## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				(	See Instruct	ions on Rev	erse Side	)				
□ Ор	en Flo	W			Test Date	<b>.</b> ,			ΔĐI	No. 15	_		
De	liverab	ilty			7/22/1					)33-21319 <b>-</b>	OOOO		
Company Oil Produ		,Inc.	of Kansas				Lease Dale				Well Number A-3		
County	he		Locati 250'NE	on of NE SW	Section 26		TWP 32S		RNG (E/ 18W	N)		Acres Attributed	
Field	81	— م +	lah e		Reservoir Mississi			<del></del>	Gas Gath Oneok	nering Conne	ection		
Nesca + ungu Completion Date 7/12/02					Plug Bac 5265	k Total Dept	h	Packer Set at 5316		et at			
Casing Size Weight 4.5				Internal C	Diameter	Set at 5316		Perforations 5138		To 5168			
<del></del>				Internal E	Internal Diameter		Set at 5240		ations	То			
					Type Flui	d Production				it or Traveling	Plunger? Yes	/ No	
Producing Thru (Annulus / Tubing)					% C	arbon Dioxi	de			<u>'</u>		avity - G <sub>0</sub>	
annulus												No. 2 (Dance 2) 6(5-2	
Vertical D	epth(F	1)				Pres	sure Taps				(Meter F	lun) (Prover) Size	
Pressure	Buildu	ıp:	Shut in 7/2	12	0_11_at_1	0:15AM	(AM) (PM)	Taken 7/2	22	20	11 at 10:15A	(AM) (PM)	
Well on L	ine:		Started	2	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)	
						OBSERVE	D SURFACE	DATA			Duration of Shut-	n 24 Hours	
Static / Dynamic	Orli Siz	:e	Circle one: Meter Prover Pressi	Pressure Differential in	Flowing Temperature	Well Head Temperature	Casi Wellhead F (P_ ) or (P,	Pressure	Wellhea	ubling ad Pressure (P,) or (P,)	Duration (Hours)	Liquid Produced (Barrels)	
Property	(inch	105)	psig (Pm)	Inches H <sub>2</sub> 0	t	1	psig	psia	psig	psia			
Shut-In	!						94.4	108.8			24		
Flow							<u></u>						
	FLOW STREAM ATTRIBUTES												
Plate Coefflect (F <sub>s</sub> ) (F Mcfd	lent ")	Pro	Circle one: Mater or over Pressure psia	Press Extension	Grav Fact F <sub>c</sub>	tor 1	Flowing femperature Factor F <sub>11</sub>	Fac	ation ctor	Metered Flow R (McId)	GOR (Cubic Fed Barrel)	Flowing Fluid Gravity G_m	
			· · · · · ·										
					(OPEN FL	OW) (DELIV	ERABILITY)	CALCUL	ATIONS		(P_) <sup>2</sup>	= 0.207	
(P <sub>c</sub> ) <sup>2</sup> =		_:	(P <sub>w</sub> ) <sup>2</sup> =	<u> </u>	P <sub>d</sub> =		% (P	- 14.4) +	14.4 =	:	(P <sub>0</sub> ) <sup>2</sup>		
(P <sub>a</sub> ) <sup>2</sup> - (F or (P <sub>a</sub> ) <sup>2</sup> - (F	-	(F	? <sub>e</sub> )² - (무ॢ)²	Choose formula 1 or 2  1. P <sub>0</sub> <sup>2</sup> - P <sub>0</sub> <sup>2</sup> 2. P <sub>0</sub> <sup>2</sup> - P <sub>0</sub> <sup>2</sup> divided by: P <sub>0</sub> <sup>2</sup> - P <sub>0</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide	P.2. P.2	Siop	sure Curve e = "n" or igned rd Slope	nxL	.og [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mc(d)	
							<u> </u>						
Open Flow Mcfd @ 14.6				65 psia		Deliverability			Mcfd @ 14.65 psia				
The u	uders	igne	d authority, o	n behalf of the	Company, s	states that h	e is duly au			=	rt and that he ha	_	
the facts s	tated t	herei	n, and that s	aid report is true	and correc	t. Executed	this the 22	2nd	day of Ju	aly	14	, 20 <u>11</u> .	
			Witness (i	í any)						//////////////////////////////////////	ompany	RECEIVED	
		<del></del>	For Comm				•			GM /li	v ked by	OCT 2 1 2011	

exemp	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator Oil Producers, Inc. of Kansas at the foregoing pressure information and statements contained on this application form are true and
correc	t to the best of my knowledge and belief based upon available production summaries and lease records pment installation and/or upon type of completion or upon use being made of the gas well herein named.
•	ereby request a one-year exemption from open flow testing for the
gas w	ell on the grounds that said well:
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No.  ✓ is not capable of producing at a daily rate in excess of 250 mcf/D  urther agree to supply to the best of my ability any and all supporting documents deemed by Commission necessary to corroborate this claim for exemption from testing.
Date: <sub>-</sub>	<u>7/22/11</u>
	Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

OCT 2 1 2011

KCC WICHITA