

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

15-171-20529-0000

Form C-5 Rev.

Conservation Division
TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Wabash Energy Corporation Lease Schowalter Well No. 2

County Scott Location 1985' FNL 1933' FWL Section 12 Township 18S Range (E/W) 32W Acres 40

API Well Number 15-171-20,529 Reservoir(s) Cherokee Gas Pipeline Connection

Completion Date 03-11-98 Type of Completion (Describe) Single Plug Back T.D. 4629' Packer Set At

Lifting Method: None Pumping Gas Lift ESP Type Liquid Oil API Gravity of Liquid/Oil 32

Casing Size 5 1/2 Weight 15.5# ID. Set At 4629' Perforations 4546' To 4551'

Tubing Size 2 3/8 Weight ID. Set At 4592' Perforations 4560' To 4563'

Pretest Starting Date Time AM/PM Ending Date Time AM/PM

Test Starting Date 9-5-99 Time 8:00 AM/PM Ending Date 9-6-99 Time 8:00 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Table with columns: Bbls./In., Stock Tank (Size, Number), Starting Gauge (Feet, Inches, Barrels), Ending Gauge (Feet, Inches, Barrels), Net API Bbls. (Water, Oil). Includes pretest and test data.

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No) Orifice Meter Range Static Pressure: Pipe Type: Flange Type: Differential:

Table for Gas Production Observed Data with columns: Type Measuring Device, Entry Size, Orifice Size, Master-Prover-Tester Pressure (In. Water, In. Merc., Psig or (P₂), %CO₂, H₂Sppm), Diff. Press. (h₁) or (h₂), Gas Gravity (G_g), Flowing Temp. (t).

GAS FLOW RATE CALCULATIONS (R)

Table for Gas Flow Rate Calculations with columns: Coeff. MCFD (F₁)(F₂), Master-Prover Press. (P₁)(P₂), Press. Extension (sqrt(h₁ * P₁)), Gravity Factor (F_g), Flowing Temp. Factor (F_t), Deviation Factor (F_v), Sqr. Rt. Chart Factor (F_c).

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 100 Gas/Oil Ratio (GOR) = Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 5-21 day of Sept 1999

Kevin D. [Signature]

[Signature] For Company

For Offset Operator

For Commission

SEP 21 1999

(Rev. 10/96)