



KANSAS CORPORATION COMMISSION 1066624  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33306  
 Name: Blake Exploration, LLC  
 Address 1: 201 S MAIN  
 Address 2: PO BOX 150  
 City: BOGUE State: KS Zip: 67625 +  
 Contact Person: MIKE DAVIGNON  
 Phone: ( 785 ) 421-2921  
 CONTRACTOR: License # 30606  
 Name: Murfin Drilling Co., Inc.  
 Wellsite Geologist: MIKE DAVIGNON  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

<u>09/03/2011</u>	<u>09/13/2011</u>	<u>09/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-21009-00-00  
 Spot Description: \_\_\_\_\_  
W2 SW SW SW Sec. 8 Twp. 14 S. R. 32  East  West  
330 Feet from  North /  South Line of Section  
150 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Logan  
 Lease Name: Riner-Kronberger Well #: 2  
 Field Name: \_\_\_\_\_  
 Producing Formation: MORROW SAND  
 Elevation: Ground: 2818 Kelly Bushing: 2833  
 Total Depth: 4525 Plug Back Total Depth: 4540  
 Amount of Surface Pipe Set and Cemented at: 226 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 2705 Feet  
 If Alternate II completion, cement circulated from: 0  
 feet depth to: 2705 w/ 450 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 20000 ppm Fluid volume: 4 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	Date: <u>11/01/2011</u>
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>NAOMI JAMES</u> Date: <u>11/10/2011</u>