

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32701

Name: C & G Drilling Inc.

Address 1: 701 E River

Address 2: _____

City: Eureka State: KS Zip: 67045 + _____

Contact Person: Tim Gulick

Phone: (620) 583-4306

CONTRACTOR: License # 32701

Name: C & G Drilling Inc.

Wellsite Geologist: Bill Stout

Purchaser: Maclasky

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW

Gas D&A ENHR SIGW

OG GSW Temp. Abd.

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

6-27-11 6-30-11 6-30-11

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 073-24162-00-00

Spot Description: _____

N2 SE NW NW Sec. 3 Twp. 25 S. R. 9 East West

970 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Greenwood

Lease Name: Booth Well #: 12

Field Name: Polhamas

Producing Formation: Bartlesville

Elevation: Ground: 1311 Kelly Bushing: KB

Total Depth: 2352 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: 2339 w/ 285 sxs. _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 400 ppm Fluid volume: 70 bbls

Dewatering method used: Let Settle Out

Location of fluid disposal if hauled offsite: _____

Operator Name: C & G Drilling Inc.

Lease Name: Welch License #: 32701

Quarter NE/4 Sec. 12 Twp. 25 S. R. 8

County: GW Permit #: 11,737

RECEIVED

OCT 31 2011

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Pres. Date: 10-28-11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 11/10/11

Operator Name: C & G Drilling Inc. Lease Name: Booth Well #: 12
 Sec. 3 Twp. 25 S. R. 9 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 2281 -970
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	40	Class A	35	3% CC
Prod.	7 7/8	5 1/2	15	2339	60/40 thickset	85 / 200	5% kol-seal / 5% kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2280'-2301'	1000 Gal 15% HCL Acid	2280' +0
		10,000 lb Frac Sand	2301'

RECEIVED
OCT 31 2011
KCC WICHITA

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2275</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10-28-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



Invoice/Bill of Lading

EMERGENCY 24 HOUR RESPONSE
1-800-535-5053

PO Box 542
Winfield, KS 67156
Ph: 620-221-7524 Fax: 620-221-7514

Date	Invoice#
9/14/2011	7079

Bill To
C&G Drilling, Inc. 701 E. River St. Eureka, KS 67045

Lease/Well Name: **Booth #12**

Terms	Due Date	P.O. #	Origin	Ship Date	Truck #	Driver	County
Net 30	10/14/2011		Winfield, KS	9/12/2011	703	Brad	Greenwood

No. of Package	HM	Item Code	Description	Total Weight	Quantity (Gallons)	Unit Price	Amount
		SN-2040	Chemicals, NOS, PG III, (Not Regulated), Frac Sand - 20/40		3,800	0.27	1,026.00
		SN-1220	Chemicals, NOS, PG III, (Not Regulated), Frac Sand - 12/20		200	0.46	92.00
		WGA-D	Chemical, NOS, PGIII, (Not Regulated), Frac Gel with Breaker		150	6.25	937.50
		GroupTrkF...	Group Frac Truck Charge			400.00	400.00T
		Miles	Miles One Way		10	3.00	30.00T
		TrkTrl	Group Truck and Sand Trailer			75.00	75.00T
		MilesSand	Miles One Way, Truck & Sand Trailer		10	1.50	15.00T
		2ndMan	Extra Man			125.00	125.00T

pd #
23576

RECEIVED
OCT 31 2011
KCC WICHITA

		Subtotal	\$2,700.50
Thank you for your business!		Sales Tax (7.3%)	\$47.09
LIMITATION OF LIABILITY Seller shall not be liable for, and buyer assumes responsibility for all personal injuries and property damages resulting from the handling, possession or use of the goods after delivery to buyer. In no event shall seller's liability exceed the purchase price of the products or services that are the subject of any claims made by buyer. In no event shall buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to buyer hereunder.		Total	\$2,747.59

1 1/2% Interest per month charged on all past due accounts



TICKET NUMBER 31317
LOCATION Eureka KS
FOREMAN Ed Strickland

FIELD TICKET & TREATMENT REPORT
CEMENT

884, Chanute, KS 66720
31-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-02-11	2600	Booth # 12	3	25S	9E	GW
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
C&G DREL			547	J.P.		
MAILING ADDRESS			436	CLIFF		
701 E. River			437	CZIM		
CITY	STATE	ZIP CODE				
Eureka	KS	67045				

JOB TYPE Acid ball off HOLE SIZE 7 7/8 HOLE DEPTH 2352' CASING SIZE & WEIGHT 5 1/2 17"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 94 DOLs KCL DISPLACEMENT PSI 450" MIX PSI _____ RATE 5.4 BPM
 REMARKS: Safety meeting - Rize up to 5 1/2 casing - pump 1000 Gallons 15'
Hcl acid w/ wash - drop 35 ball sealers - well balled at 2800'
Shut down Release ball sealers - wait 15 mins - continue flush at
5.4 BPM - 450" total flush 94 DOLs Kcl water - total fluid
118 DOLs - Shut down. (325") (5 min - 300") (10 min - 250") (15 min - 200")
Close well in - Job complete R/S down.
(Per FS) 2280 - (2301) 22 shots - 35 ball sealers

