

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: P.O. BOX 2528
Address 2: _____
City: LIBERAL State: KS Zip: 67905 + _____
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 32722
Name: KERR WELL SERVICE INC.
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: PRESCO WESTERN LLC

Well Name: BLACK 23-E7-30-33

Original Comp. Date: 06-19-2006 Original Total Depth: 5772

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09-13-2006 11-02-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21663-00-01

Spot Description: _____
_____ SW NW Sec. 7 Twp. 30 S. R. 33 East West
1,980 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: HASKELL

Lease Name: BLACK Well #: 23-E7-30-33

Field Name: LEMON VICTORY

Producing Formation: LANSING B

Elevation: Ground: 2975 Kelly Bushing: 2986

Total Depth: 5772 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1676 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 3096 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert

Title: REGULATORY Date: 10/26/11

KCC Office Use ONLY

OCT 31 2011

KCC WICHITA

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 11/10/11

Operator Name: OXY USA, INC. Lease Name: BLACK Well #: 23-E7-30-33
 Sec. 7 Twp. 30 S. R. 33 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: SEE ORIGINAL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ORIGINAL |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.25 | 8.625 | 23 | 1676 | COMM/LITE | 150/600 | SEE ORIGINAL |
| PRODUCTION | 7.875 | 5.5 | 15.5 | 5753 | ASC | 310 | SEE ORIGINAL |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | CORRECTION TO ORIGINAL PERFS 5322-5336 | | |
| | (ORIGINAL PERFS HAD THIS SET LISTED AS 5328-5336) | | |
| | SEE ATTACHED FOR ADDITIONAL NEW PERFS | | |

| | | | | | |
|--|--|--|-------------|---------------|---------|
| TUBING RECORD: Size: <u>2.875</u> Set At: <u>4398</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First, Resumed Production, SWD or ENHR. <u>11-02-2006</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>LANSING B</u> |
|--|--|--|

Black 23-E7-30-33 API 15-081-21663

Perforation Information

4 spf 5322'-5384' Frac: 35000# 20/40 Brady Sand, 8200 gal. ProFrac 20, 10000 gal. Hydravis 20

5669' CIBP

4 spf 5253'-5260' Morrow Acid: 48.3 bbl 15% NeFeHCl Flush: 30 bbl 2% KCl

4 spf 4925'-4929' Marmaton Acid: 52.7 bbl 15% HCl Flush: 30 bbl 2% KCl

Acid: 51.5 bbl 15% NeFeHCl Flush: 30 bbl 2% KCl

4 spf 4818'-4826' Marmaton

4801' CIBP

4 spf 4765'-4772' Marmaton

4701' CIBP

4 spf 4661'-4672' Kansas City B Acid: 47.7 bbl 15% NeFeHCl Flush: 30 bbl 2% KCl

4 spf 4598'-4604' Kansas City A Acid: 44.4 bbl 15% HCl Flush: 50 bbl 2% KCl

4581' CIBP

4 spf 4439'-4444' Lansing G Acid: 50.2 bbl 15% HCl Flush: 30 bbl 2% KCl

4416' CIBP

4 spf 4147'-4153' Lansing B Acid: 54.9 bbl 15% HCl Flush: 30 bbl 2% KCl

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OCT 31 2011
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