



KANSAS CORPORATION COMMISSION 1066617  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33306  
Name: Blake Exploration, LLC  
Address 1: 201 S MAIN  
Address 2: PO BOX 150  
City: BOGUE State: KS Zip: 67625 +  
Contact Person: MIKE DAVIGNON  
Phone: (785) 421-2921  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: MIKE DAVIGNON  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>02/11/2011</u>	<u>02/19/2011</u>	<u>03/02/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20981-00-00  
Spot Description: \_\_\_\_\_  
SW NE SE SE Sec. 6 Twp. 14 S. R. 32  East  West  
900 Feet from  North /  South Line of Section  
500 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Logan  
Lease Name: HUCK TRUST Well #: 2  
Field Name: \_\_\_\_\_  
Producing Formation: LKC  
Elevation: Ground: 2859 Kelly Bushing: 2876  
Total Depth: 4570 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2331 Feet  
If Alternate II completion, cement circulated from: 2331  
feet depth to: 0 w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 3 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garbar Date: 11/09/2011



1066617

Operator Name: Blake Exploration, LLC Lease Name: HUCK TRUST Well #: 2  
 Sec. 6 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  COMPENSATED POROSITY GAMMA RAY CORRELATION	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>2339</td> <td>+537</td> </tr> <tr> <td>HEEBNER</td> <td>3819</td> <td>-943</td> </tr> <tr> <td>LANSING</td> <td>3860</td> <td>-984</td> </tr> <tr> <td>STARK</td> <td>4104</td> <td>-1227</td> </tr> <tr> <td>JOHNSON ZONE</td> <td>4442</td> <td>-1566</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4532</td> <td>1656</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2339	+537	HEEBNER	3819	-943	LANSING	3860	-984	STARK	4104	-1227	JOHNSON ZONE	4442	-1566	MISSISSIPPIAN	4532	1656
Name	Top	Datum																				
ANHYDRITE	2339	+537																				
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MISSISSIPPIAN	4532	1656																				

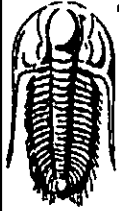
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (tn O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	225	COM	165	
PRODUCTION	7.875	4.5	10.5	4565	OWC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2330	POZ	425	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4089-4097	500G 15%MCA	
4	4066-4074	1500G 15%MCA	
4	4038-4042		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4100</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03/03/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf _____	Water Bbls. <u>5</u> Gas-Oil Ratio _____      Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Blake Exploration

201 S. Main  
Bogue, KS 67625

ATTN: Mike Davignon

Huck Trust #2

6-14-32 Logan, KS

Job Ticket: 040519 DST#: 1

Test Start: 2011.02.14 @ 21:53:33

### GENERAL INFORMATION:

Formation: **LKC C**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: **23:46:43**

Time Test Ended: **03:35:27**

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Interval: **3885.00 ft (KB) To 3915.00 ft (KB) (TVD)**

Total Depth: **3915.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2870.00 ft (KB)**

**2860.00 ft (CF)**

KB to GR/CF: **10.00 ft**

Serial #: **9373**

Inside

Press@RunDepth: **128.76 psig @ 3888.00 ft (KB)**

Start Date: **2011.02.14**

End Date:

**2011.02.15**

Capacity: **8000.00 psig**

Last Calib.: **2011.02.15**

Start Time: **21:53:33**

End Time:

