



KANSAS CORPORATION COMMISSION 1066972
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2: _____
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: 0
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/24/2011</u>	<u>10/26/2011</u>	<u>10/26/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23868-00-00
Spot Description: _____
SE NE SW SE Sec. 17 Twp. 24 S. R. 22 East West
825 Feet from North / South Line of Section
1485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Blythe Well #: SK 3
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1001 Kelly Bushing: 0
Total Depth: 602 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantzer Date: 11/08/2011



1066972

Operator Name: S & K Oil Production, Inc. Lease Name: Blythe Well #: SK 3
Sec. 17 Twp. 24 S. R. 22 [X] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [X] Open Hole [] Perf. [] Dually Comp. [] Commingled
PRODUCTION INTERVAL:

Lone Jack Oil Company
 Blue Mound, KS
 1-913-756-2307 1-620-363-0492

Lease: Blythe Operator: S & K Oil API # 15-011-23868-00-00
 Contractor: Lone Jack Oil Company Date Started: 10/24/11 Date Completed: 10/26/11
 Total Depth: 602 feet Well # SK3 Blythe Hole Size: 5 5/8
 Surface Pipe: 20' 6 1/4 Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 589' - 2 7/8 Sacks of Cement: 80
 Legal Description: SE NE SW SE Sec: 17 Twp: 24S Range: 22E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
1	1	Top Soil			
10	11	Lime			
3	14	Shale			
5	19	Lime			
4	23	Shale			
9	32	Lime			
7	39	Shale			
4	43	Lime			
10	53	Shale			
15	68	Lime			
16	84	Shale			
2	86	Lime			
4	90	Shale			
3	93	Lime			
102	195	Shale			
21	216	Lime			
77	293	Shale			
20	313	Lime			
4	317	Shale			
5	322	Lime			
44	366	Shale			
4	370	Lime			
1	371	Shale			
8	379	Lime			
11	390	Shale			
6	396	Lime			
48	444	Shale			
2	446	Lime			
134	580	Shale			
3	583	Sandy Shale (Slight odor)			
7	590	Shale			
2	592	Oil Sand (Shaley)			
6	598	Oil Sand (Good Bleed)			
2	600	Sandy Shale			
2	602	Shale			
	602	TD			