

ORIGINAL

10/24/12

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: M.L. Korhage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: M V Purchasing LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

7/1/2011 7/14/2011 8/19/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20734-00-00

Spot Description: NW-NE-SW-NW

-NW NE SW NW Sec. 9 Twp. 29 S. R. 22 East West

1,590 Feet from North / South Line of Section

915 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford

Lease Name: Overmyer Well #: 1-9

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2491 Kelly Bushing: 2503

Total Depth: 5450 Plug Back Total Depth: 5412

Amount of Surface Pipe Set and Cemented at: 652 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: feet depth to: w/

RECEIVED

OCT 24 2011

KCC WICHITA

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26600 ppm Fluid volume: 420 bbls

Dewatering method used: Removed Free fluids to disposal

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producer Inc. of Kansas

Lease Name: Watson #2 License #: 8061

Quarter SW Sec. 8 Twp. 29 S. R. 15 East West

County: Pratt Permit #: D-24,324

CONFIDENTIAL

OCT 24 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-140 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korhage
Title: Geologist Date: 10/21/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 10-24-11 thru 10-24-12
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 11-7-11