



KANSAS CORPORATION COMMISSION 1066494  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5556  
Name: Viva International, Inc.  
Address 1: 8357 MELROSE DR  
Address 2: \_\_\_\_\_  
City: LENEXA State: KS Zip: 66214 + 1629  
Contact Person: ROBERT P BUKATY  
Phone: ( 913 ) 859-0438  
CONTRACTOR: License # 33734  
Name: Hat Drilling LLC  
Wellsite Geologist: Ken Ogle  
Purchaser: CVR ENERGY

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expt., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>04/29/2011</u>	<u>4/30/2011</u>	<u>6/7/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27682-00-00  
Spot Description: \_\_\_\_\_  
NE NW NW SW Sec. 9 Twp. 24 S. R. 16  East  West  
2475 Feet from  North /  South Line of Section  
4785 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: GLADES Well #: V-10  
Field Name: VERNON  
Producing Formation: SQUIRREL  
Elevation: Ground: 1041 Kelly Bushing: 1046  
Total Depth: 1075 Plug Back Total Depth: 1070  
Amount of Surface Pipe Set and Cemented at: 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1070  
feet depth to: 0 w/ 152 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 11/07/2011



1066494

Operator Name: Viva International, Inc. Lease Name: GLADES Well #: V-10  
 Sec. 9 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>UPPER SQUIRREL</td> <td>978</td> <td>994</td> </tr> <tr> <td>LOWER SQUIRREL</td> <td>1024</td> <td>1039</td> </tr> </table>	Name	Top	Datum	UPPER SQUIRREL	978	994	LOWER SQUIRREL	1024	1039
Name	Top	Datum								
UPPER SQUIRREL	978	994								
LOWER SQUIRREL	1024	1039								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25	8.625	24	42	PORTLAND	10	
PRODUCTION	5.875	2.875	6.5	1070	50/50 POZ MIX	152	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	983-992	SPOT 75 GAL ACID 15%, BREAK PSI @ 1250	
2	1029-1036	Treating PSI 1300-2400-1300 ISIP 500	
		SAND 150# 20/40 1350# 12/20 500# 8/12 12 BALL SEALERS	1029-1036
		1500# 12/20 500# 8/12	983-992

TUBING RECORD:	Size: 1"	Set At: 1008	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 06/30/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 1.5	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# VIVA INTERNATIONAL INC.

LOC. FSL 2475 FEL 4785  
SEC 9 TWP 24 RG 16E

DATE 4-29-2011 LEASE Glades I WELLS V-10 API# 15-207-27682

Hot drilling Co. Rigged up on location. Drilled surface casing hole.  
Set 42 ft of 8 7/8" surface casing and cemented with 10 sk of portland cement.  
Shut down until midnight

4-30-2011

Rig at 9:40' at 6 A.M. Drilled through Fort Scott lime 957 to 962.  
Topped upper sand at 976 ft. Retained 2 ft samples from 976 to 988'  
Good looking section from 976' to 983'. Samples from 984' to 988'  
were laminated sand with lime and shale inclusions, but showed oil content  
Cleaned hole up, drilled down to top of lower sand at 1020 ft.  
Retained 2 ft samples from 1020 to 1034'. Had decent looking section  
from 1020' to 1030'. Samples would bleed nicely to the pit.  
1030 to 1034' were black shaly samples with little or no oil content.  
Drilled well to T.D. of 1075 ft. Ran 1070 ft of 2 7/8" upset limited service  
casing in well. Tagged bottom with casing using Kelly.  
Circulated hole clean. Rigged down moved off location

4-30-2011

Consolidated cement service set up on location. Hoisted up  
to casing, established circulation, mixed 2 sk of gel.  
Circulated hole clean, cemented well full to surface. Ran  
cement plug. Pumped plug to T.D. of 1070'. Set plug at 700 psi.  
Checked for leak back on plug. Shut well in at surface.  
Used app. 180 sk of 50:50 positive mix cement with 2 7/8 gal  
Tape down and moved off location. Topped cement at surface  
after well bottled

HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

Glades #V310  
API # 15-207-27682-00-00  
SPUD DATE 4-29-11

Footage	Formation	Thickness	Set 42' of 8 5/8" TD 1075' Ran 1070' of 2 7/8
2	Topsoil	2	
6	clay	4	
19	sandstone	13	
23	sand	4	
165	shale	142	
444	lime	279	
465	shale	21	
472	lime	7	
505	shale	33	
640	lime	135	
796	shale	156	
832	lime	36	
890	shale	58	
912	lime	22	
920	shale	8	
924	lime	4	
938	shale	14	
940	lime	2	
957	shale	17	
962	lime	5	
977	shale	15	
978	sandy shale	1	
988	sand	10	
1026	shale	38	
1034	sand	8	
1075	shale	41	



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 241036

Invoice Date: 04/30/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913) 859-0438

~~GLADES V-10~~  
31902  
SW 9-24-16 WO  
04/30/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	152.00	10.4500	1588.40
1118B	PREMIUM GEL / BENTONITE	356.00	.2000	71.20
1107A	PHENOSEAL (M) 40# BAG)	76.00	1.2200	92.72
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	55.00	4.00	220.00
368 CASING FOOTAGE	1070.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
503 TON MILEAGE DELIVERY	359.48	1.26	452.94

Parts: 1780.32 Freight: .00 Tax: 129.96 AR 3783.22  
 Labor: .00 Misc: .00 Total: 3783.22  
 Subt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0809

EL DORADO, KS  
315/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 31902  
LOCATION Ottawa KS  
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SEC
4/30/11	8507	Gladwin # V-10	SW
CUSTOMER		TR	
Viva International		5	
MAILING ADDRESS		3	
8357 Melissa Dr		3	
CITY	STATE	ZIP CODE	5
Chanute	KS	66714	5

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1125  
CASING DEPTH 10700 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_  
DISPLACEMENT 6.22 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_

REMARKS: Establish circulation. Mix + P  
Flush. Mix + Pump 152 SKS 5  
Gel. ~~1/2~~ Phenoseal Cement to  
liner clean. Displace 2 1/2" Rubber  
16.22 BBS Fresh water. Pressure  
pressure to set float valve. S

Not Drilling

CON	TOWNSHIP	RANGE	COUNTY
9	24	16	WO
K#	DRIVER	TRUCK#	DRIVER
2	Fred	Safety	Max
5	Ken	KH	
9	Nathan	HAB	
3	Tim	TAW	

CASING SIZE & WEIGHT 2 1/2" EUE  
OTHER \_\_\_\_\_  
CEMENT LEFT IN CASING 2 1/2" Plug  
RATE 4 BPM

100# Premium Gel  
150 Poz Mix Cement 270  
Surface. Flush pump +  
lug to casing TD w/  
to 700# PSI. Release  
it in casing

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERV
5401	1	PUMP CHARGE
5406	56	MILEAGE
5402	1070	Casing footage
5407A	359.48	Ten Miles
55025	26 hrs	80 BBL Vac T
5408		Weekend Sur
1184	152 SKS	50/50 Poz Mix C.
1118B	356#	Premium Gel
1107A	76#	Phenoseal
4402	1	2 1/2" Rubber p
		WOT 211036

ES or PRODUCT	UNIT PRICE	TOTAL
		975.00
		220.00
		N/C
		452.24
		225.00
hook charge	N/C. 7.50 <sup>64</sup>	205.11
		1568.40
		71.20
		92.72
		28.00
		<u>3783.22</u>
		129.26
		<u>4589.66</u>

Revin 3737  
AUTHORIZATION Tim West TITLE \_\_\_\_\_

DATE 4/30/11  
SALES TAX 129.26  
ESTIMATED TOTAL 4589.66

I acknowledge that the payment terms, unless specifically amended in my account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

