

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Co. LLC
Address 1: PO Box 298
Address 2: _____
City: Holsington State: KS Zip: 67544
Contact Person: Donald J. Reif
Phone: (620) 786-5698
CONTRACTOR: License # _____
Name: South Wings Rig 70
Wellsite Geologist: Josh Auston
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5-15-11 5-25-11 6-13-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25557-00-00 ⁷ KCC
Spot Description: Barton
S/2 SW NW NE Sec. 9 Twp. 17 S. R. 16 East West
1250 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: D. Steinert Well #: 2
Field Name: _____
Producing Formation: Atbuckle - KC
Elevation: Ground: 1960 Kelly Bushing: 1972
Total Depth: 3396 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 536 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Donald J. Reif
Title: President Date: 6-15-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 11/4/11

Operator Name: Reif Oil & Gas Co. LLC Lease Name: D. Steinert Well #: 2
 Sec. 3 Twp. 17 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>PER GEO REPORT - CNL - CCL - MEL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">Per Geo Report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8 "	23#	536	Common	215	3/cc 7% Gel
Long String		5 1/2 "	14	3603	60/40 Poz	200	3/cc 7% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 per ft	Shot 3326 - 30	spotted 200 gal. of 15% mud acid	
4 per ft	35 - 15 - 18	spotted 250 gal. 20% mud acid	
4 per ft	3396 - 98		
4 per ft	3135 - 48 - + 3125 - 30	1500 gal. 20% mud acid	

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TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>Pulled out</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) <u>R/CB</u>	PRODUCTION INTERVAL: <u>Plugged & Abandoned</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4644

Surface

Date	3-16-11	Sec.	3	Twp.	17	Range	15	County	Barber	State	Kansas	On Location		Finish	10:15 AM	
Lease	D. Sheppard		Well No.		#12		Location Galatia 1E 2S 12W									
Contractor	Southern Drilling Rig 70							Owner To Quality Oilwell Cementing, Inc.								
Type Job	Surface							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	1 7/8		T.D.		540		Charge To Rat Oil 7 Csg									
Csg.	8 3/8 2-1/2		Depth		536		Street									
Tbg. Size			Depth				City									
Tool			Depth				State									
Cement Left in Csg.	10-15		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		3 3/4 Bbl		Cement Amount Ordered 215 Common									
EQUIPMENT							50 CC 2866									
Pumptrk	5	No.	Cementer				Common									
			Helper	Steve												
Bulktrk	10	No.	Driver	Brandon			Poz. Mix									
			Driver													
Bulktrk		No.	Driver	Don			Gel									
			Driver													
JOB SERVICES & REMARKS							Calcium									
Remarks:								Hulls								
Rat Hole								Salt								
Mouse Hole								Flowseal								
Centralizers								Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 CAF 38								
							Sand									
							Handling									
							Mileage									
							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							Float Shoe									
							Latch Down									
							Pumptrk Charge									
							Mileage									
							Tax									
							Discount									
							Total Charge									
Signature <i>[Signature]</i>																

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JUN 23 2011
CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell
Cementing



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1003465	INVOICE DATE 05/31/2011
INVOICE NUMBER 1718 - 90608128		

Pratt (620) 672-1201
 B REIF OIL & GAS. LLC
 I PO Box: 298
 L HOISINGTON
 L KS US 67544
 T
 O ATTN:

J LEASE NAME D Steinert 2
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40325335	27463			Net - 30 days	06/30/2011
<i>For Service Dates: 05/26/2011 to 05/26/2011</i>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040325335					
171804218A Cement-New Well Casing/Pi 05/26/2011 5 1/2" Longstring					
60/40 POZ		200.00	EA	9.24	1,847.99 T
De-foamer(Powder)		33.00	EA	3.08	101.84 T
Salt(Fine)		1,335.00	EA	0.39	513.98 T
Cement Friction Reducer		97.00	EA	4.62	448.14 T
Gilsonite		750.00	EA	0.52	386.93 T
CS-1L KCL Substitute		1.00	EA	26.95	26.95 T
Mud Flush		500.00	EA	0.66	331.10 T
Top Rubber Cement Plug 5 1/2"		1.00	EA	80.85	80.85
Guide Shoe Regular 5 1/2" (Blue)		1.00	EA	192.50	192.50
Flapper Type Insert Float Valve 5 1/2"		1.00	EA	165.55	165.55
Turbolizer 5 1/2" (Blue)		6.00	EA	84.70	508.20
5 1/2" Basket(Blue)		1.00	EA	223.30	223.30
Heavy Equipment Mileage		160.00	MI	5.39	862.40
Proppant and Bulk Delivery Charge		688.00	MI	1.23	847.62
Blending & Mixing Service Charge		200.00	MI	1.08	215.60
Unit Mileage Charge-Pickups, Vans & Cars		80.00	HR	3.27	261.80
Plug Container Utilization Charge		1.00	EA	192.50	192.50
Depth Charge; 3001-4000'		1.00	HR	1,663.20	1,663.20
Service Supervisor		1.00	HR	134.75	134.75

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WICHITA, KS

Pd 7558

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,005.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	266.94
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,271.94
DALLAS, TX 75284-1903	MIDLAND, TX 79702		