



KANSAS CORPORATION COMMISSION 1066586  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5556  
 Name: Viva International, Inc.  
 Address 1: 8357 MELROSE DR  
 Address 2: \_\_\_\_\_  
 City: LENEXA State: KS Zip: 66214 + 1629  
 Contact Person: ROBERT P BUKATY  
 Phone: ( 913 ) 859-0438  
 CONTRACTOR: License # 33734  
 Name: Hat Drilling LLC  
 Wellsite Geologist: KEN OGLE  
 Purchaser: CVR ENERGY

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>04/18/2011</u>	<u>04/19/2011</u>	<u>05/17/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27686-00-00

Spot Description: \_\_\_\_\_  
NE NW SW SW Sec. 9 Twp. 24 S. R. 16  East  West  
1155 Feet from  North /  South Line of Section  
4785 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Woodson

Lease Name: GLADES Well #: V-14

Field Name: \_\_\_\_\_

Producing Formation: SQUIRREL

Elevation: Ground: 1042 Kelly Bushing: 1047

Total Depth: 1075 Plug Back Total Depth: 1070

Amount of Surface Pipe Set and Cemented at: 44 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1070

feet depth to: 0 w/ 164 sx cmf.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 11/07/2011



1066586

Operator Name: Viva International, Inc. Lease Name: GLADES Well #: V-14  
 Sec. 9 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY NEUTRON LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SQUIRREL (UPPER)</td> <td>970</td> <td>988</td> </tr> <tr> <td>SQUIRREL (LOWER)</td> <td>1019</td> <td>1032</td> </tr> </table>	Name	Top	Datum	SQUIRREL (UPPER)	970	988	SQUIRREL (LOWER)	1019	1032
Name	Top	Datum								
SQUIRREL (UPPER)	970	988								
SQUIRREL (LOWER)	1019	1032								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25	8.625	24	44	PORTLAND	10	
PRODUCTION	5.625	2.875	6.5	1070	50/50 POZMIX	164	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	975-983 (17 SHOTS)	Spot 75 Gal 15% HCL, Break psi 1625#	
2	1022-1030 (17 SHOTS)	sand 150# 20/40 1350# 12/20 500# 8/12	1022-1030
		12 ball sealers 1500# 12/20 500# 8/12	975-983

TUBING RECORD: Size: <u>1</u> Set At: <u>1008</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/01/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1.5</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# VIVA INTERNATIONAL INC.

LOC. PSL. 1155 FEL 4785  
SEC 9 TWP 24 RG 16E

DATE 4-18-11 LEASE G/10/105 I WELL # V-14 API # 15-207-27426

Had drilling rigged up on location. Drilled surface hole to 44 ft. Set 44.90 of 8 5/8" surface casing, and cemented with 100% portland cement. Shut down til midnight.

4-19-11 Started drilling at midnight. Rig was at 900 ft. at 7 A.M. Hit 5 ft. line at 953' to 958'. Drilled down to 974 ft. Tapped upper sand. Retained 2 ft. samples from 974' to 986'. Good looking sand section from 974' to 982'. Showing oil and good odor. Section shales out 982-986.

Drilled down to 1020 ft., tapped lower sand. Retained 2 ft. samples from 1020 to 1032. Nice looking, bleeding sand from 1020 to 1028. Sample from 1028 to 1030 was laminated sandy shale, dark in color. 1030 to 1032 was soft shale. Caught one more running sample from 1032 to 1035. It was all shale.

Drilled well to T.D. at 1075 ft. Laid drill pipe down. Ran 1070 ft. of 2 3/8" upset limited section casing in well. Tapped bottom with casing on Kelly. Circulated hole clean. Moved off location. Moved rig to #V-12 location.

Consolidated cement service set up on well. mixed 2 sacks of gel, circulated hole clean. Started cementing well. Cemented well full to surface, pumped cement plug down hole to T.D. Set plug at 1000 psi. Shut well in at surface. Moved off location. Used app 180 sacks of 50-50 port cement with 2% gel. Tapped well at surface after cement settled.

HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

~~Glades # V-14~~

API # 15-207-27686-00-00  
SPUD DATE 4-18-11

Footage	Formation	Thickness	Set 43' of 8 5/8" TD 1075' Ran 1070' of 2 7/8
4	Topsoil	4	
18	clay	14	
26	sandstone	8	
163	shale	137	
436	lime	273	
456	shale	20	
466	lime	10	
499	shale	33	
570	lime	71	
587	shale	17	
599	lime	12	
604	shale	5	
614	lime	10	
621	shale	7	
630	lime	9	
816	shale	186	
826	lime	10	
883	shale	57	
886	lime	3	
889	shale	3	
893	lime	4	
901	shale	8	
904	lime	3	
916	shale	12	
920	lime	4	
950	shale	30	
959	lime	9	
974	shale	15	
984	sand	10	good odor & bleed
1020	shale	36	
1030	sand	10	good odor & bleed
1066	shale	36	
1068	lime	2	
1075	shale	7	



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 240860

Invoice Date: 04/27/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEKA KS 66214  
(913) 859-0438

V-14  
GLADES 14  
31857  
SW 9-24-16 WO  
04/19/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	164.00	10.4500	1713.80
1118B	PREMIUM GEL / BENTONITE	376.00	.2000	75.20
1107A	PHENOSEAL (M) 40# BAG)	82.00	1.2200	100.04
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
368 CASING FOOTAGE	1070.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
510 TON MILEAGE DELIVERY	423.12	1.26	533.13

