Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #6627	API No. 15 - 163-23,826
Name: Prospect Oil & Gas, Inc.	Spot Description:
Address 1: P.O. Box 837	<u>sw_NW_SW_Sec. 4 Twp. 10 S. R. 16 </u>
Address 2:	1,590 Feet from North / South Line of Section
City: Russell State: Ks Zip: 67665 +	440 Feet from East / West Line of Section
Contact Person:	
Phone: (785) 483-6266	Footages Calculated from Nearest Outside Section Corner:
•	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 5184	County: Rooks
Name: Shields Drilling Co.	Lease Name: Conger "B" Well #: 1
Wellsite Geologist: Brad Hutchison	Field Name: Conger
Purchaser: None	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2006 Kelly Bushing: 2011
✓ New Well	Total Depth: 3600 Plug Back Total Depth:
□ oii □ wsw □ swp □ siow	Amount of Surface Pipe Set and Cemented at: 216 Feet
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
OG SW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 216
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 150 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SA CITE.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 37,000 ppm Fluid volume: 1000 bbls
Conv. to GSW	Dewatering method used: Air dry and backfill
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	1
ENHR Permit #:	QuarterSecTwpS. REast West RECEIVED
GSW Permit #:	1
9-30-09 10-09-09 10 - 9 - 69	OCT 3 1 2011
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	1/00 this
INSTRUCTIONS A STATE OF THE STA	KCC WICHITA
	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
of side two of this form will be held confidential for a period of 12 months if req	quested in writing and submitted with the form (see rule 82-3-107 for confiden-
	ell report shall be attached with this form. ALL CEMENTING TICKETS MUST
BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	m with all temporarily abandoned wells.
AFFIDAVIT	VCC Office Heat ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	ge. Date:
A / A / A	Wireline Log Received
Signature:	Geologist Report Received
Title: Menser Date: 10-13-11	UIC Distribution
	ALT [] I [] III Approved by: Date: [[] Date: []

Side Two

NSTRUCTONS: Show product large and space of formations penetrated. Detail all cores. Report all final copies of drill stams tests giving interval tested, the color penetration and closed, flowing and shut in pressures, whether shut in pressures reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charifely. Attach sorts arbeat if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well alto report. Vision Tests Taken	Operator Name: Pro	spect Oil & Ga	<u>is, Inc.</u>		Lease	Name:	Conger "B"		Well #: <u>1</u> _			
time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stable level, hydrostatic pressures, bottom fole temperature, fluid recovery, and flow rates if gas to surface test, shorp with final char(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final speciogical well site report. Drill Stem Tasts Taken	Sec. 4 Twp. 10	s. r. <u>16</u>	East	✓ West	County	r: <u>Roo</u>	ks					
Analydrite	time tool open and clos recovery, and flow rate	sed, flowing and shu s if gas to surface to	ut-in press est, along v	ures, whether s with final chart(hut-in pres	sure rea	ched static level,	hydrostatic pres	ssures, bottom l	hole temp	perature, fluid	
Samples Sent to Geological Survey		heets)	⊘ Y	és 🗌 No		7 L	og Formatio	n (Top), Depth a	ind Datum		Sample	
Cores Tokon	Samples Sent to Geole	ocical Survey	Пх	es 🔽 No		1			•			
Electric Log Submitted Electronically	•	.,	_	_		1 7						
Toronto	~					1						