**.03:35:27**

Time On Btm: **2011.02.14 @ 23:46:13**

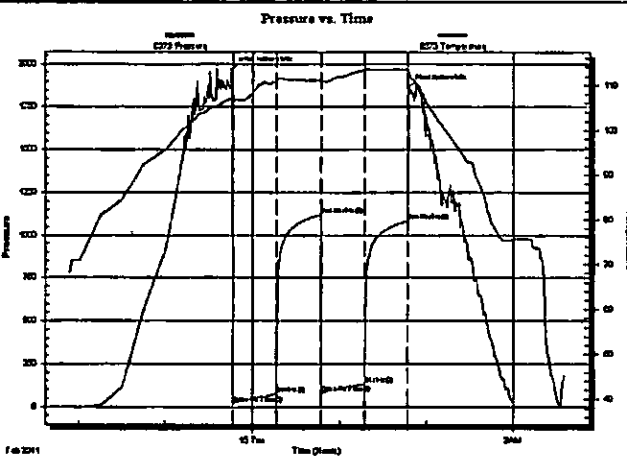
Time Off Btm: **2011.02.15 @ 01:47:28**

TEST COMMENT: **IF: 1/4 blow built to 6 in 30 min.**

**IS: No return.**

**FF: Surface blow built to 4 in 30 min.**

**FS: No return.**



### PRESSURE SUMMARY

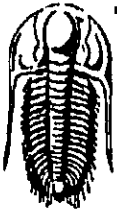
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1965.44	107.32	Initial Hydro-static
1	17.61	106.23	Open To Flow (1)
31	74.42	110.98	Shut-in(1)
61	1118.55	111.11	End Shut-in(1)
61	80.73	110.50	Open To Flow (2)
91	128.76	113.35	Shut-in(2)
121	1084.04	113.46	End Shut-in(2)
122	1865.96	112.89	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbt)
120.00	mcw 80%w 20%w	0.59
125.00	w cm oil spots 40%w 60%w	0.65

### Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main  
Bogue, KS 67625

6-14-32 Logan, KS

Job Ticket: 040520 DST#: 2

ATTN: Mike Davignon

Test Start: 2011.02.15 @ 18:18:25

### GENERAL INFORMATION:

Formation: Lansing I

Deviated: No Whipstock ft (KB)

Time Tool Opened: 19:55:50

Time Test Ended: 00:36:34

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4050.00 ft (KB) To 4080.00 ft (KB) (TVD)

Total Depth: 4080.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 123.35 psig @ 4051.00 ft (KB)

Start Date: 2011.02.15

End Date:

2011.02.16

Capacity: 8000.00 psig

Last Calib.:

2011.02.16

Start Time: 18:18:25

End Time:

00:36:34

Time On Btm:

2011.02.15 @ 19:54:35

Time Off Btm:

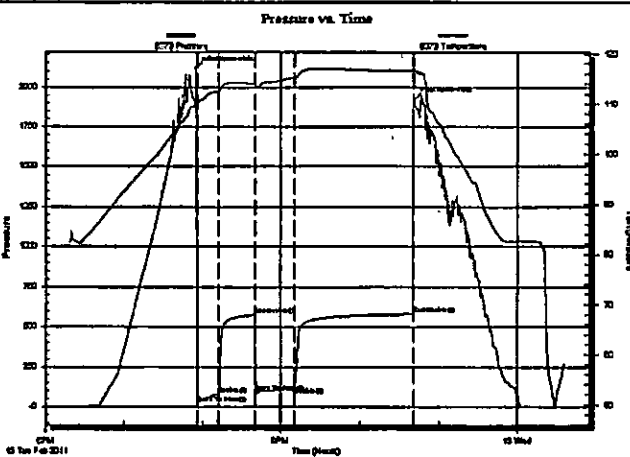
2011.02.15 @ 22:41:34

TEST COMMENT: IF: 1/4 blow BOB in 12 min.

IS: No return.

FF: BOB in 10 min.

FS: Surface blow built to 4 in 90 min.



### PRESSURE SUMMARY

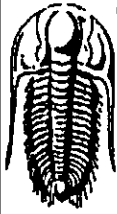
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2114.62	109.63	Initial Hydro-static
2	23.59	109.13	Open To Flow (1)
17	78.07	112.39	Shut-in(1)
46	578.79	114.03	End Shut-in(1)
46	88.80	113.71	Open To Flow (2)
77	123.35	115.24	Shut-in(2)
166	581.85	116.60	End Shut-in(2)
167	1923.14	116.81	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
60.00	mcgo 30%g 50%o 20%m	0.30
120.00	mcgo 20%g 70%o 10%m	0.59
91.00	mcgo 5%g 65%o 30%m	0.72
37.00	go 5%g 95%o	0.52
0.00	434 GP	0.00

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Blake Exploration

Huck Trust #2

201 S. Main  
Bogue, KS 67625

6-14-32 Logan, KS

Job Ticket: 040521      DST#: 3

ATTN: Mike Davignon

Test Start: 2011.02.16 @ 06:43:11

### GENERAL INFORMATION:

Formation: Lansing J

Deviated: No Whipstock      ft (KB)

Time Tool Opened: 08:18:21

Time Test Ended: 12:01:20

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4080.00 ft (KB) To 4099.00 ft (KB) (TVD)

Total Depth: 4099.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373      Inside

Press@RunDepth: 87.60 psig @ 4081.00 ft (KB)

