

KANSAS CORPORATION COMMISSION 1066389
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 7105 W. 105TH ST
Address 2:
City: OVERLAND PARK State: KS Zip: 66212 +
Contact Person: Lesli Stuteville
Phone: (913) 980-8207
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

- ☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

10/18/2011 10/20/2011 11/7/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-059-25728-00-00
Spot Description:
SW NE SE SE Sec. 18 Twp. 16 S. R. 21 ☒ East ☐ West
785 Feet from ☐ North / ☒ South Line of Section
490 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Franklin
Lease Name: Price Well #: 4
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 987 Kelly Bushing: 0
Total Depth: 702 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Gamor Date: 11/10/2011



1066389

Operator Name: Oil Sources Corp. Lease Name: Price Well #: 4
 Sec. 18 Twp. 16 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☒ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 Gamma Ray

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	689.05	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	665.0-667.5	2" DML RTG	2

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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TICKET NUMBER 33009
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/24/11	5949	Pine #4	SE 14	16	21	FR
CUSTOMER			XXXXXXXXXXXXXXXXXXXX			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Oil Sources Corp			506	FREMAO	Safely	my
120 Shoreline DR			495	HARBEC	NAB	
CITY	STATE	ZIP CODE	369	DERMAS	DM	
Louisiana	LS	66053	548	KEIDET	KO	

JOB TYPE <u>Long String</u>	HOLE SIZE <u>5 1/8</u>	HOLE DEPTH <u>702</u>	CASING SIZE & WEIGHT <u>2 1/2" EUG</u>
CASING DEPTH <u>6.89</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" plug</u>
DISPLACEMENT <u>4 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>53 bpm</u>

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel Flush
Mix & Pump 108 SKS 50/50 for Mix Cement 2 3/4 Gal. Cement to
surface. Flush pump & lines clean. Displace 2 1/2" Rubber
plug to casing TO w/ 4 BBL Fresh water. Pressure to
Red 1 PSI. Release pressure to set float valve. Shut in
casing.

McGowan Drilling

Fred Maeder

[illegible]

May 9737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's order, shall be the payment terms set forth on the back of this form and are in effect for services identified on this form.

McGown Drilling, Inc.

Mound City, Kansas

Operator:

Oil Sources Corporation
7105 W 105th Street
Overland Park, KS 66212

Well: Price #4
S-T-R S18-T16-R21
County: Franklin Co, KS
API: 059-25728

Spud Date: 10/18/2011 **Surface Bit Size:** 9.875"
Surface Casing: 7" **Drill Bit Size:** 5.625"
Surface Length: 20.55'
Surface Cement: 4 sx
Surface Call: 10/18/2011 Chris M.

Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	20	Clay	
20	38	Lime	
38	47	Shale	
47	57	Lime	
57	61	Shale	
61	71	Lime	
71	74	Shale	
74	76	Lime	
76	101	Shale	
101	106	Sand	
106	118	Shale	Sandy
118	142	Lime	
142	147	Shale	
147	148	Lime	
148	211	Shale	
211	235	Lime	
235	259	Shale	
259	265	Lime	
265	290	Shale	
290	303	Lime	
303	306	Shale	
306	307	Lime	
307	325	Shale	

Office: 913-795-2259
Chris' Cell: 620-224-7406

mcgowndrilling@gmail.com

PO Box K
Mound City, KS 66056

325	327	Lime	
327	336	Shale	
336	348	Lime	
348	356	Shale	
356	379	Lime	
379	384	Shale	
384	385	Lime	
385	389	Shale	
389	401	Lime	
401	443	Shale	
443	447	Sand	Clean
447	451	Sandy shale	
451	505	Shale	
505	539	Sandy shale	
539	540	Lime	
540	550	Shale	
550	555	Lime	
555	592	Shale	
592	599	Lime	
599	655	Shale	
655	660	Muddy shale	
660	667.5	Sand	See below
667.5	685	Sandy shale	
685	702	Shale	
702		TD	

Coring

Core Run	Footage	Recovery
1	660 - 680	19'

Long String: 10/20/2011
689.05' 2 7/8 from Buckeye

Long String

Cement:

Consolidated Oilwell Services

Long String and

Cement Call:

Squirrel Sand Detail

660 - 664	Sand - clean, grey, no oil, likely gas sand
664 - 667.50	Good oil show, bottom 18" the best, solid sand with good saturation, top half laminated but still showing good oil
667.50 - 685	Grey sand / sandy shale with a few minor sand laminations carry some oil, but generally dry