Parts:	1917.04	Freight:	.00	Tax:	139.94	AR	4075.11
Labor:	.00	Misc:	.00	Total:	4075.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7884

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/872-2227

OTTAWA, KS  
785/242-4044

TRAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8676

TICKET NUMBER 31857  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/19/11	8507	<del>G-12862-170-119-1/2-14</del>	SW 9	24	16	WD

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International 8357 Melissa DR Lenexa KS 66214	506	Fred	Safety	MDG
	368	Ken	KH	
	370	Derek	DM	
	510	Cecil	CAP	

JOB TYPE log string HOLE SIZE 5 7/8 HOLE DEPTH 1075 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 1070 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2" Plug  
 DISPLACEMENT 6.22BA - DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 413 PPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush  
Mix Pump 164 gals 50/50 Por Mix Cement - 2 7/8 Gel 1/2"  
Pheno Seal 1 sk - Cement to Surface. Flush pump lines  
clean. Displace 2 1/2" Rubber Plug to casing TD w/ 22 BBLs  
fresh water. Pressure to \_\_\_\_\_ psi. Release pressure  
to set float valve. Shut in casing.

Max Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	60 mi	MILEAGE		240.00
5402	1070	Casing Footage		N/C
5407A	423.12	Ton Miles	<u>333.33</u>	
5502C	3 hrs	80 BBL Val		270.00
1124	1645 SKS	50/50 Por Mix Cement		1713.80
1118B	376 #	Premium Gel		75.29
1107A	82 #	Pheno Seal		100.94
4402	1	2 1/2" Rubber Plug		28.00
		<u>WD# 240860</u>		
			7.390	SALES TAX
				ESTIMATED
				TOTAL

Rev'n 3737 AUTHORIZATION Tina West TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

0322

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 241441

Invoice Date: 05/19/2011 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913) 859-0438

~~GLADES~~ V-10, V-11, V-12, V-13  
~~V-14~~ V-17, V-15  
44942  
5-17-11  
KS

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	450.00	1.7000	765.00
1202	ACID INHIBITOR	4.00	46.0000	184.00
1219B	STIMOIL FBA	7.00	40.0000	280.00
1268	CITY WATER	16400.00	.0156	255.84
1268	CITY WATER	22250.00	.0156	347.10
1231	FRAC GEL	725.00	5.2000	3770.00
1215	KCL SUB MB6875 CC3107	42.00	36.5000	1533.00
1205A	BIOCIDE (AMA-35-D-P) (DR	21.00	30.0000	630.00
1208	BREAKER LEB4-ESA 14-GB10	1.75	187.0000	327.25
2101A	20-40 BROWN SAND	1250.00	.2600	325.00
2103	8-12 BROWN SAND	6000.00	.2800	1680.00
4326	7/8" RUBBER BALL SEALERS	76.00	3.0000	228.00
1278	30% HCL	700.00	3.5000	2450.00
2102	12/20 BROWN SAND	16550.00	.2700	4468.50

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (FRAC)	8.00	112.00	896.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
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424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 MISC. PUMP (ACID TRUCK)	1.00	200.00	200.00
424 BULK SAND DELIVERY	1.00	315.00	315.00
424 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
T-91 WATER TRANSPORT (FRAC)	7.00	112.00	784.00

BARTLESVILLE, OK  
918/338-0808

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**CONSOLIDATED**  
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Dept. 970  
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Page 2

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEKA KS 66214  
(913) 859-0438

~~WGLADES~~ V-10, V-11, V-12, V-13  
~~V-14~~ V-17, V-15  
44942  
5-17-11  
KS

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	7.00	100.00	700.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2730.00	2730.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2450.00	2450.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2450.00	2450.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2050.00	2050.00
476 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
490 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00
T-102 WATER TRANSPORT (FRAC)	7.00	112.00	784.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MILEAGE CHARGE (ONE WAY)	50.00	4.00	200.00

Parts:	17243.69	Freight:	.00	Tax:	60.66	AR	41063.35
Labor:	.00	Misc:	.00	Total:	41063.35		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
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785/242-4044

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WORLDWIDE, WY  
307/347-4577





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

5<sup>th</sup> well

TICKET NUMBER 52407  
FIELD TICKET REF # 44942  
LOCATION Thayer  
FOREMAN Brett Busby

**TREATMENT REPORT  
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-11		Glades I #V-14				WO

CUSTOMER  
Viva Int.

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Josh	4887102	Marvin
490	Donnie / Tim		
478	Mark	452763	Allen
582	Landon		
424	Eric		
453791	Larry		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 SEUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
-	(17) Squirrel
-1028	(17)

**TYPE OF TREATMENT**

Acidspot + frac

**CHEMICALS**

KELSUB - Biocide - Breaker  
Acid

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	21				BREAKDOWN 1625
20-40		21		150#		START PRESSURE
12-20		21				END PRESSURE
12-20		21		1350		BALL OFF PRESS
8-12		21		500#		ROCK SALT PRESS
Ballsealers (10)		16			MAX	ISIP 500
12-20 (2)		12			3800	5 MIN
12-20		12		1500#		10 MIN
12-20		12				15 MIN
8-12		12		500#		MIN RATE
FLUSH CASING	7	12				MAX RATE
Release balls to T.D. X 2						DISPLACEMENT 6.0
OVERFLUSH	13	16	TOTAL	4,000 #	2100	
TOTAL BBL'S	128		SAND			

**REMARKS:**

spotted 75 gal. -15% HCL acid on perfs  
100 gal RAW HCL acid OTF in frac

location 1:30PM - 2:15PM 50 miles

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 5-17-11

Terms and Conditions are printed on reverse side.