Thank you
Ed J.P. - Cliff - Calin

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	NC	PUMP CHARGE	NC	NC
5306	NC	MILEAGE	NC	NC
3107	1000 Gallons	1570 Hcl acid w/ wash	1.70	1700.00
3171	5 Gallons	IRON CONTROL	40.00	200.00
3175	5 Gallons	NON EMUL	33.00	165.00
3134	2 Gallons	Sulfate Tension Reducer	36.00	72.00
3129	4000 Gallons	City water 15.60/1000 TAX	15.60	62.40
3172	3 Gallons	KCL	33.50	100.50
5311	1	ball injector Rental	100.00	100.00
4326	35	ball sealers	3.00	105.00
5502A	3 rd	80 DOLs vacuum Truck	90.00	270.00
		690 (39.36) # 2011.71		
		Subtotal		2774.90
		SALES TAX		12.83
		ESTIMATED TOTAL		2787.73

RECEIVED

OCT 31 2011

KCC WICHITA

243162

AUTHORIZATION by Tim Gulick TITLE owner DATE 8-02-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30660

LOCATION Eureka, ks

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-073-24162

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-11	21600	Booth # 12	3	25S	9E	Greenwood
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
C+G DRLG			485	Chris m		
MAILING ADDRESS			543	J.P.		
701 E River						
CITY	STATE	ZIP CODE				
Eureka	KS	67045				

C+G
DRLG
(Cottons
Rig)

JOB TYPE Surface ° HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8" 24"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0-14.5* SLURRY VOL 8.4 WATER gal/sk 7.0 CEMENT LEFT in CASING 15'
 DISPLACEMENT 2.0 DISPLACEMENT PSI 100 MIX PSI 100 RATE 5BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 5 bbl H2O, mixed 35 sks class "A" cement with 2% calcium & 2% gel. Displaced with 2 BBL fresh water. Shut well in. Job complete. 8 bbls slurry to pit good circulation @ all times.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	775.00	775.00
5406	15	MILEAGE	4.00	60.00
1104 S	35 SKS	Class A cement	14.25	498.75
1102	66*	Calcium @ 2%	.70	46.20
1118 B	66*	Gel @ 2%	.20	13.20
5407	1.65 tons	Ton-mileage bulk truck	M/C	330.00
<div style="border: 2px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 - 87.19 \$1615.10 </div>			Sub total	1723.15
			7.3% SALES TAX	40.74
			ESTIMATED TOTAL	1763.89

RECEIVED
OCT 31 2011
KCG WICHITA

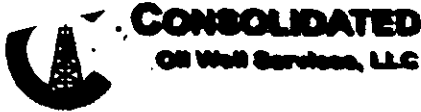
240292

AUTHORIZATION Cotton

TITLE _____

DATE 6-24-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



ENTERED

TICKET NUMBER 30663
 LOCATION Eureka, KS
 FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-073-24162

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-11	816ED	Booth # 12	3	255	9E	Greenwood
CUSTOMER C & G DRLG			C & G DRLG			
MAILING ADDRESS 701 E. River			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Eureka			445	DAVE		
STATE KS			515	Kevin		
ZIP CODE 67045			441	Danny B		
			436	Shannon		

JOB TYPE 45 HOLE SIZE 7 7/8 HOLE DEPTH 2352' CASING SIZE & WEIGHT 5 1/2" used 14-15.50
 CASING DEPTH 2339.67 DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 12.6-13.5 SLURRY VOL 91 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING None
 DISPLACEMENT 57.75 DISPLACEMENT PSI 900-1300 RATE 5 BPM

REMARKS: Rig up to 5 1/2" casing Break circulation with 10 BBL water mixed 200 SKS 60/40 Pozmix Cement with 8% gel + 1/4" Flo-coat/sk, @ 12.6" + a yield of 1.9 as our lead cement. Tailed in with 85 SKS Thickset Cement @ 13.5" + a yield of 1.8. Shut down wash out pump & lines. Displace with 57.75 BBL Fresh Water, Final pumping Pressure of 900psi, bumped plug to 1300psi. Release pressure, Float & plug held. Good circulation @ all times, 1 BBL Slurry to pit. Job Complete.

Ran Centralizers on Joint # 1, 3, 5, 7, 9 // Thanks Shannon & crew //

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	15	MILEAGE	4.00	60.00
1131	200 SKS	60/40 Pozmix Cement	11.95	2390.00
1118B	1032#	6el @ 6% lead cement	.20	206.40
1107	43#	Flo-coat 1/4" /sk	2.22	95.46
1126A	85 SKS	Thick Set Cement Tail	18.30	1555.50
1110 A	425#	Kol-seal 5#/sk	.44	187.00
5407	13.3 ton	Ton mileage bulk truck	m/l	330.00
5502 C	3 HOURS	80 BBL Vac Truck	99.00/HR	270.00
1123	3000 gal	City water	15.60/1000 gal	46.80
4454	1	5 1/2" Latch down Plug	254.00	254.00
4159	1	5 1/2" APV Float shoe	344.00	344.00
4130	5	5 1/2" x 7 7/8" Centralizers	48.00	240.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 0% Discount 361.12 \$6945.34 </div>				
			Sub total	6954.16
			SALES TAX 7.3%	388.30
			ESTIMATED TOTAL	7342.46

OCT 31 2011

KCC WICHITA

Revin 3737

240402

AUTHORIZATION Cotton TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.