

CONFIDENTIAL

ORIGINAL  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/28/13  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392  
Name: TexKan Exploration, LLC  
Address 1: P.O. Box H  
Address 2: \_\_\_\_\_  
City: Plainville State: KS. Zip: 67663 + \_\_\_\_\_  
Contact Person: Bill Robinson  
Phone: ( 785 ) 688-4040  
CONTRACTOR: License # 33350  
Name: Southwind Drilling  
Wellsite Geologist: Bill Robinson  
Purchaser: Coffeyville

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>9-10-11</u>	<u>9-17-11</u>	<u>10-8-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23751 · 00 · 00  
Spot Description: \_\_\_\_\_  
5 KCC  
c ne nw nw Sec. 33 Twp. 9 S. R. 21  East  West  
330 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Pfeifer Well #: 1  
Field Name: Bolilig

Producing Formation: Lansing/Kansas City  
Elevation: Ground: 2554 Kelly Bushing: 2561  
Total Depth: 4125 Plug Back Total Depth: 4124  
Amount of Surface Pipe Set and Cemented at: 230 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2206 Feet  
If Alternate II completion, cement circulated from: 2206  
feet depth to: surface w/ 450 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: NOV 28 2013  
Location of fluid disposal if hauled offsite: KCC  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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RECEIVED  
OCT 28 2011

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: agent Date: 10-10-11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 10-28-11 - 10-28-13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NJ Date: 11-7-11