

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
 Name: Prospect Oil & Gas, Inc.
 Address 1: P.O. Box 837
 Address 2: _____
 City: Russell State: Ks Zip: 67665 + _____
 Contact Person: _____
 Phone: (785) 483-6266
 CONTRACTOR: License # 5184
 Name: Shields Drilling Co.
 Wellsite Geologist: Brad Hutchison
 Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 9-30-09 10-09-09 10-9-09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 163-23,826 -00 -00
 Spot Description: _____
 _____ SW NW SW Sec. 4 Twp. 10 S. R. 16 East West
1,590 Feet from North / South Line of Section
440 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Rooks
 Lease Name: Conger "B" Well #: 1
 Field Name: Conger
 Producing Formation: None
 Elevation: Ground: 2006 Kelly Bushing: 2011
 Total Depth: 3600 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 216 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 216
 feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 37,000 ppm Fluid volume: 1000 bbls
 Dewatering method used: Air dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Hutchison
 Title: MEMBER Date: 10-13-11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: DG Date: 11/2/11

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Conger "B" Well #: 1
 Sec. 4 Twp. 10 S. R. 16 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL MICRO CNL/CDL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1190</td> <td>+ 811</td> </tr> <tr> <td>Topeka</td> <td>2892</td> <td>- 881</td> </tr> <tr> <td>Heebner</td> <td>3119</td> <td>- 1112</td> </tr> <tr> <td>Toronto</td> <td>3139</td> <td>- 1129</td> </tr> <tr> <td>LKC</td> <td>3160</td> <td>- 1149</td> </tr> <tr> <td>Base Kansas City</td> <td>3412</td> <td>- 1401</td> </tr> <tr> <td>Arbuckle</td> <td>3515</td> <td>- 1504</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1190	+ 811	Topeka	2892	- 881	Heebner	3119	- 1112	Toronto	3139	- 1129	LKC	3160	- 1149	Base Kansas City	3412	- 1401	Arbuckle	3515	- 1504
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	216	Common	150	3% gel 2 % cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: D & A
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3832

Date	10-8-09	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Casper	Well No.	B-1	Location	Wakarusa	Kansas		SIDAM
Contractor	Shields Drilling			Owner	To Quality Oilwell Cementing, Inc.			
Type Job	Day Hole Plug			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	78	T.D.	3600	Charge To	Prospect Oil & Gas			
Csg.		Depth		Street				
Tbg. Size		Depth		City	State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint		CEMENT				
Meas Line		Displace						

EQUIPMENT			
Pumptrk	9	No.	Cementer
			Helper
Bulktrk	11	No.	Driver
			Driver
Bulktrk		No.	Driver
			Driver

Amount Ordered	245sx 60lb 48lb 48lb
Common	
Poz. Mix	
Gel.	
Calcium	
Hulls	
Salt	
Flowseat	
Handling	
Mileage	

JOB SERVICES & REMARKS

Remarks:

1st Plug @	3503	25sx
2nd " "	1215	25sx
3rd " "	710	100sx
4th " "	270	40sx
5th " "	40	10sx
30 Rat Hole		30sx
Maise Hole		15sx

GUIDE SHOE	
CENTRALIZER	
BASKETS	
AFU INSERTS	
PUMPTRK CHARGE	
MILEAGE	
Tax	
Discount	
Total Charge	

Quality Oilwell Cementing

Day Hole Plug

Signature: *[Handwritten Signature]*

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