



KANSAS CORPORATION COMMISSION 1066622
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33306
Name: Blake Exploration, LLC
Address 1: 201 S MAIN
Address 2: PO BOX 150
City: BOGUE State: KS Zip: 67625 +
Contact Person: MIKE DAVIGNON
Phone: (785) 421-2921
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: MIKE DAVIGNON
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/14/2011</u>	<u>09/21/2011</u>	<u>09/30/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-21024-00-00

Spot Description: _____
SW NW SW NE Sec. 7 Twp. 14 S. R. 32 East West
1712 Feet from North / South Line of Section
2354 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Logan

Lease Name: Riner Well #: 1

Field Name: _____

Producing Formation: LKC

Elevation: Ground: 2862 Kelly Bushing: 2870

Total Depth: 4550 Plug Back Total Depth: 4480

Amount of Surface Pipe Set and Cemented at: 226 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2342 Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 2342 w/ 400 sx cml.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 2 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanne Gerrick Date: 11/09/2011



1066622

Operator Name: Blake Exploration, LLC Lease Name: Riner Well #: 1
 Sec. 7 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL DENSITY DUAL INDUCTION	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>2336</td> <td>+534</td> </tr> <tr> <td>HEEBNER</td> <td>3814</td> <td>-944</td> </tr> <tr> <td>LANSING</td> <td>3855</td> <td>-985</td> </tr> <tr> <td>STARK</td> <td>4102</td> <td>-1232</td> </tr> <tr> <td>JOHNSON ZONE</td> <td>4440</td> <td>-1570</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4521</td> <td>-1701</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2336	+534	HEEBNER	3814	-944	LANSING	3855	-985	STARK	4102	-1232	JOHNSON ZONE	4440	-1570	MISSISSIPPIAN	4521	-1701
Name	Top	Datum																				
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JOHNSON ZONE	4440	-1570																				
MISSISSIPPIAN	4521	-1701																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25	8.625	23	226	COM	175	
PRODUCTION	7.875	4.5	10.5	4540	COM	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2342	POZ	400	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4024-4030	2000G 28%	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4050</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumed Production, SWD or ENHR. <u>10/04/2011</u>
Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil Bbls. <u>50</u> Gas Mcf _____ Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration, LLC

7-14s-32w Logan, KS

PO Box 150
Bogue, KS 67625

Riner #1

Job Ticket: 43799

DST#: 1

ATTN: Mike Davignon

Test Start: 2011.09.18 @ 08:22:00

GENERAL INFORMATION:

Formation: LKC "H"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:12:30

Time Test Ended: 16:25:00

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 46

Interval: 4015.00 ft (KB) To 4050.00 ft (KB) (TVD)

Total Depth: 4050.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8366

Inside

Press@RunDepth: 215.93 psig @ 4016.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.18

End Date:

2011.09.18

Last Calib.:

2011.09.18

Start Time: 08:22:05

End Time:

16:24:59

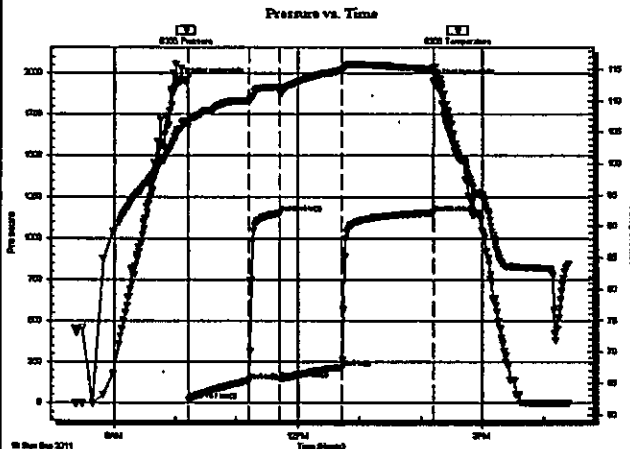
Time On Btm

2011.09.18 @ 10:10:00

Time Off Btm

2011.09.18 @ 14:15:00

TEST COMMENT: 60 - IF: Blow built to BOB (11") in 25 1/2 min.
30 - 1st Blow back built to 1"
60 - FF: Blow built to BOB in 30 min.
90 - FSt Blow back built to 1 1/2", dying back at 30 min.



