

Operator Name: PIQUA PETRO, INC. Lease Name: LIGHT Well #: 1-11
 Sec. 1 Twp. 24 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.5	8.625		40	REF	15	
LONGSTRING	6.5	4.5		1644	60/40 POZ, OWC	125, 75	
TUBING		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	PERF FROM 1600 TO 1606 W/13 SHOTS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 10/21/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	30

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RIG 6 DRILLING CO. INC

R.K.'BUD' SIFERS
620 365 6294

PO BOX # 227
IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

LEASE: Light
COUNTY: Woodson
LOCATION 1940FNL/3650FWL
1/24/2014

COMMENCED:
COMPLETED:
WELL #:
API#:
STATUS:
TOTAL DEPTH:
CASING:

9/20/2011
9/24/2011
1-11
15-207-27,911
Oil Well
1655'-6 3/4"
40'-8 5/8" cmt w/ 15 sx - Surface
1644'-4 1/2" consol cmt

DRILLER'S LOG

4	SOIL AND CLAY	1112 Co	1514 Co
8	Cl	1117 Sh dark	1548 Sh w/ sa sh
19	Sh	1121 Ls	1549 Co
45	Sh w/ gravel	1123 Sh blk	1567 Sh
95	LS w/ sh strks	1130 LS w/ sa ls	1568 Ls Miss
121	Sh	1141 Sh	1576 Ls w/ sh
237	Ls	1145 Ls	1601 Ls
246	Sh	1147 Co	1609 Sa no/ns
248	LS	1154 Sh blk	1614 Ls
415	Sh	1157 Sh	1628 Sa odor
421	Ls w/ sh strks	1160 Ls	1655 Ls w/ sa ls
425	Ls Hard	1183 Sh w/ sa sh	T.D.
474	LS w/ sh strks	1185 Co	
486	SH	1188 Ls	
688	Ls w/ sh brks	1190 Sh	
745	Sh w/ls strks	1198 SA w/ sh GO-GS	
821	Ls w/ sa sh	1203 Sa dark GO GS	
823	Co	1226 Sa sh	
865	LS w/ sh brks	1232 Sa w/ sa sh lt odor	
869	Sh	1293 Sh	
873	Ls	1297 Sa ls	
1010	Sh	1301 Sh blk	
1025	LS	1315 Sa sh	
1029	Sh	1326 Sa no ns	
1111	Ls	1489 Ls	
		1507 Sh	
		1512 Ls	

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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-2011	4950	light 1-11	1	24	14	Woodson
CUSTOMER Piqua Petroleum			TRUCK #			
MAILING ADDRESS 1331 xylan RD			DRIVER			
CITY Piqua			TRUCK #			
STATE KS			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

Rig 6
Drig

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1655 CASING SIZE & WEIGHT 4 1/2 11.6"
 CASING DEPTH 1644 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 52 gal/sk 7.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 26 bbl DISPLACEMENT PSI _____ MIX PSI 100 * RATE 4 3PM

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 10 bbl water mix 10 ski gel, Rig up mud pump, circulate gel around to surface. Rig up cement head, mix 125 ski 6940 light cement, Tail w/ 75 ski o/w cement w/ 5" Kolseal + 1" Phenoseal at 13.6 per/gallon shut down wash out pump + hives Release 4 1/2 top Rubber Plug Displace w/ 26 bbl fresh water. Final pump PST 900" bump plug to 1400" check float, float held. Good circulation during cementing procedure. 2 bbl slurry to surface. Annulus stayed full stay on location for 30 min top well off. Annulus full. Job complete, Tear Down. THANK YOU
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1126	75 ski	o/w cement	17.90	1342.50
1110 A	375 "	Kolseal 5" per/sk	.44	165.00
1107 A	75 "	Phenoseal 1" per/sk	1.22	91.50
1131	125 ski	6940 Pozmix	11.95	1493.75
1118 A	650 "	Gal = 63	.20	130.00
1107 A	125 "	Phenoseal 1" per/sk	1.22	152.50
1118 B	500 "	Gal (Gal Flush Annulus)	.20	100.00
1123	gallons (600)	city water	15.60	93.60
5501c	4 hr	water Transport	112.00	448.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
3407A		Bulk Mucko		118.80
				5815.05
			SALES TAX	263.81
			ESTIMATED TOTAL	6139.86

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Rev 5737

AUTHORIZATION Ron P... TITLE Priller DATE 9-24-2011