LIST AIJ E. Logs Run: DIL MICRO CNL/CDL Base Kansas City 3412 - 1401 Arbuckle 3515 - 1504 CASING RECORD New Used New Used Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of String Size Holde Size Casing Cement Size Indied Size Casing Size (In O.D.) Weight Deepth Type of # Sacks Type end Percent Used Type ond Percent Type ond Type ond Percent Type ond Type ond Percent Type ond Type	-	•	Y	es <u></u> No		i						
Base Kansas City 3412 -1401 Arbuckle 3515 -1504 CASING RECORD New Used Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of String Stre Hole Stec Casting sel-conductor, surface, intermediate, production, etc. Purpose of String Stre Hole Stec Casting sel-conductor, surface, intermediate, production, etc. Purpose of String Stre Hole Stec Casting Weight Sotting Type of # Sacks Type and Percent Additives Surface 12 1/4 8 5/8 20 216 Common 150 3% gel 2 % cc ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	•						ito					
Arbuckle 3515 -1504 CASING RECORD	-	II ICDI										
CASING RECORD New Used Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of String Diffold Size Acide Diffold Size Casing Weight Details Sel (in O.D.) Use / Exp. Fit. Details Diffold Cament Used Additives Surface 12 1/4 8 5/8 20 216 Common 150 3% gel 2 % cc ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Depth Top Bottom Type of Cement & Sacks Used Type and Percent Additives Protect Casing Philips bet TD Pag Off Zone Shots Par Foot Perforation RECORD - Bridge Plays SetType Add, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Shots Par Foot Perforation RECORD - Bridge Plays SetType Add, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) RECEIVED OCT 3 1 2011 KCC WICHITA TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Firewing Pumping Gas Lint Other (Explain) Estimated Production OII Bbla. Gas Md Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: Comminigled (Submit ACO-4)	DIL MICKO CI	NL/CDL				1	•					
Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Debt Cement Used Type of Additives Surface 12 1/4 8 5/8 20 216 Common 150 3% gel 2 % cc ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Prop Stack To Prog Stack To Prog Stack To Prog Stack To Specify Footage of Each Interval Perforated Shots Per Foot Specify Footage of Each Interval Perforated TUBING RECORD: Size: Set At: Pecker At: Liner Run: TUBING RECORD: Size: Set At: Pecker At: Liner Run: Date of First, Resumed Production, SWD or ENHR. Producing Method: Gas Mcf Water Bbts. Gas-Oil Ratio Gravity PRODUCTION INTERVAL: DisPOSITION OF GAS: PRODUCTION INTERVAL: DisPOSITION OF GAS: PRODUCTION INTERVAL: DisPositiON of Footage of Leach Interval Perforation Production PRODUCTION INTERVAL: DisPOSITION OF GAS: PRODUCTION INTERVAL: Disposition ACC-4 Statem ACC-4 Statem ACC-4 Statem ACC-4 Statem ACC-4 D&A Statem ACC-4 Statem ACC-4 D&A PRODUCTION INTERVAL:	,			CASING	RECORD							
Drillod Set (In O.D.) Lbs. / FL Depth Cement Used Additives			Repo			٠٠٠ ليسبا		ion, etc.				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Purpose of String											
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated RECEIVED OCT 3 1 2011 **CCC WICHTA** TUBING RECORD: Size: Set At: Pecker At: Liner Run: Vest of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbla. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	Surface	12 1/4	8 5/8		20		216	Common	150	3% gr	el 2 % cc	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated RECEIVED OCT 3 1 2011 **CCC WICHTA** TUBING RECORD: Size: Set At: Pecker At: Liner Run: Vest of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbla. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity				· · · · · · · · · · · · · · · · · · ·								