0322

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 241441

Invoice Date: 05/19/2011 Terms: 0/0/30, n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEKA KS 66214  
(913) 859-0438

GLADES V-10, V-11, V-12, V-13  
V-14, V-17, V-15  
44942  
5-17-11  
KS

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	450.00	1.7000	765.00
1202	ACID INHIBITOR	4.00	46.0000	184.00
1219B	STIMOIL FBA	7.00	40.0000	280.00
1268	CITY WATER	16400.00	.0156	255.84
1268	CITY WATER	22250.00	.0156	347.10
1231	FRAC GEL	725.00	5.2000	3770.00
1215	KCL SUB MB6875 CC3107	42.00	36.5000	1533.00
1205A	BIOCIDE (AMA-35-D-P) (DR	21.00	30.0000	630.00
1208	BREAKER LEB4-ESA 14-GB10	1.75	187.0000	327.25
2101A	20-40 BROWN SAND	1250.00	.2600	325.00
2103	8-12 BROWN SAND	6000.00	.2800	1680.00
4326	7/8" RUBBER BALL SEALERS	76.00	3.0000	228.00
1278	30% HCL	700.00	3.5000	2450.00
2102	12/20 BROWN SAND	16550.00	.2700	4468.50

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (FRAC)	8.00	112.00	896.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
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424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 BULK SAND DELIVERY	1.00	315.00	315.00
424 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
T-91 WATER TRANSPORT (FRAC)	7.00	112.00	784.00

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
318/322-7022

EUREKA, KS  
820/583-7664

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Page 2

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ATTN: ROBERT  
8357 MELROSE DRIVE  
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(913) 859-0438

GLADES I V-10, V-11, V-12, V-13  
V-14, V-17, V-15  
44942  
5-17-11  
KS

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	7.00	100.00	700.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2730.00	2730.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2450.00	2450.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2450.00	2450.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
490 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
T-102 WATER TRANSPORT (FRAC)	7.00	112.00	784.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00

Parts: 17243.69 Freight: .00 Tax: 60.66 AR 41063.35  
 Labor: .00 Misc: .00 Total: 41063.35  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
318/322-7023

EUREKA, KS  
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785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/639-5289

WORLDWIDE, WY  
307/347-4577





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8878

TICKET NUMBER 52380  
FIELD TICKET REF # 49942  
LOCATION Thayer  
FOREMAN Booth Bushy

1st well

**TREATMENT REPORT  
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-11		Plodes 1 #1-10				IND
CUSTOMER Viva Int.			* Safety meeting attendees			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			476	Josh	488T102	Marvin
STATE			490	Dominic	490	Tim
ZIP CODE			478	Mark	452T63	Allen B
			582	London		
			424	Eric		
			453T91	Larry	LP 443 LP	

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 REG</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>- 1036</u>	<u>19 Squirrel</u>
	<u>10</u>

**TYPE OF TREATMENT**  
Acidspat + Frac

**CHEMICALS**  
KCLSUB Biosider - Breaker  
Acid-inhibitor - StimOil

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	21			1300	BREAKDOWN 1250
20-40				150#		START PRESSURE
12-20				1350#		END PRESSURE
8-12		21		500#		BALL OFF PRESS
Ballsealers <u>12</u>		21-18				ROCK SALT PRESS
12-20		18			MAX	ISIP 500
12-20 + <u>5</u>		18-12			2400	5 MIN
12-20		12		1500#		10 MIN
8-12		12				15 MIN
8-12		12-16		500#		MIN RATE
FLUSH CASING	10	16				MAX RATE
Release balls to T.D.						DISPLACEMENT 6.0
overflush	10	21	TOTAL SAND	4,000#	1300	
TOTAL BBL'S	142					

REMARKS: \* hold safety-procedure meeting \*

Spotted 75 gal. 15% HCL acid on prods

w/100 gal. raw HCL acid OTF

Location 9:45AM - 10:45AM 50 miles

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 5-17-11

Terms and Conditions are printed on reverse side.