



KANSAS CORPORATION COMMISSION 1066552
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5556
Name: Viva International, Inc.
Address 1: 8357 MELROSE DR
Address 2: _____
City: LENEXA State: KS Zip: 66214 + 1629
Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: KEN OGLE
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>04/14/2011</u>	<u>04/18/2011</u>	<u>05/17/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27685-00-00

Spot Description: _____
SE SW NW SW Sec. 9 Twp. 24 S. R. 16 East West
1485 Feet from North / South Line of Section
4785 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Woodson

Lease Name: GLADES Well #: V-13

Field Name: _____

Producing Formation: SQUIRREL

Elevation: Ground: 1035 Kelly Bushing: 1040

Total Depth: 1075 Plug Back Total Depth: 1070

Amount of Surface Pipe Set and Cemented at: 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1070

feet depth to: 0 w/ 159 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Doranne Gorrilla Date: 11/07/2011



1066552

Operator Name: Viva International, Inc. Lease Name: GLADES Well #: V-13
 Sec. 9 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SQUIRREL (UPPER)</td> <td>972</td> <td>992</td> </tr> <tr> <td>SQUIRREL (LOWER)</td> <td>1022</td> <td>1034</td> </tr> </table>	Name	Top	Datum	SQUIRREL (UPPER)	972	992	SQUIRREL (LOWER)	1022	1034
Name	Top	Datum								
SQUIRREL (UPPER)	972	992								
SQUIRREL (LOWER)	1022	1034								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25	8.625	24	43	PORTLAND	10	
PRODUCTION	5.875	2.875	6.5	1070	50/50 POZMIX	159	2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	977-986 (19 SHOTS)	SPOT 75 GAL 15% HCL, BREAK AT 1700	
2	1024-1032 (17 SHOTS)	TREATING PSI 1500-2000	
		SAND 150# 20/40 1550# 12/20 500# 8/12	1024-1032
		17 BALL SEALERS 1800# 12/20 500# 8/12	977-986

TUBING RECORD: Size: <u>1</u> Set At: <u>948</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/02/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1.5</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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VIVA INTERNATIONAL INC.

LOC. FSL 1485 FEL 4785
SEC 9 TWP 24 RG 16-E

DATE 4-14-2011 LEASE (STADIS) WELL# V-13 API# 207-27685-0000

Filled pits with water. Moved rig on location. Drilled surface hole, set 43 ft. of 2 7/8" surface casing. Cemented with 10 sacks of portland cement.

Shut down. 4-15-11 Started drilling at midnight. Rig at 715' at 7:45 AM.

Drilled through 5 ft. liner. Topped upper sand at 977'. Drilled and retained 2 ft. samples down to 987'. Had good show of bleeding sand down to 984'.

Resumed drilling. Drilled down to 1017, hit first limestone cap. Hit 2nd limestone cap at 1018. Stopped drilling at 1019', top of lower sand.

Ground conditions were too wet to put casing in or cement well.

Will sample lower sand, run casing, and cement well on 4-18-11.

4-18-11 Started sampling lower section at 1021 ft.

Retained 2 ft. samples down to 1036 ft. Laminated sand from 1021 to 1031, then samples shaled out. Sand Section didn't show much oil, or have much of an odor, but were black, and eventually gave up a little oil. Upper sand looked much better in this well. Drilled well to TD at 1075 ft. Laid down drill pipe. Ran 1070' threads off 2 7/8" upper limited service casing. Topped bottom with Kelly and circulated hole clean. Moved rig to V-14 location.

4-18-11 Consolidated set up on well. Mixed 2 ex. gel, circulated hole clean. Cemented well to surface, set plug at 1000 psi. Shut well in. Used app. 180 sacks of 50-50 port cement and 2% gel. Tapped well off at surface after well settled.

HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE # 33734

~~Glades #V-13~~

API # 15-207-27685-00-00
 SPUD DATE 4-13-11

Footage	Formation	Thickness	Set 40' of 8 5/8" TD 1075' Ran 1070' of 2 7/8
5	Topsoil	5	
19	clay	14	
26	sandstone	7	
167	shale	141	
440	lime	273	
456	shale	16	
466	lime	10	
499	shale	33	
571	lime	72	
587	shale	16	
599	lime	12	
604	shale	5	
613	lime	9	
621	shale	8	
630	lime	9	
792	shale	162	
794	lime	2	
816	shale	22	
827	lime	11	
886	shale	59	
888	lime	2	
892	shale	4	
905	lime	13	
910	shale	5	
911	lime	1	
916	shale	5	
920	lime	4	
936	shale	16	
947	lime	11	
954	shale	7	
960	lime	6	
974	shale	14	
984	sand	10	good odor + bleed
1018	shale	34	
1021	lime	3	
1033	sand	12	shaley, little odor
1075	shale	42	



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240840

Invoice Date: 04/27/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

~~GRADES V-13~~
31877
SW 9-24-16 WO
04/18/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	159.00	10.4500	1661.55
1118B	PREMIUM GEL / BENTONITE	367.00	.2000	73.40
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2200	97.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	55.00	4.00	220.00
495 CASING FOOTAGE	1070.00	.00	.00
T-106 WATER TRANSPORT	4.00	112.00	448.00
510 TON MILEAGE DELIVERY	376.04	1.26	473.81

Parts: 1860.55 Freight: .00 Tax: 135.81 AR 4113.17
 Labor: .00 Misc: .00 Total: 4113.17
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/688-4914