Start Date: 2011.02.16

End Date:

2011.02.16

Capacity: 8000.00 psig

Last Calib.:

2011.02.16

Start Time: 06:43:11

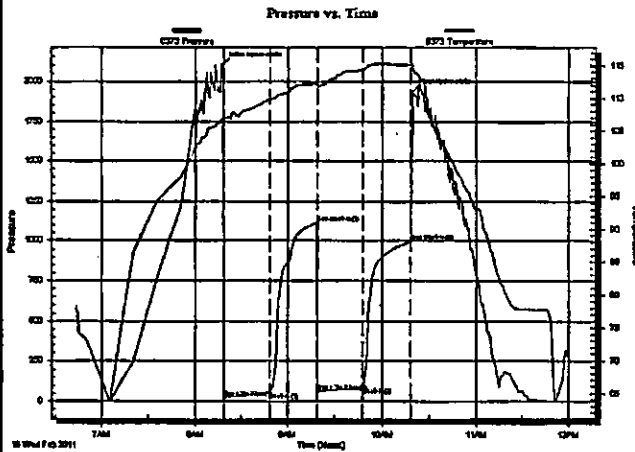
End Time:

12:01:20

Time On Btm: 2011.02.16 @ 08:18:06

Time Off Btm: 2011.02.16 @ 10:19:21

TEST COMMENT: IF: 1/4 blow built to 4 1/2 in 30 min.  
IS: No return.  
FF: Surface blow built to 2 in 30 min.  
FS: No return.



### PRESSURE SUMMARY

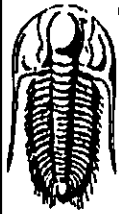
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.11	107.10	Initial Hydro-static
1	20.63	106.43	Open To Flow (1)
31	53.65	109.80	Shut-in(1)
61	1116.74	112.27	End Shut-in(1)
61	62.78	111.82	Open To Flow (2)
90	87.60	114.35	Shut-in(2)
121	997.29	115.06	End Shut-in(2)
122	1938.65	114.70	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocw m 5%o 5%w 80%m	0.30
90.00	ocm 5%o 95%m	0.44
5.00	oil 100%o	0.02

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Blake Exploration

201 S. Main  
Bogue, KS 67625

ATTN: Mike Davignon

Huck Trust #2

6-14-32 Logan, KS

Job Ticket: 040522

DST#: 4

Test Start: 2011.02.16 @ 18:09:43

### GENERAL INFORMATION:

Formation: LKC K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:44:23

Time Test Ended: 22:16:08

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4103.00 ft (KB) To 4121.00 ft (KB) (TVD)

Total Depth: 4121.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 13.76 psig @ 4104.00 ft (KB)

Start Date: 2011.02.16

End Date:

2011.02.16

Capacity: 8000.00 psig

Last Calb.:

2011.02.16

Start Time: 18:09:43

End Time:

22:16:08

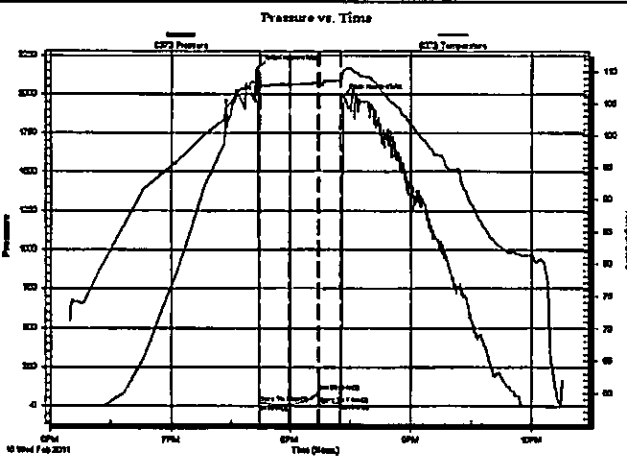
Time On Btm:

2011.02.16 @ 19:43:53

Time Off Btm:

2011.02.16 @ 20:26:08

TEST COMMENT: F: Surface blow died in 6 min.  
IS: No return.  
FF: No blow. Flushed tool surface blow died in 1 min.



