CHANGING WAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345	API No. 15 - 207-27911-0000
Name: PIQUA PETRO, INC.	Spot Description:
Address 1: 1331 XYLAN RD	SE NE SWINE 4
Address 2:	
City: PiQUA State: KS Zip: 66761 +	A 0=4
Contact Person; GREG LAIR	- Cott worth _ Cast / E West Fille of Section
Phone: ( 620 ) 433-0099	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 30567	NE NW SE SW
DIO A DOUL WAS OR THE	_ County: WOODSON
	Lease Name: LIGHT . Well #: 1-11
Wellsite Geologist:	
	- Totalian, -
Designate Type of Completion:	Elevation: Ground: 1119 EST Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1655 Plug Back Total Depth: 1644
☑ Oil ☐ wsw ☐ SWD ☐ Slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 40
Cathodic Other (Core, Expl., etc.):	feet depth to: SURFACE w/ 15 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Onemter Names
Dual Completion Permit #:	Operator Name.
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	County: Permit #:
09/20/2011 09/24/2011 10/21/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover of side two of this form will be held confidential for a period of 12 months if	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidence) well report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
am the affiant and I hereby certify that all requirements of the statutes, rules a ations promulgated to regulate the oil and gas industry have been fully comp	nd regu-
and the statements herein are complete and correct to the best of my knowl	edge. Date:
$\sim M_{\odot} \sim \sim \sim$	Confidential Release Date:
Signature: Mw A	☐ Wireline Log Received ☐ Geologist Report Received
Title: AGENT Date: 10/24/11	UIC Distribution RECEIVED
Date:	ALT [] I [] III Approved by: 15 Date: 1-1-31

KCC WICHITA

## Side Two

Operator Name: PIQUA PETRO, INC.				Lease Name: LIGHT			<del></del>	Well #: 1-11			
Sec. 1 Twp.24	S. R. <u>14</u>	East	☐ West	Count	ty: <u>WO</u> C	OODSON					
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rate line Logs surveyed. A	ised, flowing and shu es if gas to surface te	t-in pressu st, along w	res, whether si rith final chart(s	hut-in pre	ssure rea	ched static level,	hydrostatic press	ures, bottom t	tole temp	erature, fluid	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			s 📝 No		٦٦	og Formation	n (Top), Depth and	pth and Datum		Sample	
Samples Sent to Geological Survey Yes Cores Taken Yes Electric Log Run Yes		No ☑ No		ee		Тор		Datum			
			CASING	RECORD	✓ Ne	ew Used					
Purpose of String	Size Hole	Size	Casing		surface, inte	ermediate, producti	on, etc.	# Sacks	Type	ind Percent	
	Drilled		(In O.D.)		. / Ft.	Depth	Cement	Used		Iditives	
SURFACE	12.5	8.625	· <del></del>	<b>_</b>		40	REF	15	-		
LONGSTRING	6.5	4.5				1644	60/40 POZ, OWC	125, 75	<u></u> .		
TUBING		1				TO SEATING NIPPLE					
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement		# Sacks Used		Type and Percent Additives					
— Plug Off Zone  Shots Per Foot	PERFORATION Specify	ON RECORI	O - Bridge Plugs ach Interval Perf	s Set/Type orated	)		dure, Shot, Cement nount and Kind of Mai		d	Depth	
2	PERF FROM 160	0 TO 160	6 W/13 SHO	rs	<u>-</u>			<u> </u>			
									RI OC	CEIVEL T 2-8-20 WICHI	
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes 🗸 No		KCC	WICHI	
Date of First, Resumed I 10/21/2011	Production, SWD or EN	HR.	Producing Meth	od: Pumpi	ng 🔲	Gas Lift 🔲 O	ther (Explain)	····			
Estimated Production Per 24 Hours	Oil 1	Bbis.	Gas I	Mcf	Wate		ots. G	as-Oli Ratio 1	3	Gravity 0	
DISPOSITIO	Used on Lease	_		ETHOD O	F COMPLE  Dually (Submit i	Comp. Corr	nmingled nit ACO-4)	PRODUCTIO	ON INTERV	AL:	

## RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS 620 365 6294

IOLA, KS 66749

JOHN BARKER 620 365 7806

COMPANY:Piqua Petro ADDRESS: 1331 Xylan Rd.

Piqua ,KS 66761

LEASE: Light COUNTY: Woodson

LOCATION 1940FNL/3650FWL

1/24/2014

COMMENCED: COMPLETED:

178 4 O N

WELL # API#:

STATUS: TOTAL DEPTH:

CASING:

9/20/2011

<del>-9/24/</del>2011 1-11

15-207-27,911

Oil Well 1655'-6 3/4"

40'-8 5/8" cmt w/ 15 sx - Surface

1644'-4 1/2" consol cmi

T.D.