OAKLEY, KS
785/872-2227

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-487-8676

TICKET NUMBER 31877
LOCATION Chanute, KS
FOREMAN Cassey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/18/11	8507	GRANDVIEW	SW 9	24	10	WO
CUSTOMER <u>Viva International Inc</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>8357 Melrose Drive</u>			<u>389</u>	<u>Cas Ken</u>	<u>CK</u>	
CITY STATE ZIP CODE <u>Chanute KS 66704</u>			<u>485</u>	<u>Har Bee</u>	<u>HB</u>	
			<u>510</u>	<u>Dor Mes</u>	<u>DM</u>	
			<u>505 T106</u>	<u>Tim War</u>	<u>TAW</u>	

JOB TYPE Logging HOLE SIZE 8 7/8" HOLE DEPTH 1025' CASING SIZE & WEIGHT 2 1/2" ECTE
 CASING DEPTH 1030' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 6.22 lbs DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: Wellhead held safely, meeting, established circulation, mixed + pumped 200# Premium Gel followed by 10 bbls fresh water, mixed + pumped 159 sks 50/50 Pozmix cement w/ 2% Premium Gel + 1/2# Phenoxal per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 6.22 lbs fresh water, pressured to 800 PSI, released pressure to set float valve, shut in casing.

(HAT Drilling)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		975.00
5406	55 miles	MILEAGE pump truck		220.00
5402	1030'	casing footage		n/c
5407A	376.035	ton mileage		473.84
5501	4 hrs	water transport		448.00
1124	159 sks	50/50 Pozmix cement	10.95	1661.55
1118 B	367 #	Premium Gel	.20	73.40
1107A	80 #	Phenoxal	1.22	97.60
4402	1	2 1/2" rubber plug		28.00
		WD# 240840		
			7.3%	SALES TAX
				ESTIMATED TOTAL
				135.81
				4113.16

Rev'n 5737

AUTHORIZATION Tim West TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED

Oil Well Services, LLC

0322

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241441

Invoice Date: 05/19/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913) 859-0438

GLADES I V-10, V-11, V-12, V-13
V-14, V-17, V-15
44942
5-17-11
KS

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	450.00	1.7000	765.00
1202	ACID INHIBITOR	4.00	46.0000	184.00
1219B	STIMOIL FBA	7.00	40.0000	280.00
1268	CITY WATER	16400.00	.0156	255.84
1268	CITY WATER	22250.00	.0156	347.10
1231	FRAC GEL	725.00	5.2000	3770.00
1215	KCL SUB MB6875 CC3107	42.00	36.5000	1533.00
1205A	BIOCIDE (AMA-35-D-P) (DR	21.00	30.0000	630.00
1208	BREAKER LEB4-ESA 14-GB10	1.75	187.0000	327.25
2101A	20-40 BROWN SAND	1250.00	.2600	325.00
2103	8-12 BROWN SAND	6000.00	.2800	1680.00
4326	7/8" RUBBER BALL SEALERS	76.00	3.0000	228.00
1278	30% HCL	700.00	3.5000	2450.00
2102	12/20 BROWN SAND	16550.00	.2700	4468.50

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (FRAC)	8.00	112.00	896.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 BULK SAND DELIVERY	1.00	315.00	315.00
424 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
T-91 WATER TRANSPORT (FRAC)	7.00	112.00	784.00



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INVOICE

Invoice # 241441

Invoice Date: 05/19/2011 Terms: 0/0/30,n/30

Page 2

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEKA KS 66214
(913)859-0438

GLADES I V-10,V-11,V-12,V-13
V-14,V-17,V-15
44942
5-17-11
KS

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	7.00	100.00	700.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2730.00	2730.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2450.00	2450.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2450.00	2450.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
490 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
T-102 WATER TRANSPORT (FRAC)	7.00	112.00	784.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00

Parts: 17243.69 Freight: .00 Tax: 60.66 AR 41063.35
 Labor: .00 Misc: .00 Total: 41063.35
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KA
620/583-7664

GALLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5289

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

4/11

TICKET NUMBER 52406
FIELD TICKET REF # 44942
LOCATION Thayer
FOREMAN Keith Busby

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-11		Glades I # V-13				WO
CUSTOMER						
Viva Int						
MAILING ADDRESS						
CITY STATE ZIP CODE						
TRUCK # DRIVER TRUCK # DRIVER						
476 Josh 4587102 Marvin						
490 Donnie/Tim						
478 Mark						
582 handon						
424 Eric						
453791 Larry						

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 8EUF</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
-	(19) Squirrel
- 1032	(17)

TYPE OF TREATMENT

Acid spot + frac w/acid OTF

CHEMICALS

KCL 540 - Biocide - Breaker
Acid-inhibitor - Stim oil

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	21				BREAKDOWN 1700
20-40		21		150#		START PRESSURE
12-20		21				END PRESSURE
12-20		21		1550#		BALL OFF PRESS
8-12		21		500#		ROCK SALT PRESS
Ballsealers (15)		21-Ø				ISIP 550
12-20* Release balls *		21-Ø				5 MIN
12-20 + (1) + (1) balls		12				10 MIN
12-20		12		1800#		15 MIN
8-12		12-16		500#		MIN RATE
FLUSH CASING	10	16				MAX RATE
Release balls to T.D. x 2						DISPLACEMENT 6.0
overflush	12	16	TOTAL	4,500#	2000	
TOTAL BBL'S	147		SAND			

REMARKS:

spotted 75 gal 15% HCL acid on perfs
100 gal raw HCL acid OTF

Location 12:30PM - 1:20PM 50 miles
AUTHORIZATION [Signature] TITLE _____ DATE 5-17-11

Terms and Conditions are printed on reverse side.