

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-171-20239-0000

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 3/24/83

Company: Anadarko Production Co. Lease: Crist "B" Well No. 1

County: Scott Location: NW NE NW Section: 24 Township: 20S Range: 34W Acres: 1

Field: White Woman Creek Reservoir: Morrow Pipeline Connection: Permian Corporation

Completion Date: 1/4/83 Type Completion(Describe): Single Oil Plug Back T.D.: 4840' Packer Set At: 4792'

Production Method: Flowing Pumping Gas Lift Type Fluid Production: Oil & Water API Gravity of Liquid/Oil: 27.5

Casing Size: 4 1/2" Weight: 10.5# I.D.: 4.77" Set At: 4877' Perforations: 4789' To: 4792'

Tubing Size: 2 3/8" Weight: 4.7# I.D.: 1.995" Set At: 4775' Perforations: To:

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.

Test: Starting Date: 3/24/83 Time: 12:00 Noon Ending Date: 3/25/83 Time: 3:00 Noon Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure				Separator Pressure				Choke Size		
Casing: 5 Tubing: -				operated on propane				Pumping		
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
1.67										
Pretest:										
Test:	300	6332	13	2	263.86	14	1	282.23	9.72	18.37
Test:		6331	0	10	-	0	10	-	-	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester	2"	1/4"		-0-		-0-	.700	60

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
-0-			.9258	1.0	-	-

Gas Prod. MCFD Flow Rate (R):	Oil Prod. Bbls./Day:	Gas/Oil Ratio (GOR) =	Cubic Ft. per Bbl.
-0-	18	-	

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____ 1983

STATE CORPORATION COMMISSION

For Offset Operator

APR 04 1983

For State

For Company