



KANSAS CORPORATION COMMISSION 1066875  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

07/29/2011	08/01/2011	08/01/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25113-00-00  
Spot Description: \_\_\_\_\_  
NW\_NE\_NE\_SE Sec. 30 Twp. 22 S. R. 19  East  West  
2370 Feet from  North /  South Line of Section  
512 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: MARTIN Well #: 2-A  
Field Name: Colony Welda  
Producing Formation: Squirrel  
Elevation: Ground: 1083 Kelly Bushing: 1083  
Total Depth: 883 Plug Back Total Depth: 877  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 877 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantzer Date: 11/07/2011



1066875

Operator Name: Kent, Roger dba R J Enterprises Lease Name: MARTIN Well #: 2-A  
 Sec. 30 Twp. 22 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bkn sand</td> <td>846</td> <td></td> </tr> <tr> <td>shale</td> <td>883</td> <td></td> </tr> </table>	Name	Top	Datum	Bkn sand	846		shale	883	
Name	Top	Datum								
Bkn sand	846									
shale	883									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	877		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	836.0 - 846.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**

410 N. Maple  
Garnett, MO 65038  
(785) 448-7108 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
THE GARNETT STORE

Page: 1 Invoice: 10174348

Invoice Date: 10/27/07  
Ship Date: 07/18/11  
Invoice Date: 07/18/11  
Ship Date: 08/08/11

Bill up to: NONE  
Bill up to: NONE

Bill To: ROGER KENT  
2808 N.E. HIGHWAY RD  
GARNETT, MO 65038  
(785) 448-8888

Bill To: ROGER KENT  
2808 N.E. HIGHWAY RD  
GARNETT, MO 65038  
(785) 448-8888

Customer #: 000087  
Customer PO: Order By:

QTY	UNIT PRICE	LINE	ITEM	DESCRIPTION	AMOUNT	PRICE	EXTENSION
18.00	15.00	P	SPW4128	SPW4128 4 X 12'	614.0007	8.0000	88.80
4.00	4.00	P	SPW4128	SPW4128 4 X 12'	408.1007	8.0000	88.80
PLUM BY: GARNETT STORE SHIP VIA: ANDERSON COUNTY X					Subtotal		171.60
					Taxable	108.81	
					Non-taxable	0.00	
					Tax #		8.80
					Tax #		
					TOTAL		188.40

1 - Merchant Copy

PLEASE PRINT CLEARLY AND LEGIBLY IN BLOCK LETTERS

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**INVOICE**  
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Page: 1 Invoice: 10174378

Invoice Date: 10/28/08  
Ship Date: 07/18/11  
Invoice Date: 07/18/11  
Ship Date: 08/08/11

Bill up to: NONE  
Bill up to: NONE

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GARNETT, MO 65038  
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Customer #: 000087  
Customer PO: Order By:

QTY	UNIT PRICE	LINE	ITEM	DESCRIPTION	AMOUNT	PRICE	EXTENSION
800.00	800.00	P	OPPA	FLY ASH MIX 90 LBS PER BAG	640.0000	8.0000	6400.00
8.00	8.00	P	OPFP	MONARCH PALLET	14.0000	14.0000	112.00
840.00	840.00	P	OPPO	PORTLAND CEMENT-94S	672.0000	8.0000	5376.00
PLUM BY: GARNETT STORE SHIP VIA: ANDERSON COUNTY X					Subtotal		11980.00
					Taxable	8087.00	
					Non-taxable	0.00	
					Tax #		638.80
					Tax #		
					TOTAL		12618.80

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