

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
Name: Prospect Oil & Gas, Inc.
Address 1: P.O. Box 837
Address 2: _____
City: Russell State: Ks Zip: 67665 + _____
Contact Person: _____
Phone: (785) 483-6266
CONTRACTOR: License # 5184
Name: Southwind Drilling Co.
Wellsite Geologist: Brad Hutchison
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>8-08-09</u>	<u>8-15-09</u>	<u>8-15-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,590-00-00
Spot Description: 20' E of
SW SE NW Sec. 10 Twp. 13 S. R. 14 East West
2,310 Feet from North / South Line of Section
1,670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Krug Land & Cattle Co. Well #: 1
Field Name: _____
Producing Formation: None
Elevation: Ground: 1779 Kelly Bushing: 1788
Total Depth: 3250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 262
feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Air dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad J. Hutchison
Title: MEMBER Date: 10-13-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PLA DG Date: 11/4/11

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Krug Land & Cattle Co. Well #: 1
 Sec. 10 Twp. 13 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL MICRO CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>819</td> <td></td> </tr> <tr> <td>Topeka</td> <td>2684</td> <td>- 896</td> </tr> <tr> <td>Heebner</td> <td>2907</td> <td>- 1119</td> </tr> <tr> <td>Toronto</td> <td>2927</td> <td>- 1129</td> </tr> <tr> <td>LKC</td> <td>2962</td> <td>- 1174</td> </tr> <tr> <td>Base Kansas City</td> <td>3220</td> <td>- 1432</td> </tr> </table>	Name	Top	Datum	Anhydrite	819		Topeka	2684	- 896	Heebner	2907	- 1119	Toronto	2927	- 1129	LKC	2962	- 1174	Base Kansas City	3220	- 1432
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	262	Common	160	3% gel 2 % cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: D & A
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 358

Date	8/25/11	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	1/16/11	Well No.	Location					
Contractor	Owner			To Quality Oilwell Cementing, Inc.				
Type Job	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	T.D.		Charge To					
Csg.	Depth		Street					
Tbg. Size	Depth		City State					
Drill Pipe	Depth		City State					
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	Shoe Joint		CEMENT					
Press Max.	Minimum		Amount Ordered					
Meas Line	Displace		Common					
Perf.			Poz. Mix					
EQUIPMENT			Gel.					
Pumptrk	No.	Cementer	Calcium					
		Helper	Mills					
Bulktrk	No.	Driver	Salt					
		Driver	Flowseal					
Bulktrk	No.	Driver	Handling					
		Driver	Mileage					
JOB SERVICES & REMARKS			Pump Truck Charge					
Pumptrk Charge			400.00					
Mileage			180.00					
Footage			Total 418.00					
Remarks:			RECEIVED 45.00					
			OCT 31 2011					
			KCC WICHITA					
			Rotating Head					
			Squeez Mainfold					
Signature			Tax 166.00					
			Discount (569.00)					
			Total Charge 2440.00					

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0413

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-2-07	10	13	14W	KS	KS		6-30-11
Lease	Well No.		Location				
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum					
Meas Line		Displace		Amount Ordered		160	
Perf.				Common		160 @ 10 ⁰⁰ = 1600.00	
EQUIPMENT				Poz. Mix			
				Gel.		3 @ 17 ⁰⁰ = 51.00	
Pumptrk		No. Cementer/Helper		Calcium		5 @ 42 ⁰⁰ = 210.00	
Bulktrk		No. Driver		Mills			
Bulktrk		No. Driver		Salt			
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge		400.00					
Mileage		18.00					
Footage							
		Total		Handling		160 @ 2 ⁰⁰ = 336.00	
Remarks:				Mileage		250.00	
				Pump Truck Charge		418.00	
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Rotating Head			
				Squeez Mainfold			
				Tax		108.70	
				Discount		(573.00)	
Signature				Total Charge		2400.70	

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