### PRESSURE SUMMARY

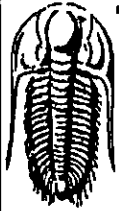
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2169.98	107.70	Initial Hydro-static
1	17.94	107.20	Open To Flow (1)
16	13.76	107.97	Shut-In(1)
30	90.02	108.26	End Shut-In(1)
31	15.42	108.21	Open To Flow (2)
42	17.05	108.68	Shut-In(2)
43	1985.39	109.83	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud oil spots 100%m	0.02

### Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/D)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

Blake Exploration

Huck Trust #2

201 S. Main  
Bogue, KS 67625

6-14-32 Logan, KS

Job Ticket: 040523      DST#: 5

ATTN: Mike Davignon

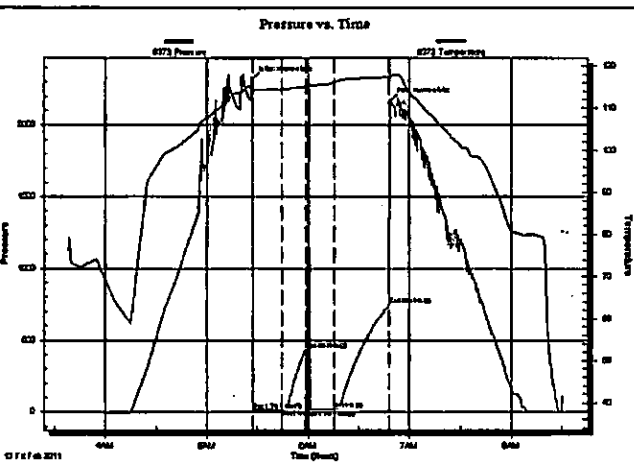
Test Start: 2011.02.18 @ 03:38:00

**GENERAL INFORMATION:**

Formation: **Johnson**  
 Deviated: **No Whipstock**      ft (KB)  
 Time Tool Opened: **05:27:30**  
 Time Test Ended: **08:30:45**  
 Interval: **4475.00 ft (KB) To 4500.00 ft (KB) (TVD)**  
 Total Depth: **4500.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Good**  
 Test Type: **Conventional Bottom Hole**  
 Tester: **Kevin Mack**  
 Unit No: **35**  
 Reference Elevations: **2870.00 ft (KB)**  
**2860.00 ft (CF)**  
 KB to GR/CF: **10.00 ft**

Serial #: **8373**      Inside  
 Press@RunDepth: **18.52 psig @ 4476.00 ft (KB)**  
 Start Date: **2011.02.18**      End Date: **2011.02.18**  
 Start Time: **03:38:05**      End Time: **08:30:44**  
 Capacity: **8000.00 psig**  
 Last Calib.: **2011.02.18**  
 Time On Btm: **2011.02.18 @ 05:27:15**  
 Time Off Btm: **2011.02.18 @ 06:49:15**

TEST COMMENT: **IF: Weak surface blow started at 8 min. Died at 12 min**  
**IS: No Return**  
**FF: No Blow - Flushed tool - No Blow**  
**FS: No Return**



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2319.05	115.15	Initial Hydro-static
1	16.70	114.09	Open To Flow (1)
18	17.32	114.50	Shut-in(1)
32	436.97	115.12	End Shut-in(1)
32	16.09	114.88	Open To Flow (2)
49	18.52	116.25	Shut-in(2)
81	744.99	117.29	End Shut-in(2)
82	2172.16	117.79	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	OSM 100M (Oil Spots)	0.02

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**CONSOLIDATED**  
Oil Well Services, L.L.C.

W.V.  
KG  
MS

TICKET NUMBER 27980  
LOCATION Oakley, Ks  
FOREMAN Pat Heister

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-11	1487	Huck Trust #2	6	14 <sup>S</sup>	32 <sup>W</sup>	Logan
CUSTOMER		CITY				
Mailing Address		STATE				
CITY		ZIP CODE				
Blake Exploration		Ks				
201 S. Main, P.O. Box 150		67625				
Bogue						

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Miles Shaw		
439	Kelly Gable		

JOB TYPE Surf-Ce-O HOLE SIZE 12 1/4 HOLE DEPTH 226' CASING SIZE & WEIGHT 8 5/8 - 23#  
 CASING DEPTH 226' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 13 1/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up to circ  
Mix 165 sks cwi, 3%cc-2%bel, Displace 13 1/4 PPR H<sub>2</sub>O @ 150 #  
Shut in

