

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4381
Name Patrick T. Farbes
Address P.O. Box 528
City/State/Zip Eureka, Ks. 67405

Purchaser.....

Operator Contact Person Patrick T. Farbes
Phone 316.583-5508

Contractor: License # 5650
Name Kilby Drlg. Co., Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

...7/16/85 ...7/20/85 ...8/06/85...
Spud Date Date Reached TD Completion Date

...2025...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 105 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...073-23,456 0000.....
County...Greenwood.....
SW SE SE... Sec...22 Twp...22 Rge...11 East West

330..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

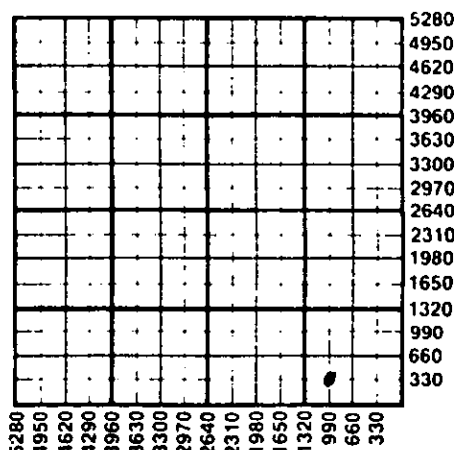
Lease Name...Freeburg..... Well #...7....

Field Name...Seeley-Wick.....

Producing Formation...Bartlesville.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

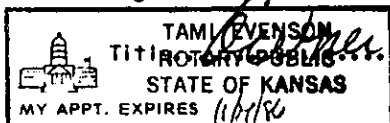
Surface Water 500 Ft North from Southeast Corner
(Stream, pond etc) 250 Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tami Evenson Date 8/19/85



Subscribed and sworn to before me this 19th day of August
1985

Notary Public Tami Evenson

Date Commission Expires 11/17/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

Sec. 22 Twp. Range 11E

SIDE TWO

Operator Name ...Patrick.T..Forges..... Lease Name...Freeburg..... Well #...7....

Sec..22..... Twp...22.... Rge..16..... East West County..Greenwood.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	1352	1356
Lime	1356	1377
Shale	1377	1393
Lime	1393	1407
Shale	1407	1421
Lime	1421	1441
Shale	1441	1445
Lime	1445	1450
Black Shale	1450	1452
Lime	1452	1461
Black Shale	1461	1464
Lime	1464	1470
Shale	1470	1682
Lime	1682	1695
Shale	1695	1705
Lime	1705	1765
Shale	1765	1846
Lime	1846	1889
Shale	1889	1920
Lime	1920	1941

CASING RECORD New Used Sand Shale & T.D. 1949 1979 2025
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11 1/2	8 5/8	20	105	Common	60	3% CaCl
Production	7.7/8	5 1/2	15 1/2	2023	Reg.	100	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1941-49	500 gal. 15% MCA	1941-49

TUBING RECORD Size 2 3/8 Set At 1906 Packer at 1906 Liner Run Yes No

Date of First Production Non-Commercial Convert to SWI Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	trace		100		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Commingled

Kilby Drilling Co., Inc.

DRILLING AND CORING CONTRACTING

ROTARY TOOLS

705 S. Pratt

Phone 316-625-2366

Yates Center, Kansas 66783



Company - Patrick T. Forges

Farm - Freeburg

Well No. 7

Drig. Comm. - July 16, 1985

Drig. Comp. - July 20, 1985

API# - 15-073-23,456

105' 8 5/8" surface set w/60 sks. cement / 3% CaCl

Location

Greenwood County, Kansas

Sec. 22 Twp. 22 Rge. 11E

330 FEL 990 FEL SW SE SE

Figures indicate formation tops:

Continued

Formation	Depth	Formation	Depth
Soil	0	Shale	1070
Clay	3	Lime	1073
Gravel	7	Shale	1105
Lime	10	Lime	1119
Shale	26	Shale	1131
Lime	33	Lime	1153
Shale	35	Shale	1182
Lime	64	Lime	1292
Shale	71	Shale	1308
Lime	73	Lime	1317
Shale	80	Shale	1326
Lime	99	Lime	1337
Shale	118	Shale	1352
Lime	188	Lime	1356
Shale	193	Shale	1377
Lime	238	Lime	1393
Shale	278	Shale	1407
Lime	338	Lime	1421
Shale	397	Shale	1441
Lime	438	Lime	1445
Shale	449	Black Shale	1450
Lime	476	Lime	1452
Shale	482	Black Shale	1461
Lime	505	Lime	1464
Shale	513	Shale	1470
Lime	533	Lime	1882
Shale	542	Shale	1695
Lime	570	Lime	1705
Shale	577	Shale	1765
Lime	638	Lime	1846
Shale	643	Shale	1889
Lime	661	Lime	1920
Shale	687	Shale	1941
Lime	692	Shale	1949-1979
Shale	694	Shale	1979
Lime	867	T.D. Rotary	2025
Shale	870	New 5 1/2" casing, 15.50#, set at 2023 ft.	
Lime	1031	Cemented with 100 sks. reg. cement.	
Shale	1039	Cemented by Sun Cementing Co.	
Lime	1043		
Shale	1053		
Lime	1062		

AUG 20 1985