PRESSURE SUMMARY

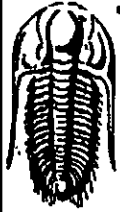
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1955.18	106.81	Initial Hydro-static
3	18.63	105.83	Open To Flow (1)
62	136.94	110.07	Shut-In(1)
92	1152.40	112.15	End Shut-In(1)
93	146.43	111.42	Open To Flow(2)
153	215.93	114.91	Shut-In(2)
242	1156.71	115.15	End Shut-In(2)
245	1948.16	114.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
178.00	GMO 39%o, 33% m, 28% g	0.88
356.00	CGO 67%o, 30% g, 3% m	1.75
20.00	CO 95%o, 3% m, 2% g	0.28
0.00	GIP = 835 (475' weak odor/360' strong)	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (McF/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration, LLC

7-14s-32w Logan, KS

PO Box 150
Bogue, KS 67625

Rlner #1

Job Ticket: 43800

DST#: 2

ATTN: Mike Davignon

Test Start: 2011.09.18 @ 23:19:00

GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 01:49:30

Time Test Ended: 09:02:00

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **James Winder**

Unit No: **46**

Interval: **4050.00 ft (KB) To 4075.00 ft (KB) (TVD)**

Reference Elevations: **2870.00 ft (KB)**

Total Depth: **4075.00 ft (KB) (TVD)**

2860.00 ft (CF)

Hole Diameter: **7.88 Inches** Hole Condition: **Fair**

KB to GR/CF: **10.00 ft**

Serial #: **8366**

Inside

Press@RunDepth: **549.91 psig @ 4051.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.09.18**

End Date:

2011.09.19

Last Calib.:

2011.09.19

Start Time: **23:19:05**

End Time:

09:02:00

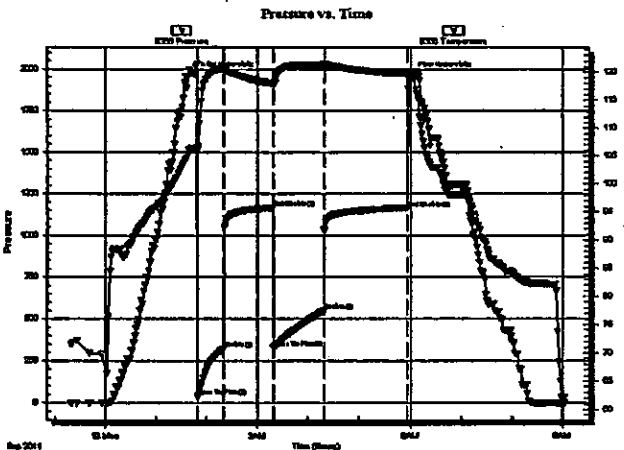
Time On Btm:

2011.09.19 @ 01:46:30

Time Off Btm:

2011.09.19 @ 06:02:00

TEST COMMENT: 30 - IF: Blow built to BOB (11") in 6 min.
60 - IS: Blow back built to 4"
60 - FF: Blow built to BOB in 8 min.
90 - FS: Blow back built to 7 1/2"



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1969.49	106.48	Initial Hydro-static
3	36.98	106.13	Open To Flow (1)
34	324.68	120.76	Shut-In(1)
93	1165.48	118.07	End Shut-In(1)
93	329.10	117.74	Open To Flow (2)
153	549.91	121.33	Shut-In(2)
250	1163.49	119.72	End Shut-In(2)
256	1965.85	118.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
535.00	Water w/trace oil 95%w, 5%a	2.64
95.00	OCW 77%w, 14%o, 6%g, 3%a	1.33
415.00	SOMCW 82%w, 9%a, 6%g, 3%o	5.82
155.00	OGO 79%o, 19%g, 3%a	2.17
10.00	OO 94%o, 3%g, 3%a	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blake Exploration, LLC

7-14s-32w Logan, KS

PO Box 150
Bogue, KS 67625

Riner #1

Job Ticket: 043027

DST#: 4

ATTN: Mike Davignon

Test Start: 2011.09.20 @ 06:30:00

GENERAL INFORMATION:

