASHIER - BENSON JOB TYPE CEMENT PORT COLLAR TICKET NO. 16560

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								TUBING - 2 7/8 CASING - 5 1/2" PORT COLLAR - 1824
	1335				✓		1000	PSI TEST CASING - HELD
	1340	3 1/2	2		✓		150	OPEN PORT COLLAR - TEST RATE
	1345	4 1/4	97		✓		200	MAX CEMENT 175 SKS SMD 1/4" FLOCCULE P/SK
	1410	4 1/4	9 1/2		✓		400	DISPLACE CEMENT
	1420				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 20 SKS CEMENT TO PET
	1430	4	25		✓		350	RUN 4 JIS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1500							JOB COMPLETE

CONFIDENTIAL
OCT 20 2009
KCC

RECEIVED
OCT 21 2009
KCC WICHITA

THANK YOU
WAYNE, BRETT, LANE