FIGURAL PORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFINENTIAL WELL HISTORY - DESCRI	PTION OF WELL & LEASE
DPERATOR: License # 1431	API No. 15 - 065-23770 • 00 • 00
Name: TexKan Exploration, LLC	Spot Description:
Address 1: P.O. Box H	c _nw_se _sw _sec28 _Twp9 _s. R25 _ ☐ East ♥ West
Address 2:	990 Feet from North / South Line of Section
City: Plainville State: KS. Zip: 67663 +	1,650 Feet from East / West Line of Section
Contact Person:Bill Robinson	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 688-4040	□ NE □ NW □ SE Øsw
CONTRACTOR: License #_33350	County: Graham
Name: Southwind Drilling	Lease Name: Rohleder Well #: 2
Wellsite Geologist: Bill Robinson	Field Name: Bollig
Purchaser: Coffeyville	Producing Formation: Lansing/Kansas City
Designate Type of Completion:	Elevation: Ground: 2560 Kelly Bushing: 2569
	Total Depth: 4129 Plug Back Total Depth: 4129
	Amount of Surface Pipe Set and Cemented at: 236 Feet
☑ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ SIGW	Multiple Stage Cementing Collar Used? Yes \(\subseteq \) No
Gas D&A ENTR SIGW GSW Temp. Abd.	If yes, show depth set: 2174 Feet
CM (Coal Bad Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 2174
f Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 450 sx cmt.
Operator:	
Veil Name:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls Dewatering method used:
Deepening Re-perf. Conv. to ENHR Conv. to SWD	
Conv. to GSW Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite: OCT 2 8 2011
Commingled Permit #:	
Dual Completion Permit #:	Operator Name: KCC WICHITA
SWD Permit #:	Lease Name: License #:
☐ ENHR Permit #:	Quarter Sec. Sec. S. R. East West
GSW Permit #:	County: County:
9-19-11 9-26-11 10-15-11	DOT 2 8 2013
Spud Date or Date Reached TD Completion Date or Recompletion Date	КСС
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information

tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells,

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	3 @		
Title: agent		Date: <u>lo</u> -	15-11

KCC Office Use ONLY			
Letter of Confidentiality Received Date: 10.28.11 - 10.28.13			
Confidential Release Date:	_		
Wireline Log Received			
Geologist Report Received			
UIC Distribution	- [/[