Formation: LKC "K"

Deviated: No Whipstock ft (KB)

Time Tool Opened: 08:39:30

Time Test Ended: 12:51:30

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 46

Interval: 4100.00 ft (KB) To 4125.00 ft (KB) (TVD)

Total Depth: 4125.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2870.00 ft (KB)

2860.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8366

Inside

Press@RunDepth: 76.39 psig @ 4101.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.09.20

End Date:

2011.09.20

Last Calib.: 2011.09.20

Start Time: 06:30:05

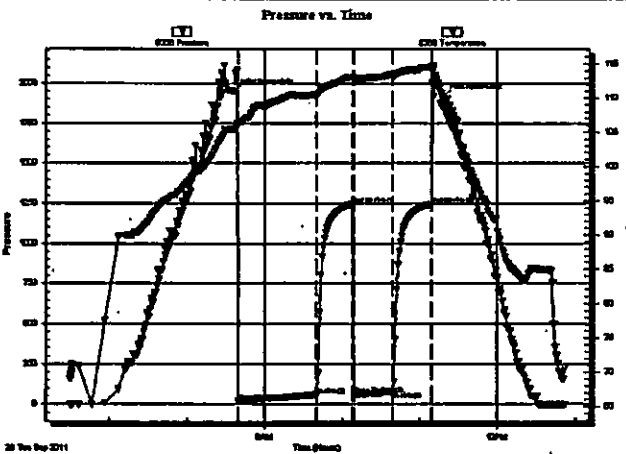
End Time:

12:51:29

Time On Btm: 2011.09.20 @ 08:36:30

Time Off Btm: 2011.09.20 @ 11:19:00

TEST COMMENT: 60 - IF: Blow built to 3"
30 - IS: No blow back
30 - FF: Blow started at 5 1/2 min., built to 1"
30 - FST: No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1951.49	105.44	Initial Hydro-static
3	19.32	106.17	Open To Flow (1)
64	57.36	110.53	Shut-in(1)
92	1247.14	113.08	End Shut-in(1)
93	59.86	112.70	Open To Flow (2)
123	76.39	113.27	Shut-in(2)
153	1246.49	114.50	End Shut-in(2)
163	1918.44	108.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	WCMw /trace oil 69% _m , 31% _w	0.74

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 28265

LOCATION Oakley, KS

FOREMAN Walt Dimbel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-11	1487	Riner #1	7	143	32 ^W	Logan
CUSTOMER <u>Blake Exploration</u>			Oakley South to Mustang Rd 3 W 1 S W 1/2			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			<u>399</u>	<u>Cory Davis</u>		
STATE			<u>4667122</u>	<u>Kelly Gable, Cody Rents</u>		
ZIP CODE						

JOB TYPE Part Collar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 8 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BBL / 2800 #

REMARKS: 52 Ecty. Mixture, rig up on Riner #1 well, pressure test casing to 1500#. Held open Part Collar, establish circ, mixed 400 SKS 69/40, 8% Gel, 1/4# Flo-Seal w/ 300# Hulls, Displace 8 1/2 BBL H₂O, Tried to Close Part Collar, would not close, overdisplace casing side 3 BBL and overdisplace Tubing 1 BBL, let set for 2 hrs, release pressure, Drivel up came out of Hole w/ Tubing, pressure casing to 500#, shut in

*Thank You
Walt Dimbel*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1,600 ⁰⁰	1,600 ⁰⁰
5406	10	MILEAGE	5 ⁰⁰	50 ⁰⁰
1131	400 SKS	69/40 mud	14.35	5,740 ⁰⁰
1108B	2752 #	Bentonite Gel	1.24	660 ⁴⁸
1107	100 #	Flo-Seal	2.66	266 ⁰⁰
1105	300 #	Cotton Seed Hulls	.52	156 ⁰⁰
5407	17.2	Tow Mileage Delivery	15 ⁰⁰	410 ⁰⁰
				8,882 ⁴⁸
		Less 10% Disc		888 ²⁵
				7,994 ²³
		244570	SALES TAX	478.94
			ESTIMATED TOTAL	8473.17