Cement Did Circ

Thank You  
Pat + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,025.00	1,025.00
5406	10	MILEAGE	5.00	50.00
11045	165	Class A Cement	16.80	2,772.00
1102	465 #	Calcium Chloride	1.84	390.60
11188	310 #	Bentonite	1.24	74.40
5407	7.75	Ten Mileage Delivery	155.00	410.00
				4,722.00
		Less 20% Disc		944.40
				3,777.60
		SALES TAX		252.49
		ESTIMATED TOTAL		4,030.09

239564

AUTHORIZATION Juan Duroso TITLE Pusher DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 30801

LOCATION Oakley Ks

FOREMAN Pat Heisler

O Box 884, Chanute, KS 66720  
20-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-11	1487	Huck Trust #2	6	14 <sup>s</sup>	32 <sup>u</sup>	Logan

TRUCK #	DRIVER	TRUCK #	DRIVER
45B-T128	Miles Shaw		
52B-127	Kelly Gebel		

JOB TYPE Prod HOLE SIZE 7 7/8 HOLE DEPTH 4570' CASING SIZE & WEIGHT 4 1/2-10.5  
 CASING DEPTH 4568' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Port Collar  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 73 1/2 BBL DISPLACEMENT PSI 750\* MIX PSI \_\_\_\_\_ RATE 7-8 BPM

REMARKS: Safety meeting, Div Fleet Equipment, Baskets #3, 8, 13, 15, 51  
Cementers - 7, 9, 13, 15, 50. Port Collar on top of 51. Casing on bottom, PVC, 30 min  
Pumped 20 sks in M.H, 30 sks in M.H (60/40 pro, 4% sal), Pumped 500 gal Mud Flush  
& mixed 175 sks OWC, 5# Kalsol, 1/4# Flo-Sol, Clear Pump & Lines  
release Plug & Displace 73 1/2 BBL H<sub>2</sub>O @ 750\* max, Landed Plug @ 1400#  
released, Fleet Hold

*Thank You  
Pat & Crew*

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 c	1	PUMP CHARGE	285.00	285.00
5406	10	MILEAGE	5.00	50.00
1126	175 sks	<del>Oil</del> OWC	21.48	3759.00
110A	857#	Kalsol	53	45421
1144G	500 gal	Mud Flush	1.00	500.00
5407	8.23	Tax mileage Delmar	158	410.00
4201	1	Guide shoe 4 1/2	138.00	138.00
4226	1	AEU insert 4 1/2	193.00	193.00
4129	5	Centralizers 4 1/2	46.00	230.00
4103	5	Baskets 4 1/2	261.00	1305.00
4284	1	Port Collar 4 1/2	1890.00	1890.00
4404	1	Build-up Plug 4 1/2	53.00	53.00
1131	50 sks	60/40 pro	14.35	717.50
118B	172#	Bentrite	.24	41.28
1107	44#	Flo-Sol	2.66	117.04
				12708.03
		Loss 20% Disc		2541.61
				10166.42
			SALES TAX	733.04
			ESTIMATED	
			TOTAL	10899.46

239607

Flavin 3737

AUTHORIZATION: [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 30806  
LOCATION Oaklawn, Ks  
FOREMAN Pat Heisker

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-11	1487	Huck Trust #2	6	14 <sup>s</sup>	32 <sup>w</sup>	logan
CUSTOMER <u>Blake Explorations</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
399	Kelly Able		
528-T127	Chael Smith		

JOB TYPE Pack Collar HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PC-2330'  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 1000# MIX PSI \_\_\_\_\_ RATE 5 RPM

REMARKS: Safety Meeting, Test Casing to 1200#, Hold open tool, establish circ  
mixed 425 s/g 60/40 pipe, 8% Cap, 1/4" Flt Seal, Circ cement to surface,  
Displace 8 1/2 BBL H<sub>2</sub>O, Close Tool, Test to 1200# Hold, reverse out  
Clear.

*Thank You  
Pat + crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1,250.00	1,250.00
5406	10	MILEAGE	5.00	50.00
1131	4.25 SKs	60/40 pipe	14.35	6,098.75
1118 B	2920 #	Benstarite	.24	700.80
1107	106 #	Flt Seal	2.66	281.96
5407	18.28	Ten Mileage Delivery	1.58	410.00
		<u>239697</u>		
		<u>Less 20% Disc</u>	-	1,758.30
				7,033.21
		SALES TAX		552.38
		ESTIMATED TOTAL		7,585.59

Rev'd 3/37

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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