15-171-00026-0001

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservation Division — Form C-5 Revised

TYPE TEST: Initial (Annual) Workover Reclassification — TEST DATE: 5-20-88

Company: OXY USA — Lease: ROTHFELTER — Well No.: A-2

County: SCOTT — Location — Section: 7 — Township: 20 — Range: 33 — Acres

Field: ROTHFELDER — Reservoir: MORROW/CHEROKEE — Pipeline Connection

Completion Date — Type Completion (Describe): SINGLE/OIL — Plug Back T.D.: 4800 — Packer Set At

Production Method: Flowing (Pumping) Gas Lift — Type Fluid Production: OIL/WATER — API Gravity of Liquid/Oil

| Casing Size | Weight | I.D. | Set At | Perforations | To |
|---|---|---|---|---|---|
| 5.5 | 14# | | 4885 | 4688 to 4700 | 4555-4558 |

| Tubing Size | Weight | I.D. | Set At | Perforations | To |
|---|---|---|---|---|---|
| 2.375 | 4.7# | | 4693 | | |

Pretest: Starting Date 5-18-88 Time 11:45 AM Ending Date 5-19-88 Time 11:45 AM Duration Hrs. 24

Test: Starting Date 5-19-88 Time 11:45 AM Ending Date 5-20-88 Time 11:45 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure — Separator Pressure — Choke Size

Casing: O-VENT Tubing: 12 psig

| Bbls./In. | Tank Size | Tank Number | Starting Gauge Feet | Starting Gauge Inches | Starting Gauge Barrels | Ending Gauge Feet | Ending Gauge Inches | Ending Gauge Barrels | Net Prod. Bbls. Water | Net Prod. Bbls. Oil |
|---|---|---|---|---|---|---|---|---|---|---|
| Pretest: | 250 | 93 | 2 | 11 1/2 | 98.34 | 3 | 2 | 105.26 | 28 | 6.9 |
| Test: | 250 | 93 | 3 | 2 | 105.26 | 3 | 5 | 113.57 | 36 | 8.31 |
| Test: | | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections — Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester Pressure In.Water | In.Merc. | Psig or (Pd) | Diff. Press. (hw) or (hd) | Gravity (Fg) | Flowing Temp. (t) |
|---|---|---|---|---|---|---|---|---|
| Orifice Meter | | | | | | | | |
| Critical Flow Prover | | | | | | | | 06-09-88 |
| Orifice Well Tester | | | | | | | | |

RECEIVED STATE CORPORATION COMMISSION JUN - 9 1988 CONSERVATION DIVISION Wichita, Kansas

GAS FLOW RATE CALCULATIONS (R)

| Coeff. MCFD (Fb)(Fp)(OWTC) | Meter-Prover Press.(Psia)(Pm) | Extension √hw x Pm | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|---|---|---|---|---|---|---|
| | | | | | | |

Gas Prod. MCFD Flow Rate (R): TSTM — Oil Prod. Bbls./Day: 8.31 — Gas/Oil Ratio (GOR) = 0 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 20TH day of MAY 1988

For Offset Operator — For State: Albert T. Renfro — For Company