Revin 8737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 28246

LOCATION Oakley

FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-11	1487	River #1	7	14S	32W	hogan
CUSTOMER			OKLEY			
Blake Exploration			16S			
MAILING ADDRESS			3W			
CITY			1 1/2 S			
STATE			W 2			
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
463	CALVIN H					
528	DAMON M					

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 4550' CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 4529' DRILL PIPE _____ TUBING _____ OTHER P-COLLAR 2341'
 SLURRY WEIGHT 13.8-14.1 SLURRY VOL. 42-1.4 WATER gal/sk 7-6.9 CEMENT LEFT IN CASING 39 5'
 DISPLACEMENT 71.38 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on number 14. Cost -- 2-6-10-12-58
 Baskets - 4-9-11-17-53 P-Collar #55 (2341'). Rig up to circulate
 Pump 5 BBL water, 500gal mud flush, 5 BBL water. Mix 30sts
 60/40 490cc 1/4 Slossal in RH, 20sts in WH. Mix 200sts
 OWC down 4 1/2 cgs. Wash pump lines drop plug and
 displace 703/4 BBL. 900' high 1600' land float hold

Thanks Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	2850 ⁰⁰	2850 ⁰⁰
5406	10	MILEAGE	5 ⁰⁰	50 ⁰⁰
5407	11.56 ton	Ton mileage Delivery (min)	410 ⁰⁰	410 ⁰⁰
1126	200 sts	OWC	21 ⁴⁸	4296 ⁰⁰
1131	50 sts	60/40	14 ³⁵	717 ⁵⁰
1118B	172 #	Bentonite	124	4128 ⁰⁰
1107	13 #	Closeal	2 ⁶⁶	34 ⁵⁸
4201	1	4 1/2 - G. Shoe	138 ⁰⁰	138 ⁰⁰
4226	1	4 1/2 - ATU Insert	193 ⁰⁰	193 ⁰⁰
4284	1	4 1/2 - Port Collar	1890 ⁰⁰	1890 ⁰⁰
4404	1	4 1/2 - Rubber Plug	53 ⁰⁰	53 ⁰⁰
4129	5	4 1/2 - Centralizers	46 ⁰⁰	230 ⁰⁰
4103	5	4 1/2 Baskets	261 ⁰⁰	1305 ⁰⁰
	500gal	mud flush	1 ⁰⁰	500 ⁰⁰
		Subtotal		12708 ³⁶
		less 1090 disc		1270 ⁵⁴
				11437 ⁵²
		244468		
		SALES TAX		659 ⁷⁶
		ESTIMATED TOTAL		12097 ²⁸

Revin 3737

AUTHORIZATION TITLE DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 28173
LOCATION _____
FOREMAN _____

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-14-11	1487	Rinard #1	7	14	32	Logan	
CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
Blanco Expl.		Oakley St Mustang Road 15-wts into		4163	Josh G		
CITY		STATE	ZIP CODE	439	Cody R		

JOB TYPE Surface HOLE SIZE 13 1/4 HOLE DEPTH 225 CASING SIZE & WEIGHT 8 5/8 21#
 CASING DEPTH 226 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 20'
 DISPLACEMENT 13 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rigged upon Murfin Drilling Rig #14, Safety Meeting, hooked up to circulate, mixed 155 SKS com 3%cc, 2%cacl, displaced with 13 bbl H₂O, shut in, washed up and rigged down, left location.

CEMENT DID CIRCULATE

Thomson Miller & Co

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
621 5615	1	PUMP CHARGE	1025 ⁰⁰	1025 ⁰⁰
5403	10	MILEAGE	5 ⁰⁰	50 ⁰⁰
11045	175 SKS	class A cement	16 ⁸⁰	2940 ⁰⁰
1102	493#	calcium chloride	.84	414 ¹²
1118B	329#	Bentonite	.24	78 ⁹⁶
5407	8.22	Ton Mileage delivery (Min)	158	1294 ⁰⁰
				4918 ⁰⁸
		Less 10% disc.		4426 ²²
		7.890	SALES TAX	267 ¹⁸
			ESTIMATED TOTAL	4694 ⁰⁵

Raven 3737

AUTHORIZATION [Signature]

TITLE _____

DATE 9-14-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.