

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Wabash Energy Corporation LOCATION OF WELL SW-SE  
 LEASE Steickert Acc II OF SEC. 36 T 17 S R 32 W  
 WELL NO. 8 COUNTY Scott Co.  
 FIELD Keystone PRODUCING FORMATION Cherokee ls  
 Date Taken 12-27-95 Date Effective \_\_\_\_\_  
 Well Depth 4633 Top Prod. Form \_\_\_\_\_ Perfs 4562-65  
 Casing: Size 5 1/2 Wt. 14 # Depth 4663.90 Acid \_\_\_\_\_  
 Tubing: Size 2 3/8 Depth of Perfs 4605 Gravity 30  
 Pump: Type \_\_\_\_\_ Bore \_\_\_\_\_ Purchaser Texaco  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS  
 SHUT IN \_\_\_\_\_ HOURS  
 DURATION OF TEST \_\_\_\_\_ HOURS 24 MINUTES \_\_\_\_\_ SECONDS  
 GAUGES: WATER \_\_\_\_\_ INCHES 2% PERCENTAGE  
 OIL \_\_\_\_\_ INCHES 98% PERCENTAGE  
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 7.15  
 WATER PRODUCTION RATE (BARRELS PER DAY) .15  
 OIL PRODUCTION RATE (BARRELS PER DAY) 7.00 PRODUCTIVITY  
 STROKES PER MINUTE 6  
 LENGTH OF STROKE 64" INCHES  
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.  
 COMMENTS Test Done in 5 gal bucket

STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION

JAN 05 1996

WITNESSES:

Kevin D. Stutz FOR STATE  
[Signature] FOR OPERATOR  
[Signature] FOR OFFSET