

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

(Lease) 15-071-20539-0000 N^o.

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 5-7-92

Company: Banks Oil Co. Lease: Young Well No.: 1-11

County: Greeley Location: 100 W of C 5/2 SW SW Section: 11 Township: 16S Range: 42 W Acres: 42 W

Field: Wildcat Reservoir: Morrow Pipeline Connection: Texaco

Completion Date: 3-30-91 Type Completion (Describe): single Plug Back T.D.: 5179 Packer Set At:

Production Method: Flowing Pumping Gas Lift Type Fluid Production: Oil API Gravity of Liquid/Oil: 41 @ 82°

Casing Size: 5 1/2 Weight: 14 I.D.: Set At: 5227 Perforations: 5062 To: 5068

Tubing Size: 2 7/8 Weight: I.D.: Set At: 5077 Perforations: To:

Pretest: Starting Date 5-7-92 Time 10:00 Ending Date 5-8-92 Time 11:00 Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge			Ending Gauge		Net Prod. Bbls.		
1.67	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	300	27569	2	2	43.42	9	6	19.38	0 146.96
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover	Gas being used by lease equipment						
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: Oil Prod. Bbls./Day: 146.96 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and said report is true and correct. Executed this the 8th day of May, 1992.

Richard M. Lacey

STATE OF KANSAS CORPORATION COMMISSION
 RECEIVED
 MAY 15 1992

For Offset Operator

For State

For Company
 CONSERVATION DIVISION
 Wichita, Kansas