DRILLER'S LOG

SOIL AND CLAY 8 CI 19 Sh 45 Sh w/ gravel 95 LS w/ sh strks 121 Sh 237 Ls 246 Sh 248 LS 415 Sh 421 Le w/ sh strks 425 Ls Hard 474 LS w/ sh strks 486 SH 688 Ls w/ sh brks 745 Sh w/is strks 821 Ls w/ sa sh 823 Co 865 LS w/ sh brks 869 Sh 873 Ls 1010 Sh. 1025 LS 1029 Sh 1111 Ls

1112 Co 1514 Co 1117 Sh dark 1548 Sh w/ sa sh 1121 Ĺs 1549 Co 1123 Sh bik 1567 Sh 1130 LS w/ sa Is 1568 Ls Miss 1141 Sh 1576 Ls w/ sh 1145 Ls 1601 Ls 1147 Co 1609 Sa no/ns 1154 Sh blk 1614 Ls 1157 Sh 1628 Sa odor 1160 Ls 1655 Ls w/ sa is 1183 Sh w/ sa sh Co

1185 1188 Ls 1190 Sh 1198

SA w/ sh GO-GS 1203 Sa dark GO GS 1226 Sa sh 1232 Sa w/ sa sh It odor 1293 Sh

1297 Sa Is 1301 Sh blk 1315 Sa sh 1326 Sa no na 1489 Ls 1507 Sh 1512 Ls

RECEIVED OCT 2 8 2011

KCC WICHITA





TICKET NUMBER	31640
LOCATION_ Pure	K PA
FOREMAN O	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676	<u> </u>		CEMEN	<b>IT</b>			
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-2011 CUSTOMER	4950	(hight	1-11	1		24	14	woodson
Pigna P	etroleum			Rig b	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS			l -	485	Alan meni	7	
1331 CITY	XXIBN E		lain e ana	Drig	441	Don Buth		
1		STATE	ZIP CODE		491	JOE (100	ded in Con	eta)
J. Dride		KS	3 .	]	452/1			
JOB TYPE LON			,3 <sub>1</sub> 4	HOLE DEPTI		CASING SIZE & V	VEIGHT 4 1/2	11.64
CASING DEPTH		DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL_	<u>52 Bbl</u>	WATER gal/s		CEMENT LEFT In		
DISPLACEMENT		DISPLACEMEN			00 #	RATE 4 34	<u> </u>	
REMARKS: 5		ting Rig			<u> Asian Be</u>	AX Cires	lation u	<u> </u>
Bolman	=	o ski	Gel, Rig			irculate g		
	Bid no Cen							با 75
SKE OWE			CALSCAL +	I Then	ent at 13	1100 Prilgall		
	Pump +							861
	TYP. FINAL				Und do		FIOT, T	
	D Ciccula		J		to caprac		arch IV	
	Complete		my an la	ANK VA	er so mu	N TOP Well	OFF. AN	W-B2
<del></del>	Z Campion	<del>) 14131 40</del> 0	<u> 197</u>	HNE JU	USSE JE LO	· · · · · · · · · · · · · · · · · · ·		<del></del>
ACCOUNT CODE	QUANITY o	or UNITS	DE		SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
SYDI			PUMP CHARGI	E			975.00	975.00
5406	36_		MILEAGE	· · · · · · · · · · · · · · · · · · ·			4.00	120.00
1126	75	SYS	OWE	ceme	WI		17.90	1342.50
1110 A	375	<u> </u>	Kolsen	5# (	Darl SK		. 44	145.00
1107 A	75 P		Pheno se	ral la	Persell		1.22	91.50
* 1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
1131	125	ski	6940	Pozmiz			11.95	1493.75
///8 A	650#		Gol =	63	-		. 20	130.00
1107 A	125 4		Pheno		1 # Pool 5	K.	1.22	152.50
1118 R	500 A				Jush And		.20	100.00
_ 1.183	عدوالعرو			72-FAU			15.60	93.60
5501c	4 4			TEANSE	OFT.		112.00	448.00
					<del>-</del>	RECEIVED		
4404	<u> </u>		4 /2	T69 9	Rubber Pla	JET 2 8 2011	45.00,	45.00
SYONA		<del> </del>	BOIR Y	120 t C			···	718.80
V 10 U I				MUND	KC	C WICHITA		
				014			SALES TAX	5815.05
rvin \$737	·		<del></del>	- <del>64</del> 4	<del>4041 -</del>	·	ESTIMATED	963.81
	P.C	offer.	٠.	_		_	TOTAL	6138.80
AUTHORIZTION_	Kony	Oftobe	sup(1	TITLE	riller		DATE 9-14	1.2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form