

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9414  
name Wayside Angus Farms  
address R.R.#1 Box W17  
City/State/Zip Independence, Ks. 67301

Operator Contact Person Phillip McKee  
Phone 316/289-4737

Contractor: license # 5675  
name McPherson Drilling Co.

Wellsite Geologist  
Phone

PURCHASER Independence Gas Co., Inc.

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

12-11-85 12-17-85 1-14-86  
Spud Date Date Reached TD Completion Date

1525  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 21' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 1525 feet depth to Surface w/ 193 SX cmt

API NO. 15-125-28,152-0000

County Montgomery

SW SE SW Sec 28 Twp 33 Rge 14 West  
(location)

450 Ft North from Southeast Corner of Section  
3780 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

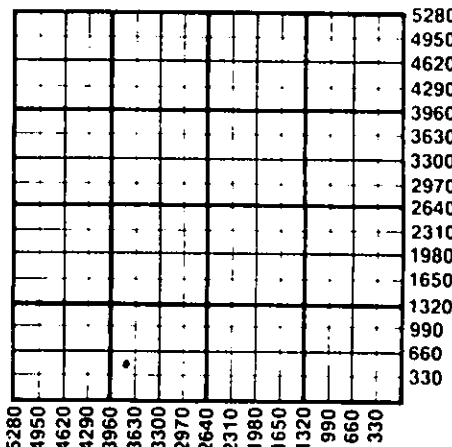
Lease Name Martin Well# 29A

Field Name Havana-Wayside Aetna

Producing Formation Mississippi

Elevation: Ground 900' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # Hauling

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phillip McKee

Title President Date 3/3/86

Subscribed and sworn to before me this 31st day of March 1986

Notary Public Barbara Bush

Date Commission Expires 10-2-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-84)

MAR 4 1986  
03-04-86  
CONSERVATION DIVISION

Sec. 28, Twp. 33, Rge. 14 E.

SIDE TWO

Operator Name ... Wayside Angus Farms Lease Name Martin... Well# 29A SEC. 28 TWP. 33 RGE. 14  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Soil	0	1
Clay	1	4
Sandy Shale	4	15
Lime	15	18
Shale	18	54
Sand	54	60
Shale	60	74
Lime	74	76
Shale	76	235
Lime	235	244
Sandy Shale	244	257
Water Sand	257	341
Shale	341	376
Sandy Shale	376	396
Sugar Sand	396	461
Shale	461	524
Sand	524	541
Shale	541	548
Sandy Shale	548	565
Shale	565	647
Sandy Shale	647	655
Shale	655	690
Lime	690	706
Oil Sand	706	745

Name	Top	Bottom
Shale	745	767
Lime	767	778
Shale	778	791
Lime	791	795
Shale	795	803
Sand	803	834
Sandy Shale	834	857
Shale	857	910
Pink Lime	910	937
Shale	937	1020
Oswego Lime	1020	1053
Shale	1053	1063
Lime	1063	1084
Shale	1084	1091
Lime	1091	1099
Shale	1099	1304
Sandy Shale	1304	1317
Shale	1317	1439
Lime	1439	1441
Shale	1441	1470
Lime	1470	1485
Sandy Lime	1485	1507
Lime	1507	1525
TD		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 1/2"	7"	15	21'	Portland	5	-
Production	6 1/2"	4 1/2"		1521'	Portland	193	Gel/Flo-seal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1490 to 1500	1 Acid Spot	
		250 Gal 15% Acid	

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method				
1/15/86	<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
		60			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 PRODUCTION INTERVAL: 1490' to 1500'  
 Mississippi

Dually Completed.  
 Commingled