

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1066973

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551	API No. 15 - 15-011-23869-00-00
Name: S & K Oil Production, Inc.	Spot Description:
Address 1: PO BOX 184	SW NE_SW_SE Sec. 17 Twp. 24 S. R. 22 V East West
Address 2: City: BLUE MOUND State: KS Zip: 66010 + 0184 Contact Person: Steve Jackson Phone: (913) 756-2622 CONTRACTOR: License # 31519 Name: Jackson, Leland dba Lone Jack Oil Co.	825 Feet from North / South Line of Section 1815 Feet from ✓ East / West Line of Section Footages Calculated from Nearest Outside Section Corner: □ NE □ NW ✓ SE □ SW County: Bourbon Lease Name: Blythe Well #: SK 4
Wellsite Geologist: 0	Field Name: Bartlesville
Purchaser:	Producing Formation: Bartlesville Elevation: Ground: 974 Kelly Bushing: 0 Total Depth: 612 Plug Back Total Depth:
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
☐ Dual Completion Permit #:	Lease Name: License #:
☐ ENHR Permit #:	QuarterSec. TwpS. R East West County: Permit #:
10/26/2011 10/28/2011 10/28/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I I II Approved by: Dearns Garrison Date: 11/08/2011					



Operator Name: S &	K Oil Production	Inc.		Lease	Name: _	Blythe		Well #:SI	K 4	
Sec. <u>17</u> Twp. <u>24</u>	s. R. <u>22</u>	✓ East	West	Count	y: Bour	bon				
NSTRUCTIONS: Sho ime tool open and clos ecovery, and flow rate ine Logs surveyed. At	sed, flowing and shut s if gas to surface te:	i-in pressi st, along v	ures, whether s with final chart(shut-in pre:	ssure rea	ched static level,	hydrostatic pr	essures, bottom	hole temp	erature, flui
Drill Stem Tests Taken Yes (Attach Additional Sheets)			Yes ☑ No [og Formatio	n (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey		ZΥ	es 🗌 No		Nam NA	18			Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	W	es 📝 No							
ist All E. Logs Run:										
		Repo		RECORD	No	ew 🗸 Used ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		e Casing (in O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	9.8750	6.2500		6		20	One	5	None	
						<u>.</u>			-	
			ADDITIONAL	CEMENT	NG / SQL	JEEZE RECORD				
Purpose: Depth Top Bottom Perforate Top Bottom		Туре	Type of Cernent # Sacks Used			Type and Percent Additives				
Plug Back TD Plug Off Zone	-		-		- 					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes 🔲	No		
Date of First, Resumed P	roduction, SWD or EN	IR.	Producing Meth	nod:	ng 🗀	Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Oil 6	bls.	Gas	Mcf	Wate	er Bt	pls.	Gas-Oil Ratio		Gravity
DISPOSITION Vented Sold (If vented, Subn	Used on Lease	! _	pen Hole	METHOD OI	_	Comp. Com	nmingled	PRODUCTI	ON INTER	VAL:
(ii veikea, Subn		ه تــا	Other (Specify)				-	 .		 :

Lone Jack Oil Company Blue Mound, KS 1-913-756-2307 1-620-363-0492

Lease:	Blythe	1-913-730-2307 2 Operator: S &		# 15-011-238	269-00-00	
Contractor:	Lone Jack	Oil Company Date Started:	10/26/11 Date	Completed:	10/28/11	
Total Depth	: 61	612 feet Well # SK4 Blythe Hole Size:				
Surface Pip	ntractor: Lone Jack Oil Company Date Started: 10/26/11 Date Completed:					
Depth of Sc	at Nipple:	Rag Pa	cker At:	1111111111111111111111111111111111111		
Length and	Size of Ca	sing:	Sack	s of Cement:	60	
Legal Descr	ription: S	WNESWSE Sec: 17 Tw	p: <u>24S</u> Range:	22E County:	Bourbon	
Thickness	Depth		Core Thickness	Depth	Time	
2	2	Top Sail			-	
12	14	Lime				
5	19	Shale				
2	21	Lime				
9	30	Shale				
13	43	Lime				
5	48	Shale			'''' 	
1	49	Lime				
136	185	Shale				
3	188	Shale w/Lime Streaks		Dry Hole		
1	184	Shale	Dhagina	Instructions from	- C.	
5	194	Lime	LingSinf	10 sacks at TD	ii Steve	
7	201	Shale	Pulled up to	400 ft and pumpe	d 10 sacks	
1	202	Lime	Filled from 20	0 feet to surface v	uith 10 sacks.	
77	279	Shale	1 med nom 20	60 sacks total.	Tui 40 sacks.	
21	300	Lime		T T		
45	345	Shale		 	•	
4	349	Lime		 	,	
1	350	Shale		 		
8	358	Lime			, , , , , , , , , , , , , , , , , , , 	
12	370	Shale		 		
3	373	Lime		 		
239	612	Shale		 		
	612	TD		 		
	ULD			 		
						
				 		
				 	· · · · · · · · · · · · · · · · · · ·	
				 		
	<u> </u>			 		
				 		
			-	 	· · ·	
 				 		
				 	·	
i 				 		
				 		
			<u> </u>	<u> </u>		