

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR McCoy Petroleum Corp LOCATION OF WELL SE-NE-NE
 LEASE WASINGER OF SEC. 11 T 20 R 33 W
 WELL NO. 1-1P COUNTY SCOTT
 FIELD _____ PRODUCING FORMATION lower MORROW
 Date Taken Oct 11 Date Effective _____
 Well Depth 4808 Top Prod. Form _____ Perfs 4630 - 4654
 Casing: Size 5 1/2 Wt. 14 Depth 4808 Acid Post Coll 2182
 Tubing: Size 2 7/8 Depth of Perfs _____ Gravity 27.3
 Pump: Type RWTC Bore 2 1/2 x 1 1/2 x 16 Purchaser Koch
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN _____ HOURS
 DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS
 GAUGES: WATER 26 1/2 INCHES 50.40 PERCENTAGE
 OIL 25 1/2 INCHES 49.60 PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 85.16
 WATER PRODUCTION RATE (BARRELS PER DAY) 43.60
 OIL PRODUCTION RATE (BARRELS PER DAY) 42.58 PRODUCTIVITY
 STROKES PER MINUTE 9 1/2
 LENGTH OF STROKE 54 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
 COMMENTS completed 10-10-94 No Gas

WITNESSES:

Glen R. Gaskin FOR STATE
Scott Beard FOR OPERATOR
 _____ FOR OFFSET

OIL AND GAS
 CONSERVATION
 DIVISION
 WICHITA
 KANSAS
 OCT 19 1994