KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1066921

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed Ali blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #_ 5030  |   | API No. 1515-015-23892-00-00   |  |
|--|---|--|--|
| Name: Vess Oil Corporation   |   | Spot Description:  |  |
| Address 1: 1700 WATERFRONT PKWY BLD  | G 500                                   | SW_NE_NE_NW_Sec13 Twp26 S. R. 4 VEast West   |  |
| Address 2:City: WICHITA State: KS zi   | n. 67206 . 6619                         | 400 Feet from North / South Line of Section  |  |
| City:         WICHITA         State:         KS         Zip:         67206         6619           Contact Person:         Casey Coats           Phone:         (316)         682-1537           CONTRACTOR:         License #         32701           Name:         C & G Drilling, Inc.           Wellsite Geologist:         Roger Martin           Purchaser: |   | Footages Calculated from Nearest Outside Section Corner:  NE NW SE Sw                                |  |
| ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:   |   | If Alternate II completion, cement circulated from: sx cmt.  |  |
| Operator:  |   |  |  |
| Conv. to Plug Back:Plug Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #:  | tal Depth:                              | Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)  Chloride content: 1200 |  |
| Spud Date or Date Reached TD Recompletion Date   | Completion Date or<br>Recompletion Date |  |  |

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY  |  |  |
|--|--|--|
| Letter of Confidentiality Received                         |  |  |
| Date:  |  |  |
| Confidential Release Date:                                 |  |  |
| ₩ Wireline Log Received                                    |  |  |
| ✓ Geologist Report Received                                |  |  |
| UIC Distribution   |  |  |
| ALT I II III Approved by: Deanna Gertison Date: 11/09/2011 |  |  |

| Operator Name: Vess   | Oil Corporation  | 1   | Lease         | Name:               | Bloir A                               |                        | Well #:33             |            |                        |
|---|--|---|---------------|---------------------|---------------------------------------|------------------------|-----------------------|------------|------------------------|
| Sec. 13 Twp.26  | _s. R. <u>4</u>  |   | Count         | y: Butle            | <u>r</u>                              |                        |                       |            |                        |
| ·   | ed, flowing and shu<br>if gas to surface te  | t-in pressures, whether<br>st, along with final chart | shut-in pre   | ssure rea           | ched static level,                    | hydrostatic pre        | ssures, bottom l      | hole tempe | erature, fluid         |
| Drill Stem Tests Taken<br>(Attach Additional Sh   | eets)  | ✓ Yes No  |               | ال                  | og Formation                          | ı (Top), Depth         | and Datum             | s          | ample                  |
| Samples Sent to Geological Survey  Ves No Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)                    |  |   | Nam<br>see at | e<br>tached         |                                       | Тор                    | D                     | atum       |                        |
| List All E. Logs Run;<br>Attached   |  |   |               |                     |                                       |                        |                       |            |                        |
|   |  | CASING<br>Report all strings set                      | G RECORD      | ٠                   | · · · · · · · · · · · · · · · · · · · | on, etc.               |                       |            |                        |
| Purpose of String   | Size Hole<br>Drilled   | Size Casing<br>Set (In O.D.)                          |               | eight<br>/ Ft.      | Setting<br>Depth                      | Type of<br>Cement      | # Sacks<br>Used       |            | nd Percent<br>Iditives |
| surface   | 12.25  | 8.625   | 23            |                     | 263                                   | Class A                | 185                   | 3% сс      |                        |
| production  | 7.875  | 5.5   | 15.5          |                     | 2445                                  | Thickset               | 125                   |            | •                      |
|   |  | ADDITIONA   | L CEMENT      | ING / SQL           | JEEZE RECORD                          |                        | <u> </u>              | 1          |                        |
| Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone   | Depth<br>Top Bottom  | Type of Cement # Sacks Used Type and Percent          |               | d Percent Additives | 3                                     |                        |                       |            |                        |
| Shots Per Foot  | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |   |               | rd                  | Depth                                 |                        |                       |            |                        |
|   |  |   |               |                     |                                       |                        |                       |            |                        |
|   |  |   |               |                     | :                                     |                        |                       |            | -                      |
| TUBING RECORD:         Size:         Set At:         Packer At:         Liner Run:           2.875         1058         none         ☐ Yes         ✓ No |  |   |               |                     |                                       |                        |                       |            |                        |
| Date of First, Resumed Production, SWD or ENHR.  10/25/2011  Producing Method:  ☐ Flowing Pumping ☐ Gas Lift ☐ Other (Explain)                          |  |   |               |                     |                                       |                        |                       |            |                        |
| Estimated Production<br>Per 24 Hours  | 0ii<br>1   | Bbls. Gas   | Mcf           | <b>W</b> at         | er 8:<br>315                          | ols.                   | Gas-Oil Ratio         |            | Gravity                |
| DISPOSITION  Vented Sold  (If vented, Subn  | Used on Lease  | ✓ Open Hole   | METHOD C      |                     | y Comp. Cor                           | nmingled<br>mit ACO-4) | PRODUCTI<br>2445-2481 | ON INTER   | /AL:                   |

| Form      | ACO1 - Well Completion |  |
|-----------|------------------------|--|
| Operator  | Vess Oil Corporation   |  |
| Well Name | Bloir A 33             |  |
| Doc ID    | 1066921                |  |

### All Electric Logs Run

| Dual Induction Log     |  |
|------------------------|--|
| Micro Log              |  |
| Dual Comp Porosity Log |  |
| Sonic Cement Bond Log  |  |

#### **Summary of Changes**

Lease Name and Number: Bloir A 33 API/Permit #: 15-015-23892-00-00

Doc ID: 1066921

**Correction Number: 1** 

Approved By: Deanna Garrison

| Field Name                                | Previous Value                                   | New Value  |  |
|---|--|--|--|
| Approved Date                             | 08/29/2011                                       | 11/09/2011                                       |  |
| Date of First or<br>Resumed Production or |  | 10/25/2011                                       |  |
| SWD or Enhr<br>Liner Run?                 |  | No   |  |
| Method Of Completion -<br>Open Hole       | No   | Yes  |  |
| Producing Method<br>Pumping               | No   | Yes  |  |
| Production - Barrels Oil                  |  | 1  |  |
| Production - Barrels of Water             |  | 315  |  |
| Production Interval #1                    |  | 2445-2481  |  |
| Save Link                                 | //kcc/detail/operatorE<br>ditDetail.cfm?docID=10 | //kcc/detail/operatorE<br>ditDetail.cfm?docID=10 |  |
| Tubing Packer At                          | 62317  | 66921<br>none                                    |  |

## Summary of changes for correction 1 continued

| Field Name             | Previous Value | New Value |
|------------------------|----------------|-----------|
| Tubing Record - Set At |                | 1058      |
| Tubing Size            |                | 2.875     |