

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
 Name: Prospect Oil & Gas, Inc.
 Address 1: P.O. Box 837
 Address 2: _____
 City: Russell State: Ks Zip: 67665 + _____
 Contact Person: Brad Hutchison
 Phone: (785) 483-6266
 CONTRACTOR: License # 5184
 Name: Shields Oil Producers, Inc.
 Wellsite Geologist: Brad Hutchison
 Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-20-11	4-27-11	5.15.11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23706-00-00

Spot Description: _____
SE NW SW NE Sec. 3 Twp. 13 S. R. 14 East West
1,870 Feet from North / South Line of Section
2,080 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Russell
 Lease Name: Krug Well #: 2
 Field Name: Claussen

Producing Formation: Lansing
 Elevation: Ground: 1645' Kelly Bushing: 1640'
 Total Depth: 3200 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 410 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 410
 feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: 39,000 ppm Fluid volume: 1000 bbls
 Dewatering method used: Air dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ West
 County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: MEMBER Date: 10-1-11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: [Signature] Date: 11/4/11

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Krug Well #: 2

Sec. 3 Twp. 13 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: RAG MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>677</td> <td>+ 968</td> </tr> <tr> <td>Topeka</td> <td>2536</td> <td>- 891</td> </tr> <tr> <td>Heebner</td> <td>2758</td> <td>- 1113</td> </tr> <tr> <td>Toronto</td> <td>2777</td> <td>- 1132</td> </tr> <tr> <td>Lansing</td> <td>2812</td> <td>- 1167</td> </tr> <tr> <td>Base Kansas City</td> <td>3072</td> <td>- 1427</td> </tr> <tr> <td>Arbuckle</td> <td>3110</td> <td>- 1465</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	677	+ 968	Topeka	2536	- 891	Heebner	2758	- 1113	Toronto	2777	- 1132	Lansing	2812	- 1167	Base Kansas City	3072	- 1427	Arbuckle	3110	- 1465
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 #	410'	Common	200	3% cc 2% gel
Production	7 7/8	4 1/2	11.5 #	3197	Common	175	10 % salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2978-2982	2500 gallons 15 % NE acid	

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TUBING RECORD:	Size: <u>2 "</u>	Set At: <u>3195</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>6-15-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u> </u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u> </u>	Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>2978-2982</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5071

Date: 4-21-11	Sec. 3	Twp. 13	Range 14	County Russell	State Kansas	On Location	Finish 8:00AM
Lease Kuc	Well No. 2		Location: Russell 4W 69 Sids				
Contractor Shields Drilling				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 413		Charge To Prospect Oil #6015				
Csg. 8 1/2 20lb	Depth 413		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. 10-15	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 26000		Cement Amount Ordered 200 3/4 CC 270 gal				

EQUIPMENT

Pumptrk 9	No.	Cementer	Shane	Common	200
Bulktrk 8	No.	Helper	Paul	Poz. Mix	
Bulktrk	No.	Driver	Rocky	Gel.	4
		Driver		Calcium	7

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 211
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU/Inserts	
Float Shoe	
Latch Down	

Quality Oilwell Cementing

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8 1/2 Well Plug
Pumptrk Charge Surface
Mileage 4

X Signature *Thom King*

Tax	
Discount	
Total Charge	

OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5073

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-27-11	3	13	14	Russell	Kansas		11:00AM
Lease <i>Rug</i>		Well No. <i>2</i>		Location <i>Russell 4W 12E Sinto</i>			
Contractor <i>Shields Drilling</i>				Owner			
Type Job <i>Long string</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>7 7/8</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <i>4 1/2 1160lb</i>		T.D. <i>3200</i>		Depth <i>3197</i>		Charge To <i>Respect Oil & Gas</i>	
Tbg. Size		Depth		Street			
Tool		Depth		City		State	
Cement Left in Csg. <i>22</i>		Shoe Joint <i>22'</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <i>49 1/2 Bbl</i>		Cement Amount Ordered <i>175 Common 1025 Salt</i>			
EQUIPMENT				<i>58 Gilsenite 500 Gal Mud Clean 48</i>			
Pumptrk <i>5</i>	No.	Cementer <i>Steve</i>		Common <i>175</i>			
Bulktrk <i>10</i>	No.	Driver <i>Chris</i>		Poz. Mix			
Bulktrk	No.	Driver <i>Rocky</i>		Gel.			
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls			
Rat Hole <i>30sx</i>				Salt <i>15</i>			
Mouse Hole <i>20sx</i>				Flowseal			
Centralizers <i>1, 2, 3, 4, 5, 16</i>				Kol-Seal <i>875 #</i>			
Baskets <i>3</i>				Mud CLR 48 <i>500 gal</i>			
DNV or Port Collar				CFL-117 or CD110 CAF 38			
<i>30sx Rat Hole</i>				Sand			
<i>20sx Mouse Hole</i>				Handling <i>190</i>			
<i>Land plug @ 1200 psi</i>				Mileage			
				RECEIVED			
<i>Float Hold</i>				Guide Shoe <i>1</i>			
				FLOAT EQUIPMENT			
Quality Oilwell				Centralizer <i>6 Turbos</i>			
				OCT 28 2011			
Cementing				Baskets <i>1</i>			
				KCC WICHITA			
<i>1/2 Rubber Plug</i>				AFU/Inserts <i>1</i>			
				Float Shoe			
<i>Thank you</i>				Latch Down			
				Pumptrk Charge <i>Prod Reel String</i>			
<i>[Signature]</i>				Mileage <i>41</i>			
				Tax			
				Discount			
Signature				Total Charge			