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) RECEIVED OCT 3 1 2011 TUBING RECORD: Size: Set At: Pecker At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingied (Submit ACO-4) Wented Sold Used on Lease Open Hole Perf. Dually Comp. Commingied (Submit ACO-4)		.	J	ADDITIONAL	CEMENT	NG / SQL	JEEZE RECORD	I	<u> </u>	J		
Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth RECEIVED OCT 3 1 2011 KCC WICHITA TUBING RECORD: Size: Set At: Pecker At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Under Material Vision Production Perf. Dually Comp. Comminingled (Submit ACO-4) Sold Used on Lease Open Hole Perf. Dually Comp. Comminingled (Submit ACO-4) D& A	Perforate Top Bottom Protect Casing Plug Back TD		Туре	# Sacks	Used	sed Type and Percent Additives						
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) RECEIVED OCT 3 1 2011 KCC WICHITA TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: D & A Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) DOT 3 1 2011 KCC WICHITA TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Other (Explain) Flowing Pumping Gas Lift Other (Explain) DISPOSITION OF GAS: Open Hole Perf. Dually Comp. Commingled (Submit ACD-4)					<u> </u>	· · ·						
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) RECEIVED OCT 3 1 2011 KCC WICHITA TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: D & A Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) DOT 3 1 2011 KCC WICHITA TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Other (Explain) Flowing Pumping Gas Lift Other (Explain) DISPOSITION OF GAS: Open Hole Perf. Dually Comp. Commingled (Submit ACD-4)		<u></u>	<u></u>		<u> </u>			·				
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes												
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes												
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes									F	ECEN	VED	
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: WETHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) Date of First, Resumed Production, SWD or ENHR. Producing Method: Water Bbls. Gas-Oil Ratio Gravity PRODUCTION INTERVAL: D & A									O	 <u>6 7 1</u>		
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: WETHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) Date of First, Resumed Production, SWD or ENHR. Producing Method: Water Bbls. Gas-Oil Ratio Gravity PRODUCTION INTERVAL: D & A									00	-131	2011	
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: WETHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) Date of First, Resumed Production, SWD or ENHR. Producing Method: Water Bbls. Gas-Oil Ratio Gravity PRODUCTION INTERVAL: D & A									KC	; WIC	HITA	
Estimated Production Per 24 Hours Oil Bbts. Gas Mcf Water Bbts. Gas-Oil Ratio Gravity DISPOSITION OF GAS: Wented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) Other (Explain) PRODUCTION INTERVAL: PRODUCTION INTERVAL: D & A	TUBING RECORD:	Size:	Set At:		Packer A	t:	I	Yes N	0			
Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Production Interval: Dually Comp. (Submit ACO-5) (Submit ACO-4)	Date of First, Resumed F	Production, SWD or EN	IHR.	I —	_	·9 🗆	Gas Lift C	Other (Explain)				
□ Vented □ Sold □ Used on Lease □ Open Hole □ Perf. □ Dually Comp. □ Commingled (Submit ACO-4)		Oil	Bbis.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity	
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-4)		-	<u> </u>		l			· · · · · · · · · · · · · · · · · · ·				
(Submit ACO-5) (Submit ACO-4)	DISPOSITIO	IN OF GAS:								ON INTER	:VAL:	
	—				_ Perf.			mmingled mlt ACO-4)	D & A			

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	Home Office	No	3842		
Date 10-1-09 4	: Twp. Range	Rook 3	State K 5	On Location	Finish 2.200
Lease CONGER B	Well No.	Location NATO	MA 420	J / 1/	15,00
Contractor SNIELOS		Owner		- 10	
Type Job SFC	,	To Quality Oilwe	ell Cementing, Inc.		
