

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Anadarko Petroleum Corporation

Well Name: Gano "A" No. 3

Comp. Date 7/17/69 Old Total Depth 6056

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5700 PBTB
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/5/94 NA 5/30/94
Spud Date Date Reached TD Completion Date

API NO. 15- 15-175-20,0590001

County Seward

C ^{NE} ~~NW~~ SW Sec. 35 Twp. 32S Rge. 31 ^E ~~W~~

1980 Feet from S (circle one) Line of Section

1650/680 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Gano "A" Well # 3

Field Name Massoni

Producing Formation Hodges ?

Elevation: Ground 2766 KB -

Total Depth 6056 PBTB 5000

Amount of Surface Pipe Set and Cemented at 1610 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ACT / 12894
(Data must be collected from the Reserve Pit)

Not Applicable

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

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Operator Name KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

2/5/94 NA 5/30/94
Spud Date Date Reached TD Completion Date

County WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes

Title Sr. Technical Assistant Date 6/7/94

Subscribed and sworn to before me this 7th day of June 19 94.

Notary Public Cheryl Steers

Date Commission Expires _____

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name GANO "A"

Well # 3

Sec. 35 Twp. 32S Rge. 31

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ORIGINAL DRILLERS LOG (ATTACHED)

CASING RECORD		<input type="checkbox"/> New <input type="checkbox"/> Used		ORIGINAL COMPLETION			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1610	Pozmix Common	600 200	4% gel, 2% cc 2% cc
Production	7 7/8	4 1/2	10.5	6055	Pozmix	340	12.5% Gilsonite 8/10 of 1% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5890-96, 5942-47	Acidized w/2000 gals MOD 202 Acidized w/500 gal 15% NE	5890-96
4	4864-4871		
	CIBP @ 5000'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4620			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
5/17/94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1683	0		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4864-4871

Well File
JH

ORIGINAL

ANADARKO PRODUCTION COMPANY

GANO "A" NO. 3 WELL
Seward County, Kansas

15175 200590001

COMMENCED OPERATIONS: 6-11-69

COMPLETED OPERATIONS: 6-29-69

DRILLERS LOG

6-11-69	0 - 1022	Clay, Sand, & Gravel.
6-12-69	1022 - 1611	Sand, Red Bed & Anhydrite.
6-13-69	1611 - 1622	Anhydrite.
6-14-69	1622 - 2548	Red Bed, Shale & Anhydrite.
6-15-69	2548 - 2941	Lime.
6-16-69	2941 - 3154	Lime.
6-17-69	3154 - 3684	Lime.
6-18-69	3684 - 4190	Lime & Shale.
6-19-69	4190 - 4572	Lime & Shale.
6-20-69	4572 - 4823	Lime & Shale.
6-21-69	4823 - 5087	Lime & Shale.
6-22-69	5087 - 5164	Lime & Shale.
6-23-69	5164 - 5408	Lime & Shale.
6-24-69	5408 - 5597	Lime.
6-25-69	5597 - 5738	Lime.
6-26-69	5738 - 5926	Lime.
6-27-69	5926 - 6056.	Lime.
6-15-69	Ran 53 Jts. 8 5/8" 24# Casing. Set at 1610 G.L. Cemented with 600 sacks pozmix, 4% Gel and 2% c.c. and 200 sacks common w/2% c.c.	
6-29-69	Ran 187 Jts. 4 1/2" 10.5# Casing. Set at 6055 G.L. Cemented with 340 sacks s. s. pozmix with 12 1/2% Gilsonite and 8 /10 of 1% Halaide-9.	

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JUN 16 1994

CONSERVATION DIVISION
WICHITA, KS