Hole Size / Z //	T.D. 219	You are hereby cementer and h	requested to rent of	cementing equipme ner or contractor to	nt and furnish
Csg. 8 28	Depth 2/6/	Charge //	03/601	ier of contractor to	JO WORK AS IISTEO
Tbg. Size	Depth	1	11101		<u>. </u>
Tool	Depth	Street City			
Cement Left in Csg.	Shoe Joint			State	
Meas Line	Displace /3. 3	THE ADOVE WAS OR		d supervision of owner	r agent or contrac
EQUI	PMENT	Amount Ordered		40	162
Pumptrk / No. Cementer Helper	CANDON	Common	50@10.0	16 cc 2/6 6	
Bulktrk 3 No. Driver 5/	IRN		70(0)/0.0		1500.00
Bulktrk / U.No. Driver Oriver	Plat	Poz. Mix	3 0 0 0	· · · · · · · · · · · · · · · · · · ·	
IDIIVO: - y ·	S & REMARKS	Gel.	3 @ 17.00		51.00
Remarks:		Calcium	@ 42,00		210.00
		Hulls			
_		Salt	·		<u> </u>
Cement	<u> </u>	Flowseal		······································	
	REULAIGO			·	
	(LOWING)				
			<u> </u>		
35-24	A STATE OF THE STA	Handling	58 Q,Z, c		
		Mileage		A SALVE .	250,00
				GALET GLOSS	
			LOAT EQUIRME		(ED
		Guide Shoe		OCT 3 1	2011
		Centralizer	·	KCO	
	7050	Baskets	· · · · · · · · · · · · · · · · · · ·	KEC WIC	HITA
	MANH D 500	AFU inserts	n do m	Market 1	
		829	WOODEN	9246	69.00
	<u> </u>	7	u a w w	Care Li t	i
		a	C)		
		or a straight	A PARA P		
· Market Commencer	1000日	Pumpirk Charge	SFL		400,00
		Mileage	12 @ 6	20	192.00
+				Tax	77.59
1/-	2			Discount	(598.00)
Signature / from /	The state of the s			Total Charge	2467.59

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Celi 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3832

	Sec.	Twp.	Range	7	County	04040	T -	
Date 10-8-09			1141190	13	_	State	On Location	Finish
Lease	110	/ell No. 7	3-1	Kar	,	Kansas		500pg
Contractor Wields	··· (C)		7-1	Locati	Telegraph	na 3W 11	1 Einto	-
Type Job Do. Hola +	5	3	-		Owner To Ougliby Oil	David Comment	•	
Hole Size 78	1/10				i You are here	lwell Cementing, Inc by requested to rent	comonting squires	nt and furnish
		_	(600		Charge	helper to assist ow	ner or contractor to	Jo work as listed.
Csg.		Depth		<u> </u>	To M	asport Oil	bas	
Tbg. Size		Depth			Street			
Tool		Depth		<u> </u>	City		State	
Cement Left In Csg.		Shoe Joir	nt		The above was	done to satisfaction a	nd supervision of owne	r agent or contractor
Meas Line		Displace	<u> </u>				EMENT	
	QUIPME	ENT			Amount Orde	red 245sx (2)	46 48 Cal 416	杠
Fullpurk 7 Helper		-6			Common			
Bulktrk / Driver	Blak	e			Poz. Mix			
Bulktrk No. Driver	Veal				Gel.			
JOB SER	VICES &	REMARK	(S		Calcium			
Remarks:					Hulls	· · · · · · · · · · · · · · · · · · ·		
1st Hung 350	23	_2	Ser		Salt			
2rd 11 11 121	<u>ځ</u>	24	٠. ٢٧		Flowseal	<u> </u>		
300 1 11 71	0	1/26	احد				·	
4th 11 11 2	70	40	Sv.					
5th 11 11 2	D	10	- /			·		
20 Rot Hole	.,,	***** 3/)_		Handling			
Mars Hole in		80 X			Mileage /			
	, m	18 18	20 (0 10)	S /	1 18 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13 (1	REC	EIVED
	人名沙	The second		10 x 32 y		and the state of t	THE PARTY OF THE P	
		2.500		i sicor Estes	Gulde Shoe	FLOAT EQUIPME		1 2011
	- 5/92				Suide Shoe Centralizer		KCC W	lCurra
						· - -		ОПІД
	N's me				3askets ∖FU:jnserts	, 4 8		
	1) G				VFU:Inserts		A COLOR	
	A 41.5	20 10 10 10 10 10 10 10 10 10 10 10 10 10			- Y : Da	1 /blothe		
			1	7			151 (1	
111	100 mm	ما حدث الم	EVER CTA	• 200		1 2		
	- Joji (1 2 7 1	P Q PPP Q		
	33/a	drust.		No. 15	umptrk Charge		it market	
				- N	lileage		Kr. Kr. S.	
-	 ,	1					Tax	
X Signature	<u> </u>	1 Mg	<i>pv</i>		>		Discount	
Signature ///					· · ·		Total Charge	
							_	